Chesapeake Utilities Corporation

Driven By

Maxim Group, LLC Non-Deal Virtual Road Show November 17, 2020 Commitment Growth Leadership Safety Sustainability Solutions

Energy

Strength
Team
Service
Performance
Community
Value



Forward Looking Statements and Other Disclosures

<u>Safe Harbor Statement</u>: Some of the Statements in this document concerning future Company performance will be forward-looking within the meanings of the securities laws. Actual results may materially differ from those discussed in these forward-looking statements. You should refer to the additional information contained in Chesapeake Utilities' 2019 Annual Report on Form 10-K, the Form 10-Q for the quarter ended September 30, 2020 filed with the SEC and other SEC filings concerning factors that could cause those results to be different than contemplated in today's discussion.

REG D Disclosure: Today's discussion includes certain non-GAAP financial measures as defined under SEC Regulation D. Although non-GAAP measures are not intended to replace GAAP measures for evaluation of Chesapeake's performance, Chesapeake believes that portions of the presentation, which include certain non-GAAP financial measures, provide a helpful comparison for an investor's evaluation purposes.

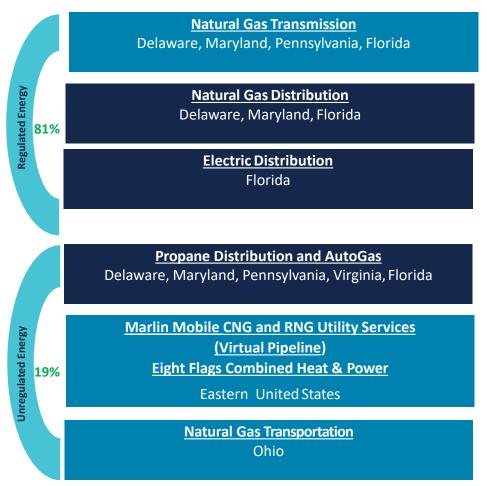
Gross Margin (non-GAAP measure): Gross Margin is determined by deducting the cost of sales from operating revenue. Cost of sales includes the purchased fuel cost for natural gas, electric and propane distribution operations and the cost of labor spent on different revenue-producing activities and excludes depreciation, amortization and accretion. Other companies may calculate gross margin in a different manner.

COVID-19 Impact: At this time, we cannot fully quantify the future impact that the Coronavirus Disease 2019 ("COVID-19") will have on the economy, and more particularly, on Chesapeake Utilities Corporation. The earnings and capital estimates we have included herein do not reflect any future estimates of the potential impact. For the third quarter and year-to-date we have provided estimates of the short-term impact of COVID-19. The Company is continuing to assess recoverability and to date has not established regulatory assets associated with the incremental expense impacts, as currently authorized by the Delaware, Maryland and Florida PSCs. As we gain further clarity on the future impacts caused by COVID-19, including the impact on our projected gross margin, EPS estimates, timing of capital expenditures, etc., we will update our guidance accordingly.



Business Overview

Diversified Energy Delivery Business



Midstream 38%

Downstream 62%

	Operating Income from Continuing Operations									
	For the Year Ended December 31,									
(in thousands)		2019		2018		2017		2016		2015
Regulated Energy	\$	86,584	\$	79,215	\$	74,584	\$	71,515	\$	62,137
Unregulated Energy		19,939		17,124		14,941		11,732		14,244
Other businesses and eliminations		(236)		(1,496)		205		402		418
Total Operating Income from										
Continuing Operations	\$	106,287	\$	94,843	\$	89,730	\$	83,649	\$	76,799



Driven by Energy. Delivering Energy.

Our successful track record of performance is driven by the entrepreneurial spirit of our employees as we consistently deliver safe, secure, reliable and efficient service and energy solutions that are environmentally and economically smart.







