
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-K

ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF
THE SECURITIES EXCHANGE ACT OF 1934

For the Fiscal Year Ended: December 31, 2004 Commission File Number: 001-11590

Chesapeake Utilities Corporation

(Exact name of registrant as specified in its charter)

State of Delaware
(State or other jurisdiction of
incorporation or organization)

51-0064146
(I.R.S. Employer
Identification No.)

909 Silver Lake Boulevard, Dover, Delaware 19904
(Address of principal executive offices, including zip code)

302-734-6799
(Registrant's telephone number, including area code)

Securities registered pursuant to Section 12(b) of the Act:

Title of each class
Common Stock - par value per share \$.4867

Name of each exchange on which registered
New York Stock Exchange, Inc.

Securities registered pursuant to Section 12(g) of the Act:

8.25% Convertible Debentures Due 2014
(Title of class)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15 (d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes [X].

No [].

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendments to this Form 10-K. []

Indicate by checkmark whether the registrant is an accelerated filer (as defined by Exchange Act Rule 12b-2). Yes [X].

No [].

As of March 11, 2005, 5,757,146 shares of common stock were outstanding. The aggregate market value of the common shares held by non-affiliates of Chesapeake Utilities Corporation as of June 30, 2004, the last business day of its most recently completed second fiscal quarter, based on the last trade price on that date, as reported by the New York Stock Exchange, was approximately \$124 million.

DOCUMENTS INCORPORATED BY REFERENCE

Portions of the Proxy Statement for the 2005 Annual Meeting of Stockholders are incorporated by reference in Part III.

Chesapeake Utilities Corporation

Form 10-K

YEAR ENDED DECEMBER 31, 2004

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Part I

Item 1. Business

Chesapeake Utilities Corporation (“Chesapeake” or “the Company”) has made statements in this Form 10-K that are considered to be forward-looking statements. These statements are not matters of historical fact. Sometimes they contain words such as “believes,” “expects,” “intends,” “plans,” “will” or “may,” and other similar words of a predictive nature. These statements relate to matters such as customer growth, changes in revenues or margins, capital expenditures, environmental remediation costs, regulatory approvals, market risks associated with the Company’s propane operations, the competitive position of the Company and other matters. It is important to understand that these forward-looking statements are not guarantees, but are subject to certain risks and uncertainties and other important factors that could cause actual results to differ materially from those in the forward-looking statements. See Item 7 under the heading “Management’s Discussion and Analysis — Cautionary Statement.”

As a public company, Chesapeake files annual, quarterly and other reports, as well as its annual proxy statement and other information, with the Securities and Exchange Commission (“the SEC”). The SEC maintains an Internet site that contains reports, proxy and information statements and other information regarding the Company. The address of the SEC’s Internet website is www.sec.gov. Chesapeake makes available, free of charge, on its Internet website its Annual Report on Form 10-K, Quarterly Reports on Form 10-Q, Current Reports on Form 8-K and amendments to those reports, as soon as reasonably practicable after such reports are electronically filed with or furnished to the SEC. The address of Chesapeake’s Internet website is www.chpk.com. The content of this website is not part of this report.

Chesapeake has a Business Code of Ethics and Conduct applicable to all employees, officers and directors and a Code of Ethics for Financial Officers. Copies of the Business Code of Ethics and Conduct and the Financial Officer Code of Ethics are available on its website. Chesapeake also adopted Corporate Governance Guidelines and Charters for the Audit Committee, Compensation Committee, and Governance Committee of the Board of Directors, each of which satisfies the regulatory requirements established by the Securities and Exchange Commission and the New York Stock Exchange. The Board of Directors has also adopted “Corporate Governance Guidelines on Director Independence,” which conform to the New York Stock Exchange (“NYSE”) listing standards on director independence. Each of these documents also is available on Chesapeake’s Internet website or may be obtained by writing to: Corporate Secretary; c/o Chesapeake Utilities Corporation; 909 Silver Lake Blvd.; Dover, DE 19904.

If Chesapeake makes any amendment to, or grants a waiver of, any provision of the Business Code of Ethics and Conduct or the Financial Officer Code of Ethics applicable to its principal executive officer, principal financial officer, principal accounting officer or controller, the amendment or waiver will be disclosed within five business days on the Company’s Internet website.

(a) General Development of Business

Chesapeake is a diversified utility company engaged directly or through subsidiaries in natural gas distribution and transmission, propane distribution and wholesale marketing, advanced information services and other related businesses.

Chesapeake’s three natural gas distribution divisions serve approximately 50,900 residential, commercial and industrial customers in central and southern Delaware, Maryland’s Eastern Shore and parts of Florida. The Company’s natural gas transmission subsidiary, Eastern Shore Natural Gas Company (“Eastern Shore”), operates a 307-mile interstate pipeline system that transports gas from various points in Pennsylvania to the Company’s Delaware and Maryland distribution divisions, as well as to other utilities and industrial customers in southern Pennsylvania, Delaware and on the Eastern Shore of Maryland. The Company’s propane distribution operation serves approximately 34,900 customers in central and southern Delaware, the Eastern Shore of both Maryland and Virginia and parts of Florida. The advanced information

services segment provides domestic and international clients with information technology related business services and solutions for both enterprise and e-business applications.

During 2003, Chesapeake decided to exit the water services business and sold the assets of six of the seven dealerships. Chesapeake sold the remaining water dealership during 2004.

(b) Financial Information about Industry Segments

Financial information by business segment is included in Item 8 under the heading “Notes to Consolidated Financial Statements — Note D.”

(c) Narrative Description of Business

The Company is engaged in three primary business activities: natural gas distribution and transmission, propane distribution and wholesale marketing and advanced information services. In addition to the primary groups, Chesapeake has subsidiaries in other related businesses.

(i) (a) Natural Gas Distribution and Transmission

General

Chesapeake distributes natural gas to residential, commercial and industrial customers in central and southern Delaware, the Salisbury and Cambridge, Maryland areas on Maryland’s Eastern Shore and parts of Florida. These activities are conducted through three utility divisions, one division in Delaware, another in Maryland and a third division in Florida. The Company also offers natural gas supply and supply management services in the state of Florida through its subsidiary, Peninsula Energy Services Company (“PESCO”).

Delaware and Maryland. Chesapeake’s Delaware and Maryland utility divisions serve approximately 38,900 customers, of which approximately 38,700 are residential and commercial customers purchasing gas primarily for heating purposes. The remainder are industrial customers. For the year 2004, residential and commercial customers accounted for approximately 65% of the volume delivered by the divisions and 71% of the divisions’ revenue. The divisions’ industrial customers purchase gas, primarily on an interruptible basis, for a variety of manufacturing, agricultural and other uses. Most of Chesapeake’s customer growth in these divisions comes from new residential construction using gas-heating equipment.

Florida. The Florida division distributes natural gas to approximately 12,300 residential and commercial and 90 industrial customers in Polk, Osceola, Hillsborough, Gadsden, Gilchrist, Union, Holmes, Jackson, Desoto, Suwannee, Liberty and Citrus Counties. Currently the 90 industrial customers, which purchase and transport gas on a firm basis, account for approximately 97% of the volume delivered by the Florida division and 64% of the revenues. These customers are primarily engaged in the citrus and phosphate industries and in electric cogeneration. PESCO provides natural gas supply management services to 320 customers.

Eastern Shore. The Company’s wholly owned transmission subsidiary, Eastern Shore, owns and operates an interstate natural gas pipeline and provides open access transportation services for affiliated and non-affiliated companies through an integrated gas pipeline extending from southeastern Pennsylvania through Delaware to its terminus on the Eastern Shore of Maryland. Eastern Shore also provides swing transportation service and contract storage services. Eastern Shore’s rates and services are subject to regulation by the Federal Energy Regulatory Commission (“FERC”).

Adequacy of Resources

General. The Delaware and Maryland divisions have both firm and interruptible contracts with four interstate “open access” pipelines including Eastern Shore. The divisions are directly interconnected with Eastern Shore and services upstream of Eastern Shore are contracted with Transcontinental Gas Pipeline Corporation (“Transco”), Columbia Gas Transmission Corporation (“Columbia”) and Columbia Gulf Transmission Company (“Gulf”). The divisions use their firm transportation supply resources to meet a significant percentage of their projected demand requirements. In order to meet the difference between firm supply and firm demand, the divisions purchase natural gas supply on the spot market from various suppliers. This gas is transported by the upstream pipelines and delivered to the divisions’

interconnects with Eastern Shore. The divisions also have the capability to use propane-air peak-shaving to supplement or displace the spot market purchases. The Company believes that the availability of gas supply and transportation to the Delaware and Maryland divisions is adequate under existing arrangements to meet the anticipated needs of their customers.

Delaware. The Delaware division's contracts with Transco include: (a) firm transportation capacity of 9,029 dekatherms ("Dt") per day, which expires in 2005; (b) firm transportation capacity of 311 Dt per day for December through February, expiring in 2006; (c) firm transportation capacity of 174 Dt per day, which expires in 2005 and (d) firm storage service, providing a total capacity of 142,830 Dt, with provisions to continue from year to year, subject to six (6) months notice for termination.

The Delaware division's contracts with Columbia include: (a) firm transportation capacity of 880 Dt per day, which expires in 2014; (b) firm transportation capacity of 1,132 Dt per day, which expires in 2017; (c) firm transportation capacity of 549 Dt per day, which expires in 2018; (d) firm transportation capacity of 899 per day, which expires in 2019; (e) firm storage service providing a peak day entitlement of 6,193 Dt and a total capacity of 298,195 Dt, which expires in 2015; (f) firm storage service, providing a peak day entitlement of 635 Dt and a total capacity of 57,139 Dt, which expires in 2018; (g) firm storage service providing a peak day entitlement of 583 Dt and a total capacity of 52,460 Dt, which expires in 2019; (h) firm storage service providing a peak day entitlement of 583 Dt and a total capacity of 52,460 Dt, which expires in 2020; (i) firm storage service providing a peak day entitlement of 15 Dt and a total capacity of 1,350 Dt, which expires in 2018; and (j) firm storage service providing a peak day entitlement of 215 Dt and a total capacity of 10,646 Dt, which expires in 2010. Delaware's contracts with Columbia for storage-related transportation provide quantities that are equivalent to the peak day entitlement for the period of October through March and are equivalent to fifty percent (50%) of the peak day entitlement for the period of April through September. The terms of the storage-related transportation contracts mirror the storage services that they support.

The Delaware division's contract with Gulf, which expires in 2009, provides firm transportation capacity of 880 Dt per day for the period November through March and 809 Dt per day for the period April through October.

The Delaware division's contracts with Eastern Shore include: (a) firm transportation capacity of 39,987 Dt per day for the period December through February, 38,765 Dt per day for the months of November, March and April, and 29,689 Dt per day for the period May through October, with various expiration dates ranging from 2005 to 2017; (b) firm storage capacity providing a peak day entitlement of 2,655 Dt and a total capacity of 131,370 Dt, which expires in 2013; (c) firm storage capacity providing a peak day entitlement of 580 Dt and a total capacity of 29,000 Dt, which expires in 2013; (d) firm storage capacity providing a peak day entitlement of 911 Dt and a total capacity of 5,708 Dt, which expires in 2006. The Delaware division's firm transportation contracts with Eastern Shore also include Eastern Shore's provision of swing transportation service that expires March 31, 2005. This service includes: (a) firm transportation capacity of 1,846 Dt per day on Transco's pipeline system, retained by Eastern Shore, in addition to the Delaware division's Transco capacity referenced earlier and (b) an interruptible storage service that supports a swing supply service provided by Transco. Upon expiration of this Eastern shore contract, the associated transportation and storage entitlements will become Delaware division entitlements.