Key Third Quarter Announcements Business Development and Growth

Partnered with CleanBay Renewables to Increase Sustainable Energy on Delmarva

Maryland PSC Approval and Completion of Elkton Gas Acquisition

\$75 million At-The-Market Equity Offering Program

Partnered with Atlanta Gas Light to Build CNG Filling Station at Port of Savannah

Chesapeake Utilities Corporation Named Top Workplace for Ninth Consecutive Year

Partnered with Fortistar and Rumpke Waste & Recycling for Renewable Fuel Project in Ohio

Hurricane Michael Settlement Approved by the Florida Public Service Commission

CPK Named to S&P Small Cap 600 Index

Completed acquisition of Western Natural Gas Company, a Florida propane company

Dividend of \$0.44 for January 2021 - 60th Year of Consecutive Dividends Paid



Financial Summary

GAAP Income and Income from Continuing Operations

For the periods ended September 30,									
(in thousands except per share amounts)									
	Thi	rd Q	lua	rter	Year-to-			-Date	
(in thousands except per share data)	20	20		2019		2020		2019	
Operating Income	\$ 17,4	06	\$	14,357	\$	77,518	\$	76,645	
Other income (expense), net	(40)		(351)		2,997		(731)	
Interest Charges	4,5	84		5,403		15,452		16,583	
Income from Continuing Operations									
Before Income Taxes	12,7	82		8,603		65,063		59,331	
Income Taxes on Continuing Operations	3,5	02		2,352		16,082		15,354	
Income from Continuing Operations	9,2	80		6,251		48,981		43,977	
Income (loss) from Discontinued Operations, Net of Tax	(19)		(630)		165		(1,388)	
Net Income	\$ 9,2	61	\$	5,621	\$	49,146	\$	42,589	
Diluted EPS from Continuing Operations	\$0.	56		\$0.38		\$2.96		\$2.67	
Diluted EPS (GAAP)	\$0.	56		\$0.34		\$2.97		\$2.59	



Key Business Factors: COVID–19 Impact

- Chesapeake Utilities is an "essential business" to our customers and communities. As such, our operational activities and construction projects continue; all the while, we are adhering to safety guidelines and social distancing.
- The Company's pandemic response plan, which has included all employees who can to telework, and providing personal protective equipment (PPE) to those employees who have continued to operate in the field delivering our essential services, remains robust and in place.

Operating Income

- For the three and nine months ended September 30, 2020, respectively, the COVID-19 operating income impacts were \$1.9 million and \$6.7 million, respectively; including increased bad debt expense reserves associated with customer delayed payments increasing aged accounts receivables
- Year-to-date net income was reduced \$1.9 million or \$0.12 per share

Regulatory

- As the COVID-19 pandemic is ongoing, the Company to date has not established regulatory assets associated with the incremental expense impact, as currently authorized by the three PSCs (Delaware, Maryland and Florida)
- We are continuing to assess recoverability
- We No significant COVID-19 impact on our FERC Regulated interstate transmission line



Capital Expenditures Forecast UPDATED Estimate for 2020

	Forecast for Fiscal 2020				
(dollars in thousands)		Low	High		
Regulated Energy:					
Natural gas distribution	\$	77,000	\$	85,000	
Natural gas transmission		70,000		74,000	
Electric distribution		3,000		5,000	
Total Regulated Energy		150,000		164,000	
Jnregulated Energy:					
Propane distribution		14,000		16,000	
Energy transmission		17,000		18,000	
Other unregulated energy		12,000		14,000	
Total Unregulated Energy		43,000		48,000	
Other:					
Corporate and other businesses		2,000		3,000	
Total 2020 Capital Expenditures	\$	195,000	\$	215,000	

Increased low range forecast for 2020 from \$185 million to \$195 million.

The Company's capital expenditures were \$143.9 million for the nine months ended September 30, 2020. We will continue to update this forecast as we move through the year, including any unexpected capital delays resulting from COVID-19.



Capital Structure Overview Actual and ProForma

	Actual	Actual	Pro Forma	
	12/31/2019	9/30/2020	Current	
Stockholders' equity	\$ 561,577	\$ 616,690	\$ 680,516	
Long-term debt, net of current maturities	 440,168	519,971	519,971	
Total permanent capitalization	\$ 1,001,745	\$ 1,136,661	\$ 1,200,487	
Current portion of long-term debt	45,600	15,600	15,600	
Short-term debt (including Revolver)	 247,371	216,388	152,562	Close
Total capitalization and short-term financing	\$ 1,294,716	\$ 1,368,649	\$ 1,368,649	achieve the look
Equity to Permanent Capital	56.1%	54.3%	56.7%	targ equi
Equity to Total Capitalization	43.4%	45.1%	49.7%	rang
New Long-Term Debt Issuance	\$ 170,000	\$ 90,000	\$ 90,000	
Net New Equity Issuance	\$ -	\$ 24,725	\$ 88,551	
- Stock Plans and ATM				



ATM Equity Issuance Inclusion of Chesapeake Utilities in the S&P Small Cap 600 Index

- Chesapeake Utilities (CPK) joined the S&P Small Cap 600 Index effective October 1, 2020
- CPK replaced Momenta Pharmaceuticals (acquired by Johnson and Johnson) in the S&P Small Cap 600 Index
- The S&P Small Cap 600 Index is considered the primary benchmark for US small cap companies
- Minimum Eligibility requirements include a market capitalization of \$600 million to \$2.4 billion and consistent positive earnings for at least the past four consecutive quarters
- CPK's addition to the S&P Small Cap 600 Index provided momentum to CPK stock in terms
 of volume and share price which provided CPK a great opportunity to utilize its ATM
 program and sell stock into the market for September 28-30th
- CPK issued 735,336 shares under the ATM at an average price of \$84.96 for gross proceeds of \$62.5 million new equity