The Delaware division currently has contracts for the purchase of firm natural gas supply with several suppliers. These supply contracts provide the availability of a maximum firm daily entitlement of 27,500 Dt and the supplies are transported by Transco, Columbia, Gulf and Eastern Shore under firm transportation contracts. The gas purchase contracts have various expiration dates and daily quantities may vary from day to day and month to month.

Maryland. The Maryland division's contracts with Transco include: (a) firm transportation capacity of 4,738 Dt per day, which expires in 2005; (b) firm transportation capacity of 155 Dt per day for December through February, expiring in 2006; and (c) firm storage service providing a total capacity of 33,120 Dt, with provisions to continue from year to year, subject to six months notice for termination.

The Maryland division's contracts with Columbia include: (a) firm transportation capacity of 442 Dt per day, which expires in 2014; (b) firm transportation capacity of 908 Dt per day, which expires in 2017; (c) firm transportation capacity of 350 Dt per day, which expires in 2018; (d) firm storage service providing a peak day entitlement of 3,142 Dt and a total capacity of 154,756 Dt, which expires in 2015; and (e) firm storage service providing a peak day entitlement of 521 Dt and a total capacity of 46,881 Dt, which expires in 2018. The Maryland division's contracts with Columbia for storage-related transportation provide quantities that are equivalent to the peak day entitlement for the period October through March and are equivalent to fifty percent (50%) of the peak day entitlement for the period April through September. The terms of the storage-related transportation contracts mirror the storage services that they support.

The Maryland division's contract with Gulf, which expires in 2009, provides firm transportation capacity of 590 Dt per day for the period November through March and 543 Dt per day for the period April through October.

The Maryland division's contracts with Eastern Shore include: (a) firm transportation capacity of 14,918 Dt per day for the period December through February, 14,254 Dt per day for the months of November, March and April and 9,693 Dt per day for the period May through October, with various expiration dates ranging from 2004 to 2013; (b) firm storage capacity providing a peak day entitlement of 1,428 Dt and a total capacity of 70,665 Dt, which expires in 2013; (c) firm storage capacity providing a peak day entitlement of 309 Dt and a total capacity of 15,500 Dt, which expires in 2013; and (d) firm storage capacity providing a peak day entitlement of 569 Dt and a total capacity of 3,560 Dt, which expires in 2006. The Maryland division's firm transportation contracts with Eastern Shore also include Eastern Shore's provision of swing transportation service that expires March 31, 2005. This service includes: (a) firm transportation capacity of 969 Dt per day on Transco's pipeline system, retained by Eastern Shore, in addition to the Maryland division's Transco capacity referenced earlier and (b) an interruptible storage service that supports a swing supply service provided by Transco. Upon expiration of this Eastern Shore contract, the associated transportation and storage entitlements will become Maryland division entitlements.

The Maryland division currently has contracts for the purchase of firm natural gas supply with several suppliers. These supply contracts provide the availability of a maximum firm daily entitlement of 9,000 Dt and the supplies are transported by Transco, Columbia, Gulf and Eastern Shore under the Maryland division's transportation contracts. The gas purchase contracts have various expiration dates and daily quantities may vary from day to day and month to month.

Florida. The Florida division receives transportation service from Florida Gas Transmission Company ("FGT"), a major interstate pipeline. Chesapeake has contracts with FGT for: (a) daily firm transportation capacity of 27,579 Dt in November through April; 21,200 Dt in May through September, and 27,416 Dt in October, which expires in 2010; and (b) daily firm transportation capacity of 1,000 Dt daily, which expires in 2015.

The Florida division also began receiving transportation service from Gulfstream Natural Gas System ("Gulfstream"), beginning in June 2002. Chesapeake has a contract with Gulfstream for daily firm transportation capacity of 10,000 Dt daily. The contract with Gulfstream expires May 31, 2022.

Eastern Shore. Eastern Shore has 2,888 thousand cubic feet ("Mcf") of firm transportation capacity under contract with Transco, which expires in 2005. Eastern Shore also has contracts with Transco for: (a) 5,406 Mcf of firm peak day entitlements and total storage capacity of 267,981 Mcf, which expires in 2013; and (b) 1,640 Mcf of firm peak day entitlements and total storage capacity of 10,283 Mcf, which expires in 2006.

Eastern Shore has retained the firm transportation capacity and firm storage services described above in order to provide swing transportation service and storage service to those customers that requested such service.

Competition

See discussion on competition in Item 7 under the heading “Management’s Discussion and Analysis — Competition.”

Rates and Regulation

General. Chesapeake’s natural gas distribution divisions are subject to regulation by the Delaware, Maryland and Florida Public Service Commissions with respect to various aspects of the Company’s business, including the rates for sales and transportation to all customers in each respective jurisdiction. All of Chesapeake’s firm distribution sales rates are subject to purchased gas adjustment clauses, which match revenues with gas costs and normally allow eventual full recovery of gas costs. Adjustments under these clauses require periodic filings and hearings with the relevant regulatory authority, but do not require a general rate proceeding.

Eastern Shore is subject to regulation by the FERC as an interstate pipeline. The FERC regulates the provision of service, terms and conditions of service, and the rates Eastern Shore can charge for its transportation and storage services. In addition, the FERC regulates the rates Eastern Shore is charged for transportation and transmission line capacity and services provided by Transco and Columbia.

Management monitors the achieved rate of return in each jurisdiction in order to ensure the timely filing of rate adjustment applications.

Regulatory Proceedings

See discussion of regulatory activities in Item 7 under the heading “Management’s Discussion and Analysis — Regulatory Activities.”

(i) (b) Propane Distribution and Wholesale Marketing**General**

Chesapeake’s propane distribution group consists of (1) Sharp Energy, Inc. (“Sharp Energy”), a wholly owned subsidiary of Chesapeake, (2) Sharpgas, Inc. (“Sharpgas”), a wholly owned subsidiary of Sharp Energy, and (3) Tri-County Gas Co., Incorporated (“Tri-County”), a wholly owned subsidiary of Chesapeake. The propane wholesale marketing group consists of Xeron, Inc. (“Xeron”), a wholly owned subsidiary of Chesapeake.

Propane is a form of liquefied petroleum gas, which is typically extracted from natural gas or separated during the crude oil refining process. Although propane is a gas at normal pressure, it is easily compressed into liquid form for storage and transportation. Propane is a clean-burning fuel, gaining increased recognition for its environmental superiority, safety, efficiency, transportability and ease of use relative to alternative forms of energy. Propane is sold primarily in suburban and rural areas, which are not served by natural gas pipelines. Demand is typically much higher in the winter months and is significantly affected by seasonal variations, particularly the relative severity of winter temperatures, because of its use in residential and commercial heating.

During 2004, the Company’s propane distribution operations served approximately 34,900 propane customers on the Delmarva Peninsula, southeastern Pennsylvania and in Florida and delivered approximately 25 million retail and wholesale gallons of propane.

In May 1998, Chesapeake acquired Xeron, a natural gas liquids trading company located in Houston, Texas. Xeron markets propane to large independent and petrochemical companies, resellers and southeastern retail propane companies in the United States. Additional information on Xeron’s trading and wholesale marketing activities, market risks and the controls that limit and monitor the risks are included in Item 7 under the heading “Management’s Discussion and Analysis — Market Risk.”

The propane distribution business is affected by many factors such as seasonality, the absence of price regulation and competition among local providers. The propane wholesale marketing business is affected by wholesale price volatility and the supply and demand for propane at a wholesale level.

Adequacy of Resources

The Company's propane distribution operations purchase propane primarily from suppliers, including major domestic oil companies and independent producers of gas liquids and oil. Supplies of propane from these and other sources are readily available for purchase by the Company. Supply contracts generally include minimum (not subject to take-or-pay premiums) and maximum purchase provisions.

The Company's propane distribution operations use trucks and railroad cars to transport propane from refineries, natural gas processing plants or pipeline terminals to the Company's bulk storage facilities. From these facilities, propane is delivered in portable cylinders or by "bobtail" trucks, owned and operated by the Company, to tanks located at the customer's premises.

Xeron does not own physical storage facilities or equipment to transport propane; however, it contracts for storage and pipeline capacity to facilitate the sale of propane on a wholesale basis.

Competition

See discussion on competition in Item 7 under the heading "Management's Discussion and Analysis — Competition."

Rates and Regulation

The Company's propane distribution and wholesale marketing activities are not subject to any federal or state pricing regulation. Transport operations are subject to regulations concerning the transportation of hazardous materials promulgated under the Federal Motor Carrier Safety Act, which is administered by the United States Department of Transportation and enforced by the various states in which such operations take place. Propane distribution operations are also subject to state safety regulations relating to "hook-up" and placement of propane tanks.

The Company's propane operations are subject to all operating hazards normally associated with the handling, storage and transportation of combustible liquids, such as the risk of personal injury and property damage caused by fire. The Company carries general liability insurance in the amount of \$35 million, but there is no assurance that such insurance will be adequate.

(i) (c) Advanced Information Services

General

Chesapeake's advanced information services segment consists of BravePoint, Inc. ("BravePoint"), a wholly owned subsidiary of the Company. The Company changed its name from United Systems, Inc. in 2001 to reflect a change in service offerings.

BravePoint, headquartered in Norcross, Georgia, provides domestic and international clients with information technology related business services and solutions for both enterprise and e-business applications.

Competition

See discussion on competition in Item 7 under the heading "Management's Discussion and Analysis — Competition."

(i) (d) Other Subsidiaries

Skipjack, Inc. ("Skipjack"), Eastern Shore Real Estate, Inc. and Chesapeake Investment Company are wholly owned subsidiaries of Chesapeake Service Company. Skipjack and Eastern Shore Real Estate, Inc. own and lease office

buildings in Delaware and Maryland to affiliates of Chesapeake. Chesapeake Investment Company is a Delaware affiliated investment company. During 2004, Chesapeake formed a new company, OnSight Energy, LLC (“OnSight”), to provide distributed energy solutions to customers requiring reliable, uninterrupted energy sources and/or those wishing to reduce energy costs. OnSight signed its first contract in January 2005.

Chesapeake conducted its water conditioning and treatment and bottled water services business through separate subsidiaries. The assets of all of the water businesses were sold in 2003 and 2004 and the subsidiaries are now inactive.

(ii) Seasonal Nature of Business

Revenues from the Company’s residential and commercial natural gas sales and from its propane distribution activities are affected by seasonal variations, since the majority of these sales are to customers using the fuels for heating purposes. Revenues from these customers are accordingly affected by the mildness or severity of the heating season.

(iii) Capital Budget

A discussion of capital expenditures by business segment and capital expenditures for environmental control facilities are included in Item 7 under the heading “Management Discussion and Analysis — Liquidity and Capital Resources.”

(iv) Employees

As of December 31, 2004, Chesapeake had 426 employees, including 187 in natural gas, 138 in propane and 71 in advanced information services. The remaining 30 employees are considered general and administrative and include officers of the Company, treasury, accounting, information technology, human resources and other administrative personnel.

(v) Executive Officers of the Registrant

Information pertaining to the executive officers of the Company is as follows:

John R. Schimkaitis (age 57) Mr. Schimkaitis is President and Chief Executive Officer of Chesapeake and its subsidiaries. Mr. Schimkaitis assumed the role of Chief Executive Officer on January 1, 1999. He has served as President since 1997. Prior to this, Mr. Schimkaitis served as President and Chief Operating Officer, Executive Vice President, Senior Vice President, Chief Financial Officer, Vice President, Treasurer, Assistant Treasurer and Assistant Secretary of Chesapeake.