Major Projects and Initiatives

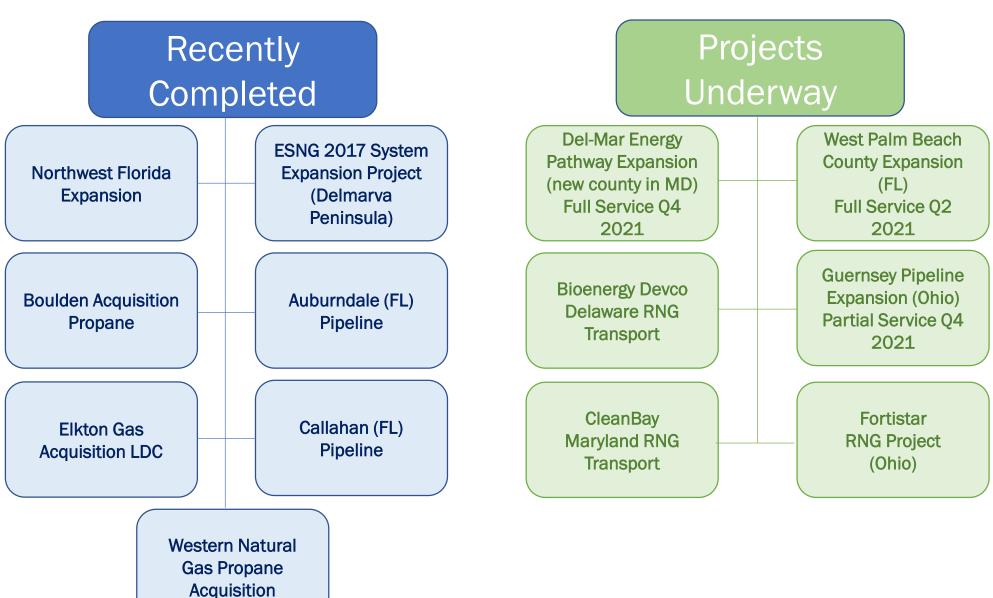
Gross Margin Contributions

		Gross Margin for the Period									
		Months ded	Nine Moi	nths Ended	Year Ended	Estin	nate for	-			
Project/Initiative in thousands	Septen	September 30,		September 30,		Fi	scal				
	2020	2019	2020	2019	2019	2020	2021	-			
Pipeline Expansions											
West Palm Beach County, Florida Expansion	\$ 1,020	\$ 745	\$ 2,988	\$ 1,068	\$ 2,139	\$ 4,076	\$ 4,984				
Del-Mar Energy Pathway (1)	925	189	1,565	542	731	2,398	4,100				
Auburndale	170	113	509	113	283	679	679				
Callahan Intrastate Pipeline (including related natural gas distribution services)	1,609	_	2,146	_	_	4,039	6,437				
Guernsey Power Station	_	_	_	_	_	_	514				
Total Pipeline Expansions	3,724	1,047	7,208	1,723	3,153	11,192	16,714				
<u>Virtual Pipeline Growth</u>								New			
Compressed Natural Gas Transportation	1,592	993	5,047	4,353	5,410	7,000	8,000	Gross Mar			
Renewable Natural Gas Transportation							1,000	- Initiative			
Total Virtual Pipeline Growth	1,592	993	5,047	4,353	5,410	7,000	9,000	-			
Acquisitions											
Boulden Propane	327	_	2,763	_	329	4,000	4,200				
Elkton Gas	357	_	357	_	_	1,365	3,992				
Western Natural Gas Company						250	1,800				
Total Acquisitions	684	_	3,120	_	329	5,615	9,992				
Regulatory Initiatives											
Florida GRIP	3,831	3,146	11,135	10,457	13,939	14,976	16,739				
Hurricane Michael regulatory proceeding	8,261	_	8,261	_	_	11,014	11,014				
Total Regulatory Initiatives	12,092	3,146	19,396	10,457	13,939	25,990	27,753				
Total	\$18,092	\$5,186	\$34,771	\$16,533	\$ 22,831	\$49,797	\$63,459				
10111	910,072	\$5,100	954,771	910,555	22,031	347,171	905,755	-			



Recent and Current Business Expansions

Business Development Continues to Identify New Opportunities



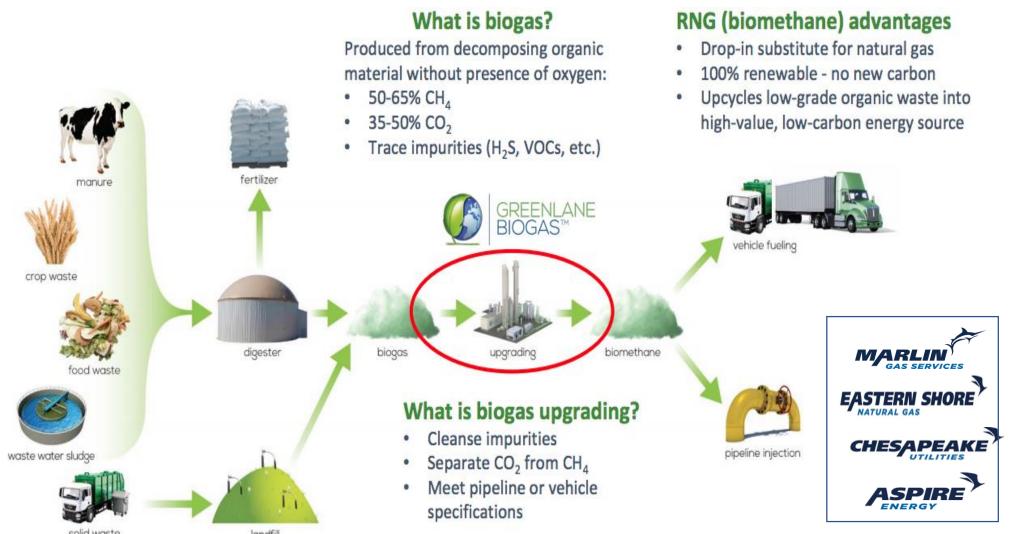


Key Regulatory Initiatives Hurricane Michael Limited Proceeding

- In September 2020, the Florida Public Service Commission approved a settlement agreement regarding the final cost recovery and rates associated with Hurricane Michael. The settlement of the Hurricane Michael proceeding improved operating income by \$2.9 million for the third quarter, including \$1.9 million in operating income which was previously billed under interim rates and fully reserved during the first half of 2020.
- The settlement agreement allowed FPU to:
 - (a) record regulatory assets for storm costs in the amount of \$45.8 million including interest which will be amortized over six years
 - (b) recover these storm costs through a surcharge for a total of \$7.7 million annually
 - (c) collect an annual increase in revenue of \$3.3 million to recover capital costs associated with new plant and a regulatory asset for the cost of removal and undepreciated plant
- The new base rates and storm surcharge were effective on November 1, 2020.