Paul M. Barbas (age 48) Mr. Barbas is Executive Vice President and President of Chesapeake Service Company. He was appointed Executive Vice President in 2004 and served as Vice President and President of Chesapeake Service Company since joining the company in 2003. Prior to joining Chesapeake, Mr. Barbas was Executive Vice President of Allegheny Power. Mr. Barbas joined Allegheny Energy as President of Allegheny Ventures in 1999 and was appointed Executive Vice President of Allegheny Power in 2001. Prior to 1999 Mr. Barbas held a variety of executive position within G.E. Capital.

Michael P. McMasters (age 46) Mr. McMasters is Senior Vice President and Chief Financial Officer of Chesapeake Utilities Corporation. He was appointed Senior Vice President in 2004 and has served as Chief Financial Officer since December 1996. He has previously held the positions of Vice President, Treasurer, Director of Accounting and Rates, and Controller. From 1992 to May 1994, Mr. McMasters was employed as Director of Operations Planning for Equitable Gas Company.

Stephen C. Thompson (age 44) Mr. Thompson is President of Eastern Shore Natural Gas Company and Senior Vice President of Chesapeake Utilities Corporation. Prior to becoming Senior Vice President in 2004, he served as Vice

President of Chesapeake since May 1997. He has also served as Vice President, Director of Gas Supply and Marketing, Superintendent of Eastern Shore and Regional Manager for the Florida distribution operations.

William C. Boyles (age 47) Mr. Boyles is Vice President and Corporate Secretary of Chesapeake Utilities Corporation. Mr. Boyles has served as Corporate Secretary since 1998 and Vice President since 1997. He previously served as Director of Accounting and Finance, Treasurer, Assistant Treasurer, Treasury Department Manager and Assistant Secretary. Prior to joining Chesapeake, he was employed as a Manager of Financial Analysis at Equitable Bank of Delaware and Group Controller at Irving Trust Company of New York.

S. Robert Zola (age 52) Mr. Zola joined Sharp Energy in August of 2002 as President. Prior to joining Sharp Energy, Mr. Zola most recently served as Northeast Regional Manager of Synergy Gas, now Cornerstone MLP in Philadelphia, PA. During his 24-year career in the propane industry, Mr. Zola also started Bluestreak Propane in Phoenix, AZ, which after successfully developing the business, was sold to Ferrell Gas.

Item 2. Properties

(a) General

The Company owns offices and operates facilities in the following locations: Pocomoke, Salisbury, Cambridge and Princess Anne, Maryland; Dover, Seaford, Laurel and Georgetown, Delaware; and Winter Haven, Florida. Chesapeake rents office space in Dover and Ocean View, Delaware; Jupiter and Lecanto, Florida; Chincoteague and Belle Haven, Virginia; Easton, and Salisbury, Maryland; Honey Brook, Pennsylvania; Houston, Texas; and Atlanta, Georgia. In general, the Company believes that its properties are adequate for the uses for which they are employed. Capacity and utilization of the Company's facilities can vary significantly due to the seasonal nature of the natural gas and propane distribution businesses.

(b) Natural Gas Distribution

Chesapeake owns over 800 miles of natural gas distribution mains (together with related service lines, meters and regulators) located in its Delaware and Maryland service areas and 678 miles of natural gas distribution mains (and related equipment) in its central Florida service areas. Chesapeake also owns facilities in Delaware and Maryland for propane-air injection during periods of peak demand. During 2004, portions of the properties constituting Chesapeake's distribution system were encumbered by the lien of the Mortgage securing Chesapeake's First Mortgage Bonds. In December 2004, the outstanding First Mortgage Bonds were repaid in full.

(c) Natural Gas Transmission

Eastern Shore owns and operates approximately 307 miles of transmission pipelines extending from supply interconnects at Parkesburg, Pennsylvania; Daleville, Pennsylvania and Hockessin, Delaware to approximately seventy-five delivery points in southeastern Pennsylvania, Delaware and the eastern shore of Maryland. Eastern Shore also owns compressor stations located in Daleville, Pennsylvania, Delaware City, Delaware and Bridgeville, Delaware. The compressor stations are used to increase pressures as necessary to meet system demands.

(d) Propane Distribution and Wholesale Marketing

The company's Delmarva-based propane distribution operation owns bulk propane storage facilities with an aggregate capacity of approximately 2.0 million gallons at 38 plant facilities in Delaware, Maryland and Virginia, located on real estate that is either owned or leased. The company's Florida-based propane distribution operation owns three bulk propane storage facilities with a total capacity of 66,000 gallons. Xeron does not own physical storage facilities or equipment to transport propane; however, it leases propane storage capacity and pipeline capacity.

(e) Water Services

The Company owns a facility in Salisbury, Maryland, formerly used in connection with its water business, which is listed for sale.

Item 3. Legal Proceedings

(a) General

The Company and its subsidiaries are involved in various legal actions and claims arising in the normal course of business. The Company is also involved in certain legal and administrative proceedings before various governmental agencies concerning rates. In the opinion of management, the ultimate disposition of these proceedings will not have a material effect on the consolidated financial position of the Company.

(b) Environmental

See discussion of environmental commitments and contingencies in Item 8 under the heading “Notes to Consolidated Financial Statements — Note N.”

Item 4. Submission of Matters to a Vote of Security Holders

None

Part II

Item 5. Market for the Registrant’s Common Equity, Related Shareholder Matters and Issuer Purchases of Equity Securities

(a) Common Stock Price Ranges, Common Stock Dividends and Shareholder Information:

The Company’s Common Stock is listed on the New York Stock Exchange under the symbol “CPK.” The high, low and closing prices of Chesapeake’s Common Stock and dividends declared per share for each calendar quarter during the years 2004 and 2003 were as follows:

Quarter Ended	High	Low	Close	Dividends Declared Per Share
2004				
March 31	\$26.51	\$24.30	\$25.62	\$0.275
June 30	26.20	20.42	22.70	0.275
September 30	25.40	22.10	25.10	0.280
December 31	27.55	24.50	26.70	0.280
2003				
March 31	\$19.84	\$18.40	\$18.80	\$0.275
June 30	23.84	18.45	22.60	0.275
September 30	24.45	20.49	22.92	0.275
December 31	26.70	23.02	26.05	0.275

Indentures to the long-term debt of the Company contain various restrictions. The most stringent restrictions state that the Company must maintain equity of at least 40 percent of total capitalization and the times interest earned ratio must be at least 2.5. Additionally, under the terms of the Company’s Note Agreement for the 6.64 percent Senior Notes, the Company cannot, until the retirement of the Senior Note, pay any dividends after October 31, 2002 which exceed the sum of \$10 million plus consolidated net income recognized after January 1, 2003. As of December 31, 2004, the amount available for future dividends under this covenant is \$14.6 million.

At December 31, 2004, there were approximately 2,026 shareholders of record of the Common Stock.

(b) Changes in Securities, Use of Proceeds and Issues Purchases of Equity Securities

The following table sets forth information on purchases by or on behalf of Chesapeake of shares of its Common Stock during the quarter ended December 31, 2004.

Period	Total Number of Shares Purchased	Average Price Paid per Share	Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs ⁽¹⁾	Maximum Number of Shares That May Yet Be Purchased Under the Plans or Programs ⁽¹⁾
October 1, 2004 through October 31, 2004 ⁽²⁾	417	\$ 25.59	-	-
November 1, 2004 through November 30, 2004	-	\$ 0.00	-	-
December 1, 2004 through December 31, 2004	-	\$ 0.00	-	-
Total	417	\$ 25.59	-	-

⁽¹⁾ Chesapeake has no publicly announced plans or programs to repurchase its shares.

⁽²⁾ The Company maintains a Rabbi Trust ("the Trust") that holds Chesapeake Utilities Corporation common stock, pursuant to a deferred compensation plan. The stock in the Trust is recorded as treasury stock. The Trustee reinvests cash dividends in Company stock. The stock is purchased on the open market.

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Item 6. Selected Financial Data

For the Years Ended December 31, _____ **2004** _____ **2003** _____ **2002** _____ **2001** _____ **2000**

Operating (in thousands of dollars)⁽²⁾

	2004	2003	2002	2001	2000
Revenues					
Natural gas distribution & transmission	\$ 124,246	\$ 110,247	\$ 93,588	\$ 107,418	\$ 101,138
Propane	41,500	41,029	29,238	35,742	31,780
Advanced informations systems	12,427	12,578	12,764	14,104	12,390
Other & eliminations	(218)	(286)	(334)	(113)	(131)
Total revenues	\$ 177,955	\$ 163,568	\$ 135,256	\$ 157,151	\$ 145,177
Operating income					
Natural gas distribution & transmission	\$ 17,091	\$ 16,653	\$ 14,973	\$ 14,405	\$ 12,798
Propane	2,364	3,875	1,052	913	2,135
Advanced informations systems	387	692	343	517	336
Other & eliminations	128	359	237	386	816
Total operating income	\$ 19,970	\$ 21,579	\$ 16,605	\$ 16,221	\$ 16,085
Net income from continuing operations	\$ 9,550	\$ 10,079	\$ 7,535	\$ 7,341	\$ 7,665

Assets (in thousands of dollars)

Gross property, plant and equipment	\$ 250,267	\$ 234,919	\$ 229,128	\$ 216,903	\$ 192,925
Net property, plant and equipment ⁽³⁾	\$ 177,053	\$ 167,872	\$ 166,846	\$ 161,014	\$ 131,466
Total assets ⁽³⁾	\$ 241,938	\$ 222,058	\$ 223,721	\$ 222,229	\$ 211,764
Capital expenditures ⁽²⁾	\$ 17,852	\$ 11,822	\$ 13,836	\$ 26,293	\$ 22,057

Capitalization (in thousands of dollars)

Stockholders' equity	\$ 77,962	\$ 72,939	\$ 67,350	\$ 67,517	\$ 64,669
Long-term debt, net of current maturities	66,190	69,416	73,408	48,409	50,921
Total capitalization	\$ 144,152	\$ 142,355	\$ 140,758	\$ 115,926	\$ 115,590
Current portion of long-term debt	\$ 2,909	\$ 3,665	\$ 3,938	\$ 2,686	\$ 2,665
Short-term debt	4,700	3,515	10,900	42,100	25,400
Total capitalization and short-term financing	\$ 151,761	\$ 149,535	\$ 155,596	\$ 160,712	\$ 143,655

⁽¹⁾ The years 1998, 1997, 1996 and 1995 have not been restated to reflect the "accrual" revenue recognition method due to the immateriality of the impact on the Company's financial results.

⁽²⁾ These amounts exclude the results of water services due to their reclassification to discontinued operations.

⁽³⁾ The years 2004, 2003, 2002 and 2001 reflect the results of adopting SFAS No. 143.