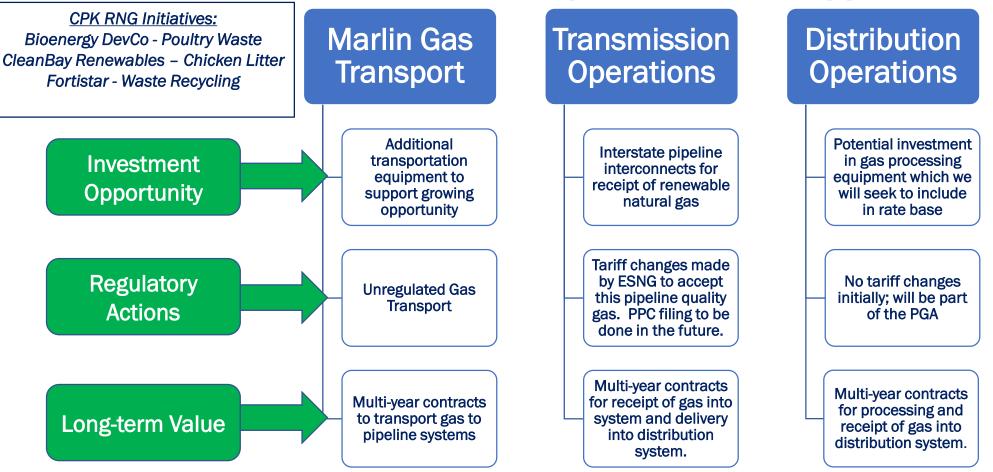
Renewable Natural Gas

Waste products are converted to Biogas in an anaerobic digester. The raw Biogas does not meet gas pipeline quality standards. An upgrading (clean-up) process, similar to the gas processing CPK currently operates in Ohio, is required to produce Biomethane, typically referred to as Renewable Natural Gas (RNG) prior to pipeline injection.



CPK's Renewable Natural Gas Proposition

Presents Multiple Investment Opportunities



- As a result of the Bioenergy DevCo., CleanBay and Fortistar projects, the Company expects to generate \$1.0 million in incremental margin in 2021 from renewable gas transportation.
- These projects provide the opportunity for the Company to utilize renewable natural gas, and play an
 active role in the clean-up of poultry waste as well support the sustainability of agribusiness on Delmarva.
- There are numerous profitable investment opportunities across the CPK value chain as we play a key role
 in ensuring a sustainable future for our local communities.



ESG Stewardship

- We are a responsible company that promotes integrity, accountability and reliability, with the safety of those we serve as our highest priority.
- The key to our success is our strong culture that fully engages all of our team members across the organization.
- Our Equity, Diversity and Inclusion Council promotes our culture -- everyone matters, every day.
- Our Employee Resource Groups celebrate, honor and share the unique experiences among our team members and create a forum for collaboration and innovation that contributes to our strategic growth.
- We are committed to providing safe, reliable, sustainable and efficient energy solutions to customers.
- Our corporate governance is the foundation of our processes and our decisionmaking throughout the Company, beginning with our Board of Directors and extending to every employee.
- We continue to cultivate the Chesapeake Utilities' sustainability story.



ESG At Our Core

CHESAPEAKE UTILITIES NAMED TOP WORKPLACE FOR NINTH CONSECUTIVE YEAR

Each employee at Chesapeake Utilities is a valued member of our team, bringing diverse and inclusive perspectives to help achieve our goals. The Company continues to promote the growth and development of its employees, including the strategic thinking and creative energy that are integral to our success. We are honored to work alongside our employees who continue to rise to the occasion, evident even more throughout our Company's COVID-19 pandemic response.



NEW OHIO-BASED RENEWABLE FUEL PROJECT AIMS TO CAPTURE THE EQUIVALENT OF NEARLY 50K TONS OF CARBON TO DISPLACE DIESEL AND FUEL 725 BIOFUEL TRUCKS

Fortistar, Rumpke Waste & Recycling and Chesapeake Utilities Corporation Announce \$33 Million Project to Address Global Climate Change. The project will extract and capture waste methane from the Noble Road landfill in Ohio and transform it into Renewable Natural Gas.

World Mental Health Day 2020

Energy Efficiency Day 2020

Women in Energy

Safety Practices and Security Tips

#GASisKey...and so are you.

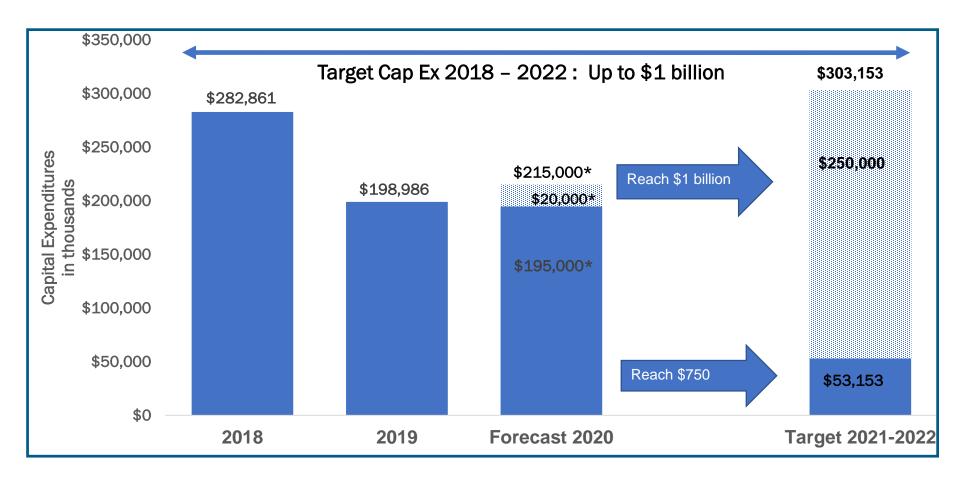
CHESAPEAKE UTILITIES CORPORATION PARTNERS WITH ATLANTA GAS LIGHT TO BUILD CNG FILLING STATION AT PORT OF SAVANNAH

The station aligns with our ongoing commitment to environmental responsibility by supplying clean-burning natural gas to fuel vehicles and making it available to customers with limited access to natural gas. CNG-powered vehicles produce lower emissions than gasoline and diesel vehicles, reducing greenhouse gas emissions by up to 30%, and nitrogen oxide emissions by 85%.



Capital Investment Guidance

Continued Record Investment in Our Business to Drive Growth

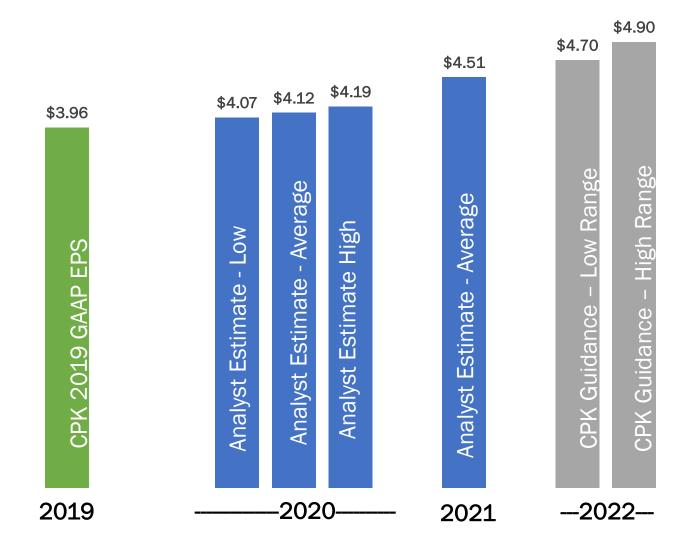


*2020 Lower Capital Forecast range updated from \$185 million to \$195 million
We will continue to update this forecast as we move through the year, including any capital deployment delays resulting from COVID-19.

Management reaffirms its five year capital expenditure guidance up to \$1 billion. From 2018 through September 30, 2020, the Company has invested \$626 million on new capital expenditures.