Item 6. Selected Financial Data

For the Years Ended December 31, 1999 1998⁽¹⁾ 1997⁽¹⁾ 1996⁽¹⁾ 1995⁽¹⁾

Operating (in thousands of dollars)⁽²⁾

	1999	1998 ⁽¹⁾	1997 ⁽¹⁾	1996 ⁽¹⁾	1995 ⁽¹⁾
Revenues					
Natural gas distribution & transmission	\$ 75,637	\$ 68,770	\$ 88,108	\$ 90,044	\$ 79,110
Propane	25,199	23,377	28,614	36,727	26,806
Advanced informations systems	13,531	10,331	7,786	7,230	8,862
Other & eliminations	(14)	(15)	(182)	(243)	(1,661)
Total revenues	\$ 114,353	\$ 102,463	\$ 124,326	\$ 133,758	\$ 113,117
Operating income					
Natural gas distribution & transmission	\$ 10,388	\$ 8,820	\$ 9,240	\$ 9,627	\$ 10,812
Propane	2,622	965	1,137	2,668	2,128
Advanced informations systems	1,470	1,316	1,046	1,056	1,061
Other & eliminations	495	485	558	560	(34)
Total operating income	\$ 14,975	\$ 11,586	\$ 11,981	\$ 13,911	\$ 13,967
Net income from continuing operations	\$ 8,372	\$ 5,329	\$ 5,812	\$ 7,764	\$ 7,681

Assets (in thousands of dollars)

Gross property, plant and equipment	\$ 172,068	\$ 152,991	\$ 144,251	\$ 134,001	\$ 120,746
Net property, plant and equipment ⁽³⁾	\$ 117,663	\$ 104,266	\$ 99,879	\$ 94,014	\$ 85,055
Total assets ⁽³⁾	\$ 166,958	\$ 145,029	\$ 145,719	\$ 155,786	\$ 130,998
Capital expenditures ⁽²⁾	\$ 21,365	\$ 12,516	\$ 13,471	\$ 15,399	\$ 12,887

Capitalization (in thousands of dollars)

Stockholders' equity	\$ 60,714	\$ 56,356	\$ 53,656	\$ 50,700	\$ 45,587
Long-term debt, net of current maturities	33,777	37,597	38,226	28,984	31,619
Total capitalization	\$ 94,491	\$ 93,953	\$ 91,882	\$ 79,684	\$ 77,206
Current portion of long-term debt	\$ 2,665	\$ 520	\$ 1,051	\$ 3,526	\$ 1,787
Short-term debt	23,000	11,600	7,600	12,735	5,400
Total capitalization and short-term financing	\$ 120,156	\$ 106,073	\$ 100,533	\$ 95,945	\$ 84,393

⁽¹⁾ The years 1998, 1997, 1996 and 1995 have not been restated to reflect the "accrual" revenue recognition method due to the immateriality of the impact on the Company's financial results.

⁽²⁾ These amounts exclude the results of water services due to their reclassification to discontinued operations.

⁽³⁾ The years 2004, 2003, 2002 and 2001 reflect the results of adopting SFAS No. 143.

Item 6. Selected Financial Data

For the Years Ended December 31,	2004	2003	2002	2001	2000
Common Stock Data and Ratios					
Basic earnings per share from continuing operations ⁽²⁾	\$ 1.66	\$ 1.80	\$ 1.37	\$ 1.37	\$ 1.46
Return on average equity from continuing operations ⁽²⁾	12.7%	14.4%	11.2%	11.1%	12.2%
Common equity / total capitalization	54.1%	51.2%	47.8%	58.2%	55.9%
Common equity / total capitalization and short-term financing	51.4%	48.8%	43.3%	42.0%	45.0%
Book value per share	\$ 13.49	\$ 12.89	\$ 12.16	\$ 12.45	\$ 12.21
Market price:					
High	\$ 27.550	\$ 26.700	\$ 21.990	\$ 19.900	\$ 18.875
Low	\$ 20.420	\$ 18.400	\$ 16.500	\$ 17.375	\$ 16.250
Close	\$ 26.700	\$ 26.050	\$ 18.300	\$ 19.800	\$ 18.625
Average number of shares outstanding	5,735,405	5,610,592	5,489,424	5,367,433	5,249,439
Shares outstanding at year-end	5,730,913	5,612,935	5,500,357	5,394,516	5,290,001
Registered common shareholders	2,026	2,069	2,130	2,171	2,166
Cash dividends declared per share	\$ 1.12	\$ 1.10	\$ 1.10	\$ 1.10	\$ 1.07
Dividend yield (annualized)	4.2%	4.2%	6.0%	5.6%	5.8%
Payout ratio from continuing operations ⁽²⁾	67.5%	61.1%	80.3%	80.3%	73.3%
Additional Data					
Customers					
Natural gas distribution and transmission	50,878	47,649	45,133	42,741	40,854
Propane distribution	34,888	34,894	34,566	35,530	35,563
Volumes					
Natural gas deliveries (in MMCF)	31,430	29,375	27,935	27,264	30,830
Propane distribution (in thousands of gallons)	24,979	25,147	21,185	23,080	28,469
Heating degree-days (Delmarva Peninsula)	4,539	4,715	4,161	4,368	4,730
Propane bulk storage capacity (in thousands of gallons)	2,045	2,195	2,151	1,958	1,928
Total employees ⁽²⁾	426	439	455	458	471

⁽¹⁾ The years 1998, 1997, 1996 and 1995 have not been restated to reflect the "accrual" revenue recognition method due to the immateriality of the impact on the Company's financial results.

⁽²⁾ These amounts exclude the results of water services due to their reclassification to discontinued operations.

Item 6. Selected Financial Data

For the Years Ended December 31,	1999	1998 ⁽¹⁾	1997 ⁽¹⁾	1996 ⁽¹⁾	1995 ⁽¹⁾
Common Stock Data and Ratios					
Basic earnings per share from continuing operations ⁽²⁾	\$ 1.63	\$ 1.05	\$ 1.17	\$ 1.58	\$ 1.59
Return on average equity from continuing operations ⁽²⁾	14.3%	9.7%	11.1%	16.1%	18.6%
Common equity / total capitalization	64.3%	60.0%	58.4%	63.6%	59.0%
Common equity / total capitalization and short-term financing	50.5%	53.1%	53.4%	52.8%	54.0%
Book value per share	\$ 11.71	\$ 11.06	\$ 10.72	\$ 10.26	\$ 9.38
Market price:					
High	\$ 19.813	\$ 20.500	\$ 21.750	\$ 18.000	\$ 15.500
Low	\$ 14.875	\$ 16.500	\$ 16.250	\$ 15.125	\$ 12.250
Close	\$ 18.375	\$ 18.313	\$ 20.500	\$ 16.875	\$ 14.625
Average number of shares outstanding	5,144,449	5,060,328	4,972,086	4,912,136	4,836,430
Shares outstanding at year-end	5,186,546	5,093,788	5,004,078	4,939,515	4,860,588
Registered common shareholders	2,212	2,271	2,178	2,213	2,098
Cash dividends declared per share	\$ 1.03	\$ 1.00	\$ 0.97	\$ 0.93	\$ 0.90
Dividend yield (annualized)	5.7%	5.5%	4.7%	5.5%	6.2%
Payout ratio from continuing operations ⁽²⁾	63.2%	95.2%	82.9%	58.9%	56.6%
Additional Data					
Customers					
Natural gas distribution and transmission	39,029	37,128	35,797	34,713	33,530
Propane distribution	35,267	34,113	33,123	31,961	31,115
Volumes					
Natural gas deliveries (in MMCF)	27,383	21,400	23,297	24,835	29,260
Propane distribution (in thousands of gallons)	27,788	25,979	26,682	29,975	26,184
Heating degree-days (Delmarva Peninsula)	4,082	3,704	4,430	4,717	4,594
Propane bulk storage capacity (in thousands of gallons)	1,926	1,890	1,866	1,860	1,818
Total employees ⁽²⁾	466	431	397	338	335

⁽¹⁾ The years 1998, 1997, 1996 and 1995 have not been restated to reflect the "accrual" revenue recognition method due to the immateriality of the impact on the Company's financial results.

⁽²⁾ These amounts exclude the results of water services due to their reclassification to discontinued operations.

Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations

Business Description

Chesapeake Utilities Corporation ("Chesapeake" or "the Company") is a diversified utility company engaged in natural gas distribution and transmission, propane distribution and wholesale marketing, advanced information services and other related businesses.

Critical Accounting Policies

Chesapeake's reported financial condition and results of operations are affected by the accounting methods, assumptions and estimates that are used in the preparation of the Company's financial statements. Because most of Chesapeake's businesses are regulated, the accounting methods used by Chesapeake must comply with the requirements of the regulatory bodies. Therefore, the choices available are limited by these regulatory requirements. Management believes that the following policies require significant estimates or other judgments of matters that are inherently uncertain. These policies and their application have been discussed with the Audit Committee of Chesapeake.

Regulatory Assets and Liabilities

Chesapeake records certain assets and liabilities in accordance with SFAS No. 71 "Accounting for the Effects of Certain Types of Regulation." Costs are deferred when there is a probable expectation that they will be recovered in future revenues as a result of the regulatory process. At December 31, 2004, Chesapeake had recorded regulatory assets of \$4.0 million, including \$1.5 million for under-recovered purchased gas costs, \$737,000 for Florida flex rates and \$712,000 for tax-related regulatory assets. The Company has recorded regulatory liabilities totaling \$17.2 million, including \$15.0 million for accrued asset removal cost and \$1.3 million for self-insurance at December 31, 2004. If the Company were required to terminate application of SFAS No. 71, it would be required to recognize all such deferred amounts as a charge to earnings, net of applicable income taxes. Such a charge could have a material adverse effect on the Company's results of operations.

Valuation of Environmental Assets and Liabilities

As more fully described in Note N to the Financial Statements, Chesapeake has completed its responsibilities related to one environmental site and is currently participating in the investigation, assessment or remediation of three other former gas manufacturing plant sites. Amounts have been recorded as environmental liabilities and associated environmental regulatory assets based on estimates of future costs provided by independent consultants. There is uncertainty in these amounts because the Environmental Protection Agency ("EPA") or state authority may not have selected the final remediation methods. Additionally, there is uncertainty due to the outcome of legal remedies sought from other potentially responsible parties. At December 31, 2004, Chesapeake had recorded environmental regulatory assets of \$279,000 and a liability for environmental costs of \$462,000.

Propane Wholesale Marketing Contracts

Chesapeake's propane wholesale marketing operation enters into forward and futures contracts that are considered derivatives under Statement of Financial Accounting Standards ("SFAS") No. 133, "Accounting for Derivative Instruments and Hedging Activities." In accordance with the pronouncement, open positions are marked to market prices at the end of each reporting period and unrealized gains or losses are recorded in the Consolidated Statement of Income as revenue. The contracts all mature within one year, and are almost exclusively for propane commodities with delivery points of Mt. Belvieu, Texas and Hattiesburg, Mississippi. Management estimates the market valuation based on reference to exchange-traded futures prices, historical differentials and actual trading activity at the end of the reporting period. At December 31, 2004, these contracts had net unrealized losses of \$182,000 that were recorded in the financial statements. At December 31, 2003, these contracts had net unrealized gains of \$172,000 that were recorded in the financial statements.

Operating Revenues

Revenues for the natural gas distribution operations of the Company are based on rates approved by the public service commissions of the jurisdictions in which the Company operates. The natural gas transmission operation's revenues are based on rates approved by the Federal Energy Regulatory Commission ("FERC"). Customers' base rates may not be changed without formal approval by these commissions. However, the regulatory authorities have granted the Company's regulated natural gas distribution operations the ability to negotiate rates with customers that have competitive alternatives using approved methodologies. In addition, the natural gas transmission operation can negotiate rates above or below the FERC approved tariff rates.

Chesapeake's natural gas distribution operations in Delaware and Maryland each have a gas cost recovery mechanism that provides for the adjustment of rates charged to customers as gas costs fluctuate. These amounts are collected or refunded through adjustments to rates in subsequent periods.

The Company charges flexible rates to the natural gas distribution's industrial interruptible customers to make them competitive with alternative types of fuel. Based on pricing, these customers can choose natural gas or alternative types of supply. Neither the Company nor the interruptible customer is contractually obligated to deliver or receive natural gas.

The propane wholesale marketing operation records trading activity net, on a mark-to-market basis, for open contracts. The natural gas segment recognizes revenue on an accrual basis. The propane distribution, advanced information services and other segments record revenue in the period the products are delivered and/or services are rendered.