GAAP Earnings per Share Guidance

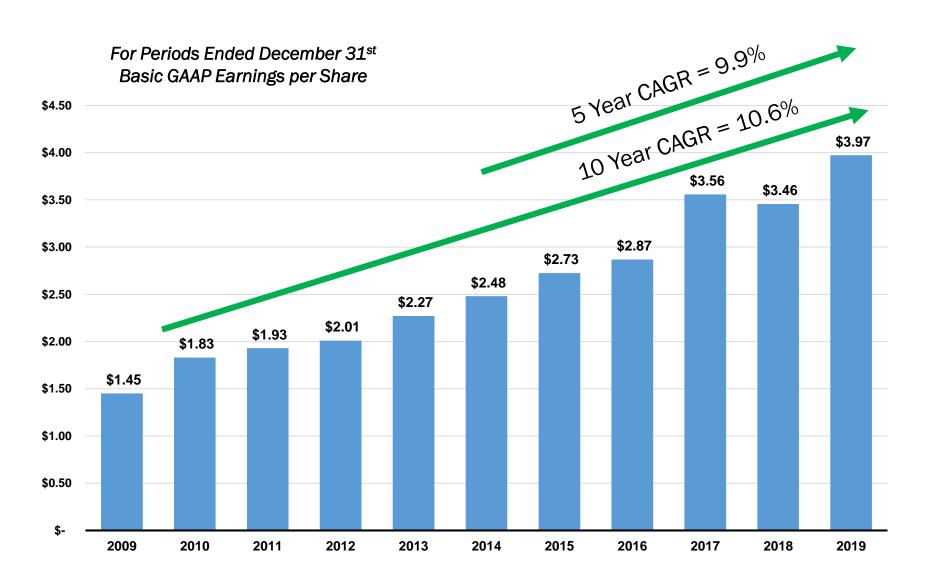


^{*}Note: 2019 GAAP Diluted EPS (\$3.96) – Diluted EPS from Continuing Operations (\$3.72)