Goodwill Impairment

In accordance with SFAS No. 142, "Goodwill and Other Intangible Assets," Chesapeake no longer amortizes goodwill. Instead, goodwill is tested for impairment. The initial test was performed upon adoption of SFAS No. 142 on January 1, 2002, and again at the end of 2002, 2003 and 2004. These tests were based on subjective measurements, including discounted cash flows of expected future operating results and market valuations of similar businesses. Those tests indicated that the goodwill associated with the water business was impaired and charges totaling \$4.7 million (pre-tax) were recorded in 2002. At December 31, 2003 and 2004, no goodwill remained related to the water companies. The propane unit had \$674,000 in goodwill at both December 31, 2003 and 2004. Testing has not indicated that any impairment is necessary. Goodwill is tested annually and when events change.

Results of Operations

The Company's net income from continuing operations was \$9.6 million, or \$1.64 per share (diluted), for 2004, a decline of \$530,000 compared to net income from continuing operations of \$10.1 million, or \$1.76 per share (diluted), for 2003. The decrease principally reflects a decline in operating income caused by warmer temperatures on the Delmarva Peninsula and cost increases associated with documenting and auditing internal control and compliance efforts in accordance with Section 404 of the Sarbanes-Oxley Act of 2002 ("Sarbanes-Oxley").

Net income from continuing operations for 2003 was \$10.1 million compared to \$7.5 million for 2002. Net income for 2003 was \$9.3 million, or \$1.63 per share (diluted), compared to net income of \$3.7 million in 2002, or \$0.68 per share (diluted). During 2003, Chesapeake decided to exit the water services business and had sold the assets of six of seven dealerships by December 31, 2003. The remaining operation was sold in 2004. The results of water services were classified as discontinued operations for all periods. Discontinued operations experienced losses of \$0.02, \$0.13 and \$0.34 per share (diluted) for 2004, 2003 and 2002, respectively. Chesapeake adopted SFAS No. 142 "Goodwill and Other Intangible Assets" in 2002. This resulted in a non-cash charge of \$0.35 per share for goodwill impairment recorded as the cumulative effect of a change in accounting principle.

Net Income & Diluted Earnings Per Share Summary

For the Years Ended December 31,	2004	2003	Increase (decrease)	2003	2002	Increase (decrease)
Net Income *						
Continuing operations	\$ 9,550	\$ 10,080	(\$530)	\$ 10,080	\$ 7,535	\$ 2,545
Discontinued operations	(121)	(788)	667	(788)	(1,898)	1,110
Change in accounting principle	-	-	-	-	(1,916)	1,916
Total Net Income	\$ 9,429	\$ 9,292	\$ 137	\$ 9,292	\$ 3,721	\$ 5,571
Diluted Earnings Per Share						
Continuing operations	\$ 1.64	\$ 1.76	(\$0.12)	\$ 1.76	\$ 1.37	\$ 0.39
Discontinued operations	(0.02)	(0.13)	0.11	(0.13)	(0.34)	0.21
Change in accounting principle	-	-	-	-	(0.35)	0.35
Total Earnings Per Share	\$ 1.62	\$ 1.63	(\$0.01)	\$ 1.63	\$ 0.68	\$ 0.95

* Dollars in thousands.

Chesapeake's 2004 results reflected strong customer growth, warmer weather as compared to 2003, customers' energy conservation and costs incurred to comply with Sarbanes-Oxley. Weather, measured in heating degree-days, was 4 percent warmer than 2003. Management estimates that warmer weather negatively impacted gross margin by \$614,000. The natural gas segment was able to offset the impact of warmer weather through customer growth of 7 percent. Additionally, the Company incurred approximately \$600,000 of expenses through December 31, 2004 related to compliance with Section 404 of Sarbanes-Oxley. These costs include incremental audit fees, expansion of the Internal Audit Department and the temporary hiring of an outside consultant. The increase in operating income from the Company's natural gas operations was more than offset by decreases in the propane and advanced information services businesses.

Improvement in Chesapeake's 2003 overall results compared to 2002 was primarily related to strong customer growth and colder weather, which led to increased contributions from the Company's natural gas and propane operations. The Delmarva natural gas operations experienced an increase of 6.4 percent in residential customers. Weather, measured in heating degree-days, was 13 percent colder than 2002. The propane wholesale marketing operation and the advanced information services segment also improved operating income compared to 2002.

Operating Income Summary (in thousands)

For the Years Ended December 31,	2004	2003	Increase (decrease)	2003	2002	Increase (decrease)
Business Segment:						
Natural gas distribution & transmission	\$ 17,091	\$ 16,653	\$ 438	\$ 16,653	\$ 14,973	\$ 1,680
Propane	2,364	3,875	(1,511)	3,875	1,052	2,823
Advanced information services	387	692	(305)	692	343	349
Other & eliminations	128	359	(231)	359	237	122
Total Operating Income	\$ 19,970	\$ 21,579	(\$1,609)	\$ 21,579	\$ 16,605	\$ 4,974

The following discussions of segment results include use of the term "gross margin." Gross margin is determined by deducting the cost of sales from operating revenue. Cost of sales includes the purchased gas cost for natural gas and propane and the cost of labor spent on direct revenue-producing activities. Gross margin should not be

considered an alternative to operating income or net income, which are determined in accordance with Generally Accepted Accounting Principles ("GAAP"). Chesapeake believes that gross margin, although a non-GAAP measure, is useful and meaningful to investors as a basis for making investment decisions. It provides investors with information that demonstrates the profitability achieved by the Company under its allowed rates for regulated operations and under its competitive pricing structure for non-regulated segments. Chesapeake's management uses gross margin in measuring its business units' performance and has historically analyzed and reported gross margin information publicly. Other companies may calculate gross margin in a different manner.

Natural Gas Distribution and Transmission

The natural gas distribution and transmission segment earned operating income of \$17.1 million for 2004, \$16.7 million for 2003, and \$15.0 million for 2002, resulting in an increase of \$438,000 for 2004 and an increase of \$1.7 million for 2003.

Natural Gas Distribution and Transmission (in thousands)

For the Years Ended December 31,	2004	2003	Increase (decrease)	2003	2002	Increase (decrease)
Revenue	\$ 124,246	\$ 110,247	\$ 13,999	\$ 110,247	\$ 93,588	\$ 16,659
Cost of gas	77,456	65,495	11,961	65,495	52,737	12,758
Gross margin	46,790	44,752	2,038	44,752	40,851	3,901
Operations & maintenance	21,129	19,893	1,236	19,893	18,045	1,848
Depreciation & amortization	5,418	5,188	230	5,188	5,050	138
Other taxes	3,152	3,018	134	3,018	2,783	235
Other operating expenses	29,699	28,099	1,600	28,099	25,878	2,221
Total Operating Income	\$ 17,091	\$ 16,653	\$ 438	\$ 16,653	\$ 14,973	\$ 1,680

Natural Gas Heating Degree-Day (HDD) and Customer Analysis

For the Years Ended December 31,	2004	2003	Increase (decrease)	2003	2002	Increase (decrease)
Heating degree-days — Delmarva						
Actual	4,539	4,715	(176)	4,715	4,161	554
10-year average	4,383	4,409	(26)	4,409	4,393	16
Average number of residential customers						
Delmarva	34,352	31,996	2,356	31,996	30,073	1,923
Florida	10,910	10,189	721	10,189	9,755	434
Total	45,262	42,185	3,077	42,185	39,828	2,357
Estimated gross margin per HDD	\$ 1,800	\$ 1,680		\$ 1,680	\$ 1,730	
Per Delmarva residential customer added:						
Estimated gross margin	\$ 372	\$ 360		\$ 360	\$ 360	
Estimated other operating expenses	\$ 104	\$ 100		\$ 100	\$ 100	

2004 Compared to 2003

Revenue and cost of gas increased in 2004 compared to 2003, primarily due to changes in natural gas commodity prices and customer growth. Commodity cost changes are passed on to the ratepayers through a gas cost recovery or purchased gas cost adjustment in all jurisdictions; therefore, they have limited impact on the Company's profitability. However, higher commodity prices may cause customers to reduce their energy consumption through conservation efforts and may cause the Company to have higher bad debt expense.

Gross margin grew by \$2.0 million in 2004 compared to 2003. The Company estimates that warmer weather reduced gross margin by \$317,000. After adjusting for the effect of weather, gross margin would have increased 5.3 percent. The Company estimates that residential and commercial growth for the distribution operations generated \$1.1 million of gross margin increase. The Company added 3,077 residential customers, an increase of 7 percent, in 2004. This

growth was net of lower consumption per customer, that reflects customer conservation efforts in light of higher energy costs and a higher mix of apartments rather than single family homes in the customer additions for some divisions. Additionally, the natural gas supply and management services operation increased gross margin by \$565,000, primarily through industrial customer growth and resale of seasonal excess capacity on upstream pipelines. The natural gas transmission operation also achieved gross margin growth of \$716,000, due to additional transportation services provided to its firm customers.

Higher other operating expenses partially offset the gross margin increase. Included in the 2004 expenses were \$382,000 related to Sarbanes-Oxley Section 404 compliance implementation. Excluding the Sarbanes-Oxley costs, expenses would have increased \$1.2 million, or 4.3 percent. The higher other operating expenses reflect the costs to support customer growth.

2003 Compared to 2002

Revenue and cost of gas increased in 2003 compared to 2002, primarily due to changes in natural gas commodity prices. Revenue and cost of gas were also affected by the unbundling of services that took effect in 2001 for all non-residential customers of the Florida division and in November 2002 for residential customers. As a result, all Florida customers have switched from sales service, where they purchased both the commodity and transportation service from the Company, to purchasing transportation service only. Therefore, there are no longer revenues or costs associated with the commodities.

Gross margin for the Delaware and Maryland distribution divisions increased \$2.7 million in 2003 over 2002. Temperatures in 2003 were 13 percent colder than the prior year. The Company estimates that the colder weather in 2003 generated an additional \$931,000 of gross margin compared to 2002. Additionally, the increase of 1,923 residential customers, or 6.4 percent, contributed an estimated \$692,000 to gross margin. The growth also required an estimated additional cost of \$192,000 for operations and maintenance expenses. Also contributing to the increased gross margin were rate increases in Delaware that became effective in December 2002 and volumetric increases for existing customers.

Gross margin for the Florida distribution operations increased \$1.2 million, due to the implementation of transportation services for residential customers and customer additions. Residential customer growth reached 4.4 percent in Florida, an increase of 434 customers. Agreements with two new industrial customers also helped increase gross margin.

Gross margin for the transmission operation increased by \$219,000 in 2003 compared to 2002. An increase in interruptible transportation gross margin and volume added through a system expansion completed in November 2002 were partially offset by a rate reduction that became effective December 2002. The rate agreement is more fully discussed in the section below captioned "Regulatory Activities."

The natural gas gross margin increases in 2003 were partially offset by higher operating expenses, primarily operations and maintenance expenses and other taxes that relate to the increased volumes and earnings as well as pension and employee costs.

Propane

During 2004, the propane segment experienced a decrease of \$1.5 million in operating income compared to 2003, reflecting a gross margin decrease of \$1.9 million, partially offset by a decrease in operating expenses of \$411,000. During 2003, the propane segment experienced an increase in operating income of \$2.8 million, or 268 percent, over 2002. In addition, gross margin increased \$3.4 million, partially offset by an increase of \$527,000 in operating expenses.

Propane (in thousands)

For the Years Ended December 31,	2004	2003	Increase (decrease)	2003	2002	Increase (decrease)
Revenue	\$ 41,500	\$ 41,029	\$ 471	\$ 41,029	\$ 29,238	\$ 11,791
Cost of sales	25,155	22,762	2,393	22,762	14,321	8,441
Gross margin	16,345	18,267	(1,922)	18,267	14,917	3,350
Operations & maintenance	11,718	12,053	(335)	12,053	11,519	534
Depreciation & amortization	1,524	1,506	18	1,506	1,603	(97)
Other taxes	739	833	(94)	833	743	90
Other operating expenses	13,981	14,392	(411)	14,392	13,865	527
Total Operating Income	\$ 2,364	\$ 3,875	(\$1,511)	\$ 3,875	\$ 1,052	\$ 2,823

Propane Heating Degree-Day (HDD) Analysis

For the Years Ended December 31,	2004	2003	Increase (decrease)	2003	2002	Increase (decrease)
Heating degree-days — Delmarva						
Actual	4,539	4,715	(176)	4,715	4,161	554
10-year average	4,383	4,409	(26)	4,409	4,393	16
Estimated gross margin per HDD	\$ 1,691	\$ 1,670		\$ 1,670	\$ 1,566	

2004 Compared to 2003

Increases in revenues and cost of sales in 2004 were caused by an increase in the commodity prices of propane, partially offset by lower sales volumes due to warmer weather. Commodity price changes are generally passed on to the customer, subject to competitive market conditions. High commodity prices may cause customers to reduce their energy consumption through conservation efforts and may cause higher bad debt expense.

Propane distribution gross margin declined \$1.2 million and propane wholesale marketing gross margin fell by \$710,000. The Company estimates that warmer weather negatively impacted gross margin by \$298,000. After adjusting for the impact of weather, gross margin decreased 9 percent. Lower retail gross margin per gallon in the distribution business reduced gross margin by approximately \$493,000. In addition, lower sales volumes, not attributable to the weather, reduced gross margin by approximately \$197,000, including \$172,000 related to customers in the poultry industry. The closing of a poultry processing plant in the fourth quarter of 2003 is estimated to have reduced gross margin by \$129,000. The plant is not expected to reopen. An outbreak of avian influenza on the Delmarva Peninsula in the first quarter of 2004 also contributed to the lower sales volumes. The influenza outbreak was contained. Volumes were also down partially due to customers conserving energy in light of higher energy costs. Finally, gross margin earned from a non-recurring service project in 2003 contributed \$192,000 to the decline in gross margin.

The Company's propane wholesale marketing operation contributed \$373,000 to operating income; however, this was a decrease of \$533,000 compared to 2003. This reflects a conservative strategy taken in the wholesale marketing operation, due to the high level of energy prices.

Other operating expenses decreased \$411,000 despite additional costs of \$142,000 associated with the implementation of Sarbanes-Oxley Section 404 compliance procedures. Adjusted for Sarbanes-Oxley, operating expenses dropped \$553,000. The decrease included reductions in incentive compensation, revenue-related taxes and lower delivery costs.

2003 Compared to 2002

The increases in revenues and cost of sales in 2003 compared to 2002 were caused both by increases in volumes and by increases in the commodity prices of propane. Commodity price changes are generally passed on to the customer, subject to competitive market conditions.

The gross margin increase for the propane segment was due primarily to an increase of \$2.9 million for the Delmarva distribution operations. Volumes sold in 2003 increased 3.3 million gallons or 15 percent. Temperatures in 2003 were 13 percent colder than 2002 causing an estimated gross margin increase of \$925,000. Additionally, the gross margin per retail gallon improved by \$0.0374 in 2003 compared to 2002. The gross margin increase was partially offset by increased operating expenses, primarily related to the higher volumes, such as delivery costs, and incentive compensation costs associated with higher income. The Florida propane distribution operations experienced an increase in gross margin of \$102,000 in 2003; however, the gross margin included \$192,000 related to a non-recurring service project.

The Company's propane wholesale marketing operation experienced an increase in gross margin of \$51,000 and a decrease of \$148,000 in operating expenses, leading to an improvement of \$199,000 in operating income over 2002. Wholesale price volatility created trading opportunities during some portions of the year; however, these were partially offset by reduced trading activities particularly during the third quarter.

Advanced Information Services

The advanced information services segment provides domestic and international clients with information technology related business services and solutions for both enterprise and e-business applications. The advanced information services business contributed operating income of \$387,000 for 2004, \$692,000 for 2003, and \$343,000 for 2002.

Advanced Information Services (in thousands)

For the Years Ended December 31,	2004	2003	Increase (decrease)	2003	2002	Increase (decrease)
Revenue	\$ 12,427	\$ 12,578	(\$151)	\$ 12,578	\$ 12,764	(\$186)
Cost of sales	7,015	7,018	(3)	7,018	6,700	318
Gross margin	5,412	5,560	(148)	5,560	6,064	(504)
Operations & maintenance	4,405	4,196	209	4,196	4,940	(744)
Depreciation & amortization	138	191	(53)	191	208	(17)
Other taxes	482	481	1	481	573	(92)
Other operating expenses	5,025	4,868	157	4,868	5,721	(853)
Total Operating Income	\$ 387	\$ 692	(\$305)	\$ 692	\$ 343	\$ 349

The decrease in gross margin and operating income in 2004 was due to the non-recurring revenue recorded in 2003 on the sale of some rights to one of the Company's internally-developed software products to a third party software provider. Absent the sale, gross margin would have increased by \$351,000; however, the increase was partially offset by higher costs associated with continued investment in the Company's LAMPSTTM product and Sarbanes-Oxley compliance costs of \$60,000.

Revenues declined in 2003 compared to 2002. The revenue decline was more than offset by reduced operating costs, primarily payroll and benefits. As noted above, a non-recurring sale of software contributed \$302,000 to operating income in 2003.

Other Operations and Eliminations

Other operations and eliminating entries contributed operating income of \$128,000 for 2004 compared to income of \$359,000 for 2003. Other operations consist primarily of subsidiaries that own real estate leased to other Company subsidiaries. In addition, in 2004 the Company formed OnSight Energy, LLC (“OnSight”) to provide distributed energy services. As a result of the start-up, other operating expenses increased by \$207,000 over 2003 levels. OnSight entered into its first contract in the first quarter of 2005. Eliminations are entries required to eliminate activities between business segments from the consolidated results.

Other Operations & Eliminations (in thousands)

For the Years Ended December 31,	2004	2003	Increase (decrease)	2003	2002	Increase (decrease)
Revenue	\$ 647	\$ 702	(\$55)	\$ 702	\$ 717	(\$15)
Cost of sales	-	-	-	-	-	-
Gross margin	647	702	(55)	702	717	(15)
Operations & maintenance	279	80	199	80	83	(3)
Depreciation & amortization	210	238	(28)	238	233	5
Other taxes	63	55	8	55	57	(2)
Other operating expenses	552	373	179	373	373	-
Operating Income — Other	\$ 95	\$ 329	(\$234)	\$ 329	\$ 344	(\$15)
Operating Income — Eliminations	\$ 33	\$ 30	3	\$ 30	(\$107)	137
Total Operating Income	\$ 128	\$ 359	(\$231)	\$ 359	\$ 237	122

Discontinued Operations

In 2003, Chesapeake decided to exit the water services business. Six of seven water dealerships were sold during 2003 and the remaining operation was sold in October 2004. The results of the water companies’ operations, for all periods presented in the consolidated income statements, have been reclassified to discontinued operations and shown net of tax. For 2004, the discontinued operations experienced a net loss of \$121,000, compared to a net loss of \$788,000 for 2003.

Losses from discontinued operations were \$788,000 and \$1.9 million for 2003 and 2002, respectively. The 2002 loss included a non-cash impairment charge of \$973,000 (after-tax) related to goodwill.

Income Taxes

Operating income taxes decreased in 2004 compared to 2003, due to decreased income. The effective current federal income tax rate for both years was approximately 34 percent. Operating income taxes increased in 2003 compared to 2002, due to increased income. During 2004, 2003 and 2002, the Company benefited from a change in the tax law that allows tax deductions for dividends paid on Company stock held in Employee Stock Ownership Plans (“ESOP”).

Other Income

Other income was \$549,000, \$238,000 and \$495,000 for the years 2004, 2003 and 2002, respectively. This includes interest income, earned primarily on regulatory assets, and gains from the sale of assets.

Interest Expense

Total interest expense for 2004 decreased approximately \$438,000, or 8 percent, compared to 2003. The decrease reflects the decrease in the average long-term debt balance. The average long-term debt balance during 2004 was \$71.3 million with a weighted average interest rate of 7.2 percent, compared to \$75.4 million with a weighted average interest rate of 7.2 percent in 2003. The average short-term borrowing balance in 2004 was \$870,000, a

decrease from \$3.5 million in 2003. The weighted average interest rate for short-term borrowing increased from 2.4 percent for 2003 to 3.7 percent for 2004.

In 2002, approximately \$103,000 of interest expense was associated with discontinued operations and has been reclassified on the income statement to discontinued operations. Total interest expense for 2003 increased approximately \$648,000, or 13 percent, over 2002. The increase reflects the increase in the average long-term debt balance caused by the placement of \$30.0 million completed in October 2002. The average long-term debt balance during 2003 was \$75.4 million with an average interest rate of 7.2 percent, compared to \$54.6 million with an average interest rate of 7.52 percent in 2002. The increase in long-term debt was partially offset by a reduction in the average short-term borrowing balance, which decreased from \$29.4 million in 2002 to \$3.5 million in 2003. The average interest rate for short-term borrowing was essentially constant at 2.4 percent for 2002 and 2003.

Liquidity and Capital Resources

Chesapeake's capital requirements reflect the capital-intensive nature of its business and are principally attributable to its investment in new plant and equipment and the retirement of outstanding debt. The Company relies on cash generated from operations and short-term borrowing to meet normal working capital requirements and temporarily to finance capital expenditures. During 2004, net cash provided by operating activities was \$23.5 million, cash used by investing activities was \$16.8 million and cash used by financing activities was \$8.1 million.

During 2003, net cash provided by operating activities was \$22.9 million, cash used by investing activities was \$5.9 million and cash used by financing activities was \$16.4 million. Cash provided by operating activities declined by \$2.0 million from 2002 to 2003, as higher income in 2003 was more than offset by changes in working capital items.

As of December 31, 2004, the Board of Directors has authorized the Company to borrow up to \$35.0 million of short-term debt from various banks and trust companies. On December 31, 2004, Chesapeake had five unsecured bank lines of credit with three financial institutions, totaling \$65.0 million. These bank lines provide funds for the Company's short-term cash needs to meet seasonal working capital requirements and to temporarily fund portions of its capital expenditures. Two of the bank lines, totaling \$15.0 million, are committed. The other three lines are subject to the banks' availability of funds. The outstanding balances of short-term borrowing at December 31, 2004 and 2003 were \$4.7 million and \$3.5 million, respectively. In 2004 and 2003, Chesapeake used funds provided by operations to fund net investing and financing activities.

During 2004, 2003 and 2002, net cash used for investing activities totaled approximately \$16.8, \$5.9 and \$14.1 million, respectively. Cash used by investing activities was up in 2004, due primarily to increased capital expenditures in 2004, compared to 2003, which included cash provided by the sales of the water businesses in 2003 and lower recoveries of environmental costs. Additions to property, plant and equipment in 2004 totaled \$17.8 million and were primarily for natural gas distribution (\$8.8 million), natural gas transmission (\$5.2 million) and propane distribution (\$3.4 million). The property, plant and equipment expenditures for 2003 totaled \$11.8 million and were primarily for natural gas distribution (\$7.5 million), propane distribution (\$2.0 million) and natural gas transmission (\$1.8 million). In both 2004 and 2003, the natural gas distribution expenditures were used primarily to fund expansion and facilities improvements. Natural gas transmission expenditures related primarily to expanding the Company's transmission system.