Growth in Earnings per Share

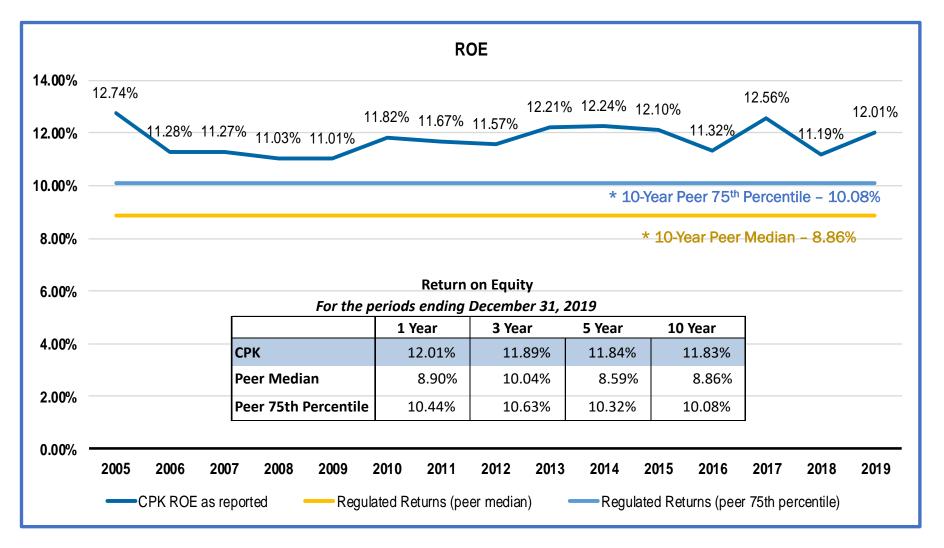
13 Years of Record Earnings





Return on Equity

Chesapeake ROE Consistently Exceeds the Peer Median and 75th Percentile

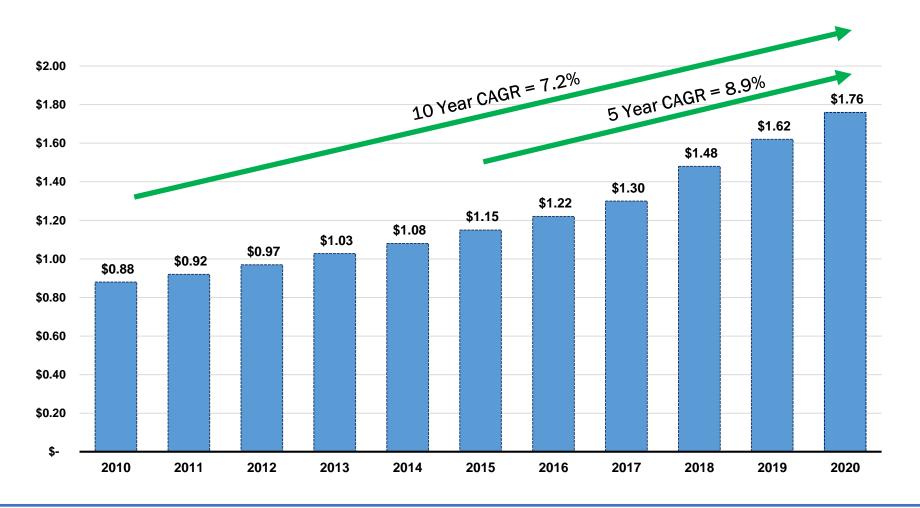


^{*} Normal Comparative Peer Group



Strong Track Record of Dividend Growth

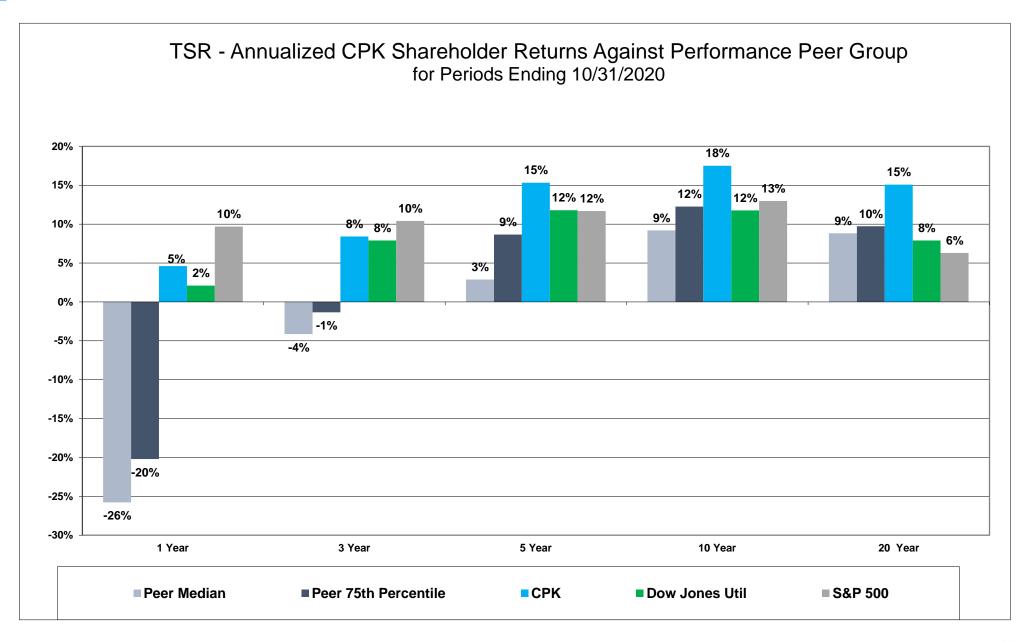
Driven by Earnings Growth



On May 7, 2020, the Board of Directors increased the annualized dividend to \$1.76 per share, an increase of 8.6%. The \$0.14 per share increase aligns our five year EPS growth rate of 9.4% with our five year dividend growth rate of 8.9%. The latest increase represents the 17th consecutive year of dividend growth, and will result in Chesapeake having doubled its dividend over the last ten years.



Total Shareholder Return Increased Performance is Driving Increased Value





Market Capitalization

Increased Performance is Driving Increased Value



Thank You!





Beth Cooper Executive Vice President, CFO and Asst. Secretary bcooper@chpk.com



Thomas E. Mahn Vice President and Treasurer tmahn@chpk.com