Chesapeake has budgeted \$38.6 million for capital expenditures during 2005. This amount includes \$15.4 million for natural gas distribution, \$16.9 million for natural gas transmission, \$5.1 million for propane distribution and wholesale marketing, \$504,000 for advanced information services and \$695,000 for other operations. The natural gas distribution and transmission expenditures are for expansion and improvement of facilities. The propane expenditures are to support customer growth and for the replacement of equipment. The advanced information services expenditures are for computer hardware, software and related equipment. The other category includes

general plant, computer software and hardware. Financing for the 2005 capital expenditure program is expected to be provided from short-term borrowing and cash provided by operating activities. The capital expenditure program is subject to continuous review and modification. Actual capital requirements may vary from the above estimates due to a number of factors, including acquisition opportunities, changing economic conditions, customer growth in existing areas, regulation, new growth opportunities and availability of capital.

Chesapeake expects to incur approximately \$245,000 in 2005 and \$137,000 in 2006 for environmental-related expenditures. Additional expenditures may be required in future years (see Note N to the Consolidated Financial Statements). Management does not expect financing of future environmental-related expenditures to have a material adverse effect on the financial position or capital resources of the Company.

Capital Structure

As of December 31, 2004, common equity represented 54.1 percent of total capitalization, compared to 51.2 percent in 2003. If short-term borrowing and the current portion of long-term debt were included in total capitalization, the equity component of the Company's capitalization would have been 51.4 percent and 48.8 percent, respectively. Chesapeake remains committed to maintaining a sound capital structure and strong credit ratings to provide the financial flexibility needed to access the capital markets when required. This commitment, along with adequate and timely rate relief for the Company's regulated operations, is intended to ensure that Chesapeake will be able to attract capital from outside sources at a reasonable cost. The Company believes that the achievement of these objectives will provide benefits to customers and creditors, as well as to the Company's investors.

Financing Activities

On October 31, 2002, Chesapeake completed a private placement of \$30.0 million of 6.64 percent Senior Notes due October 31, 2017. The Company used the proceeds to repay short-term debt.

Chesapeake issued common stock in connection with its Automatic Dividend Reinvestment and Stock Purchase Plan in the amounts of 40,993 shares in 2004, 51,125 shares in 2003 and 49,782 shares in 2002. Chesapeake also issued shares of common stock totaling 39,157, 43,245 and 52,740 in 2004, 2003 and 2002, respectively, for matching contributions for the Retirement Savings Plan.

Chesapeake liquidated approximately \$4.0 million and \$4.3 million of long-term debt in 2004 and 2003, respectively. These amounts include conversions to equity of convertible stock.

Contractual Obligations

We have the following contractual obligations and other commercial commitments as of December 31, 2004:

Contractual Obligations	Payments Due by Period				
	Less than 1 year	1 - 3 years	3 - 5 years	More than 5 years	Total
Long-term debt ⁽¹⁾	\$ 2,909,091	\$ 12,545,455	\$ 14,272,727	\$ 39,371,273	\$ 69,098,546
Operating leases ⁽²⁾	762,063	629,256	269,333	224,850	1,885,502
Purchase obligations ⁽³⁾					
Transmission capacity	8,322,842	12,966,711	12,469,841	30,738,701	64,498,095
Storage — Natural Gas	1,412,985	2,752,221	2,719,934	7,916,096	14,801,236
Commodities	12,720,923	-	-	-	12,720,923
Forward and futures contracts — Propane ⁽⁴⁾	8,301,983	-	-	-	8,301,983
Unfunded benefits ⁽⁵⁾	241,811	483,336	527,639	2,677,588	3,930,374
Funded benefits ⁽⁶⁾	48,303	96,606	96,606	144,908	386,423
Total Contractual Obligations	\$ 34,720,001	\$ 29,473,585	\$ 30,356,080	\$ 81,073,416	\$ 175,623,082

⁽¹⁾ Principal payments on long-term debt, see Note I, "Long-Term Debt," in the Notes to the Consolidated Financial Statements for additional discussion of this item.

⁽²⁾ See Note K, "Lease Obligations," in the Notes to the Consolidated Financial Statements for additional discussion of this item.

⁽³⁾ See Note O, "Other Commitments and Contingencies," in the Notes to the Consolidated Financial Statements for further information.

⁽⁴⁾ The Company has also entered into forward and futures sale contracts of \$8,160,253, see "Market Risk" of the Management's Discussion and Analysis for further information.

⁽⁵⁾ The Company has recorded long-term liabilities of \$650,000 at December 31, 2004 for unfunded post-retirement benefit plans. The amounts specified in the table are based on expected payments to current retirees and assumes a retirement age of 65 for currently active employees. There are many factors that would cause actual payments to differ from these amounts, including early retirement, future health care costs that differ from past experience and discount rates implicit in calculations.

⁽⁶⁾ The Company has recorded long-term liabilities of \$1.2 million at December 31, 2004 for funded benefits. Of this total, \$386,000 has been funded using a Rabbi Trust and an asset in the same amount is recorded in the Investments caption on the Balance Sheet. The other balance, \$845,000, represents a liability for a defined benefit pension plan. The plan was closed to new participants on January 1, 1999 and participants in the plan on that date were given the option to leave the plan. See Note L, "Employee Benefit Plans," in the Notes to the Consolidated Financial Statements for further information on the plan. Since the plan modification, no additional funding has been required from the Company and none is expected for the next five years, based on factors in effect at December 31, 2004. However, this is subject to change based on the actual return earned by the plan assets and other actuarial assumptions, such as the discount rate and long-term expected rate of return on plan assets.

Off-Balance Sheet Arrangements

The Company has issued corporate guarantees to certain vendors of its propane wholesale marketing subsidiary. The corporate guarantees provide for the payment of propane purchases by the subsidiary, in the case of the subsidiary's default. The liabilities for these purchases are included in the Company's Consolidated Financial Statements. The guarantees at December 31, 2004, totaled \$3.8 million and expire on various dates in 2005.

The Company has issued a letter of credit to its main insurance company for \$694,000, which expires June 1, 2005. The letter of credit was provided as security for claims amounts below the deductibles on the Company's policies.

Regulatory Activities

The Company's natural gas distribution operations are subject to regulation by the Delaware, Maryland and Florida Public Service Commissions. The natural gas transmission operation is subject to regulation by the FERC.

Delaware. On September 1, 2004, the Delaware division filed its annual Gas Sales Service Rates ("GSR") application that was effective for service rendered on and after November 1, 2004 with the Delaware Public Service Commission ("Delaware PSC"). On September 14, 2004, the Delaware PSC approved the GSR charges, subject to full evidentiary hearings and a final decision. Due to the most recent rise in natural gas market prices, the Delaware

division's under-collection balance was expected to exceed the six percent tolerance as defined in its tariff; therefore, on December 1, 2004, the Delaware division filed an "out-of-cycle" rate application with the Delaware PSC proposing to place revised GSR charges into effect on January 1, 2005, pending approval by the Delaware PSC. On December 21, 2004, the Delaware PSC granted approval of these supplemental GSR charges, subject to full evidentiary hearings and a final decision. An evidentiary hearing is currently scheduled for May 26, 2005, with a final decision by the Delaware PSC expected during the third quarter of 2005.

On November 1, 2004, the Delaware division filed with the Delaware PSC its annual Environmental Rider ("ER") Rate application that was effective for service rendered on and after December 1, 2004. The Delaware PSC granted approval of the ER rate at its regularly scheduled meeting on November 9, 2004, subject to full evidentiary hearings and a final decision. An evidentiary hearing is currently scheduled for June 2, 2005, with a final decision by the Delaware PSC expected during the third quarter of 2005.

Maryland. On December 16, 2004, the Maryland Public Service Commission ("Maryland PSC") held an evidentiary hearing to determine the reasonableness of the Maryland division's four quarterly gas cost recovery filings during the twelve months ended September 30, 2004. On January 4, 2005, the Hearing Examiner issued proposed findings approving the quarterly gas cost recovery rates as filed by the Maryland division, permitting complete recovery of its purchased gas costs for the period under review. Since no parties involved in the case appealed or provided written exceptions to the proposed findings, the findings became a final order of the Maryland PSC on February 4, 2005.

Florida. On March 29, 2002, the Florida division filed tariff revisions with the Florida Public Service Commission ("Florida PSC") to complete the natural gas commodity and transportation unbundling process by requiring all customers, including residential, to migrate to transportation service and authorize the Florida division to exit the commodity merchant function. Transportation services were already available to all non-residential customers. On November 5, 2002, the Florida PSC approved the Company's request for the first phase of the unbundling process as a pilot program for a minimum two-year period. The Company has implemented the program. As a part of this pilot program, the Company submitted several filings during 2003 to address transition costs, the disposition of the over-recovered gas cost balances, the implementation of the operational balancing account and the level of base rates. The Florida PSC approved the transition cost resolution on January 4, 2004. The Florida PSC also approved the refunding of the remaining balance of \$246,000 in the over-recovered purchased gas cost account. The refund was made in March 2004. Additionally, the Florida PSC approved the activation of the operational balancing account on January 4, 2004. On July 15, 2003, the Florida PSC approved a rate restructuring proposed by Chesapeake. The restructuring created three new low volume rate classes, with customer charge levels that are designed to ensure that all customers receive benefits from the unbundling.

On August 25, 2004, the Florida division filed a petition with the Florida PSC for authorization to restructure rates and establish new customer classifications. The filing is revenue-neutral, but would allow the Florida division to collect a greater percentage of revenues from fixed charges, rather than variable charges based upon consumption. On February 1, 2005, the Florida PSC voted to approve the petition, as modified by the PSC staff. The vote is expected to become final in March 2005.

Eastern Shore. Pursuant to the requirements of the Stipulation and Agreement dated August 1, 1997, Eastern Shore filed a rate change with the FERC on October 31, 2001. The final agreement reached with the FERC provided for a reduction in rates of approximately \$456,000 on an annual basis. Settlement rates went into effect on December 1, 2002.

During October 2002, Eastern Shore filed for recovery of gas supply realignment costs associated with the implementation of FERC Order No. 636. The costs totaled \$196,000 (including interest). At that time, the FERC deferred review of the filing pending settlement of a related matter concerning another transmission company.

Chesapeake understands that the other matter has now been resolved and Eastern Shore intends to resubmit its transition cost recovery filing during 2005.

On December 16, 2003, Eastern Shore filed revised tariff sheets to implement revisions to its Fuel Retention and Cash-Out provisions. The proposed tariff revisions permit Eastern Shore to incorporate its Deferred Gas Required for Operations amounts into the calculation of its annual Fuel Retention percentage adjustment and to implement a surcharge, effective July 1 of each year, to recover cash-out amounts. The FERC accepted Eastern Shore's revised tariff sheets and they became effective on January 15, 2004, subject to certain revisions to clarify the tariff sheets. On January 30, 2004, Eastern Shore submitted the revised tariff sheets.

On April 1, 2003, Eastern Shore filed an application for a Certificate of Public Convenience and Necessity ("Application") before the FERC requesting authorization to construct the necessary facilities to enable Eastern Shore to provide additional daily firm transportation capacity of 15,100 dekatherms over a three-year period commencing November 1, 2003. On October 8, 2003, the FERC issued an order granting Eastern Shore the authority to construct and operate certain pipeline and measurement facilities in its service territories as requested. Phases I and II were completed in 2003 and 2004 with new Phase II service levels beginning November 1, 2004. Phase III is planned for construction during 2005.

On December 22, 2004, Eastern Shore filed to amend the Application, seeking FERC authorization to construct and operate new pipeline facilities necessary to provide an additional 7,450 dekatherms of daily firm transportation needs identified and requested by its customers to be available November 1, 2005. This amended filing is currently pending before the FERC. Eastern Shore has requested the FERC to expedite its decision-making process in order to construct the proposed new facilities on a timely basis. At December 31, 2004, the Company had recorded \$210,000 in construction work in progress related to this project. While the Company cannot predict the final outcome of this pending amended application, the FERC has typically granted approval to construct and operate new pipeline facilities to serve its customers in a timely fashion.

Eastern Shore, on February 9, 2004, filed with the FERC a Plan and Schedule for Standards of Conduct Compliance as directed by the FERC's Order No. 2004, issued on November 25, 2003. Such Standards of Conduct govern the relationships between transmission providers such as Eastern Shore and their energy affiliates. Order No. 2004 revises and conforms the current gas and electric standards by broadening the definition of an energy affiliate covered by such standards of conduct, and applies them uniformly to natural gas pipeline and electric transmission providers. Further, the standards are designed to assure that transmission providers cannot extend their market power over transmission to other energy markets by giving their energy affiliates unduly preferential treatment. The standards also help ensure transmission providers offer service to all customers on a non-discriminatory basis. The deadline for compliance with the Standards of Conduct was September 22, 2004. Eastern Shore performed the necessary training required by FERC and completed the posting of required information as described in Order No. 2004.

Eastern Shore is also following the FERC's recent rulemaking pertaining to creditworthiness standards for customers of interstate natural gas pipelines. FERC has not yet issued its final rules in this proceeding. Upon such issuance, Eastern Shore will evaluate its currently effective tariff creditworthiness provisions to determine whether any actions will need to be taken to conform to the FERC's final rules.

Environmental Matters

The Company has completed its responsibilities related to the Dover Gas Light site and continues to work with federal and state environmental agencies to assess the environmental impact and explore corrective action at three other environmental sites (see Note N to the Consolidated Financial Statements). The Company believes that future costs associated with these sites will be recoverable in rates or through sharing arrangements with, or contributions by, other responsible parties.

Market Risk

Market risk represents the potential loss arising from adverse changes in market rates and prices. Long-term debt is subject to potential losses based on the change in interest rates. The Company's long-term debt consists of first mortgage bonds, senior notes and convertible debentures (see Note I to the Consolidated Financial Statements for annual maturities of consolidated long-term debt). All of Chesapeake's long-term debt is fixed-rate debt and was not entered into for trading purposes. The carrying value of the Company's long-term debt, including current maturities, was \$69.1 million at December 31, 2004, as compared to a fair value of \$74.8 million, based mainly on current market prices or discounted cash flows using current rates for similar issues with similar terms and remaining maturities. The Company evaluates whether to refinance existing debt or permanently finance existing short-term borrowing based in part on the fluctuation in interest rates.

The Company's propane distribution business is exposed to market risk as a result of propane storage activities and entering into fixed price contracts for supply. The Company can store up to approximately four million gallons of propane (including leased storage and rail cars) during the winter season to meet its customers' peak requirements and to serve metered customers. Decreases in the wholesale price of propane may cause the value of stored propane to decline. To mitigate the impact of price fluctuations, the Company has adopted a Risk Management Policy that allows the propane distribution operation to enter into fair value hedges of its inventory. At December 31, 2004, the propane distribution operation had entered into a put contract to protect the value of 1.1 million gallons of propane inventory from a drop in fair value. The put contract expires in January 2005.

The propane wholesale marketing operation is a party to natural gas liquids ("NGL") forward contracts, primarily propane contracts, with various third parties. These contracts require that the propane wholesale marketing operation purchase or sell NGL at a fixed price at fixed future dates. At expiration, the contracts are settled by the delivery of NGL to the Company or the counter party or booking out the transaction (booking out is a procedure for financially settling a contract in lieu of the physical delivery of energy). The propane wholesale marketing operation also enters into futures contracts that are traded on the New York Mercantile Exchange. In certain cases, the futures contracts are settled by the payment of a net amount equal to the difference between the current market price of the futures contract and the original contract price.

The forward and futures contracts are entered into for trading and wholesale marketing purposes. The propane wholesale marketing operation is subject to commodity price risk on its open positions to the extent that market prices for NGL deviate from fixed contract settlement amounts. Market risk associated with the trading of futures and forward contracts are monitored daily for compliance with Chesapeake's Risk Management Policy, which includes volumetric limits for open positions. To manage exposures to changing market prices, open positions are marked up or down to market prices and reviewed by oversight officials on a daily basis. Additionally, the Risk Management Committee reviews periodic reports on market and credit risk, approves any exceptions to the Risk Management Policy (within the limits established by the Board of Directors) and authorizes the use of any new types of contracts. Quantitative information on the forward and futures contracts at December 31, 2004 and 2003 is shown in the following chart.

<u>At December 31, 2004</u>	<u>Quantity in gallons</u>	<u>Estimated Market Prices</u>	<u>Weighted Average Contract Prices</u>
Forward Contracts			
Sale	10,044,510	\$0.7725 — \$0.7750	\$0.7828
Purchase	9,975,000	\$0.7300 — \$0.7500	\$0.8007
Futures Contracts			
Sale	378,000	\$0.7450 — \$0.7500	\$0.7868
Purchase	420,000	\$0.7200 — \$0.7300	\$0.7500

*Estimated market prices and weighted average contract prices are in dollars per gallon.
All contracts expire in 2005.*

<u>At December 31, 2003</u>	<u>Quantity in gallons</u>	<u>Estimated Market Prices</u>	<u>Weighted Average Contract Prices</u>
Forward Contracts			
Sale	11,956,000	\$0.6650 — \$0.6900	\$0.6153
Purchase	10,876,000	\$0.6650 — \$0.6900	\$0.6085
Futures Contracts			
Sale	200,000	\$0.6650 — \$0.6675	\$0.6675

*Estimated market prices and weighted average contract prices are in dollars per gallon.
All contracts expire in 2004.*

The Company's natural gas distribution operations have entered into agreements with natural gas suppliers to purchase natural gas for resale to their customers. Purchases under these contracts either do not meet the definition of derivatives in SFAS No. 133 or are considered "normal purchases and sales" under SFAS No. 138 and are not marked to market.

Competition

The Company's natural gas operations compete with other forms of energy including electricity, oil and propane. The principal competitive factors are price, and to a lesser extent, accessibility. The Company's natural gas distribution operations have several large volume industrial customers that have the capacity to use fuel oil as an alternative to natural gas. When oil prices decline, these interruptible customers convert to oil to satisfy their fuel requirements. Lower levels in interruptible sales occur when oil prices are lower relative to the price of natural gas. Oil prices, as well as the prices of electricity and other fuels, are subject to fluctuation for a variety of reasons; therefore, future competitive conditions are not predictable. To address this uncertainty, the Company uses flexible pricing arrangements on both the supply and sales side of its business to maximize sales volumes. As a result of the transmission business' conversion to open access and the Florida division's restructuring of its services, their businesses have shifted from providing competitive sales service to providing transportation and contract storage services.

The Company's natural gas distribution operations located in Delaware, Maryland and Florida offer transportation services to certain commercial and industrial customers. In 2002, the Florida operation extended transportation service to residential customers. With transportation service now available on the Company's distribution systems, the Company is competing with third party suppliers to sell gas to industrial customers. As it relates to transportation services, the Company's competitors include the interstate transmission company if the distribution customer is located close enough to the transmission company's pipeline to make a connection economically feasible. The customers at risk are usually large volume commercial and industrial customers with the financial resources and capability to bypass the distribution operations in this manner. In certain situations, the distribution operations may adjust services and rates for these customers to retain their business. The Company expects to continue to expand the availability of transportation service to additional classes of distribution customers in the future. The Company established a natural gas sales and supply operation in Florida in 1994 to compete for customers eligible for transportation services. The Company also provides sales service in Delaware.

The Company's propane distribution operations compete with several other propane distributors in their service territories, primarily on the basis of service and price, emphasizing reliability of service and responsiveness. Competition is generally from local outlets of national distribution companies and local businesses, because distributors located in close proximity to customers incur lower costs of providing service. Propane competes with electricity as an energy source, because it is typically less expensive than electricity, based on equivalent BTU value. Propane also competes with home heating oil as an energy source. Since natural gas has historically been less expensive than propane, propane is generally not distributed in geographic areas serviced by natural gas pipeline or distribution systems.

The propane wholesale marketing operation competes against various marketers, many of which have significantly greater resources and are able to obtain price or volumetric advantages.

The advanced information services business faces significant competition from a number of larger competitors having substantially greater resources available to them than does the Company. In addition, changes in the advanced information services business are occurring rapidly, which could adversely impact the markets for the products and services offered by these businesses. This segment competes on the basis of technological expertise, reputation and price.

Inflation

Inflation affects the cost of labor, products and services required for operation, maintenance and capital improvements. While the impact of inflation has remained low in recent years, natural gas and propane prices are subject to rapid fluctuations. Fluctuations in natural gas prices are passed on to customers through the gas cost recovery mechanism in the Company's tariffs. To help cope with the effects of inflation on its capital investments and returns, the Company seeks rate relief from regulatory commissions for regulated operations while monitoring the returns of its unregulated business operations. To compensate for fluctuations in propane gas prices, Chesapeake adjusts its propane selling prices to the extent allowed by the market.

Recent Pronouncements

On January 12, 2004, the Financial Accounting Standards Board ("FASB") released FASB Staff Position No. SFAS 106-1, "Accounting and Disclosure Requirements Related to the Medicare Prescription Drug, Improvement and Modernization Act of 2003," ("the Act"). On May 19, 2004, the FASB released FASB Staff Position No. SFAS 106-2, which superseded SFAS 106-1. SFAS No. 106-2 provides guidance on the accounting for the effects of the Act and requires certain disclosures regarding the effect of the federal subsidy provided by the Act. It is effective for the first interim or annual period beginning after June 15, 2004. Adoption of SFAS No. 106-2 did not have a material impact on the Company's post-retirement benefit obligation. Chesapeake's post-retirement health benefits require

that Medicare be the primary insurance for all participants that qualify for Medicare coverage; therefore, there is no federal subsidy for Chesapeake's plan.

The Emerging Issues Task Force ("EITF") of the FASB issued EITF No. 03-6 on February 9, 2004. It requires that earnings used to calculate earnings per share be allocated between common shareholders and other securities holders based on their respective rights to receive dividends. This requirement was effective for the second quarter of 2004. It had no impact on the Company's calculation of earnings per share.

In December 2004, the FASB released a revision ("Share-Based Payment") to SFAS No. 123 "Accounting for Stock-Based Compensation." It is effective for the first interim or annual period beginning after June 15, 2005. This Statement establishes financial accounting and reporting standards for stock-based employee compensation plans. Those plans include all arrangements by which employees receive shares of stock or other equity instruments of the employer or the employer incurs liabilities to employees in amounts based on the price of the employer's stock. Examples are stock purchase plans, stock options, restricted stock and stock appreciation rights. The Company does not expect the adoption of SFAS No. 123 to have a material impact on the financial statements.

Cautionary Statement

Chesapeake has made statements in this report that are considered to be forward-looking statements. These statements are not matters of historical fact. Sometimes they contain words such as "believes," "expects," "intends," "plans," "will" or "may," and other similar words of a predictive nature. These statements relate to matters such as customer growth, changes in revenues or gross margin, capital expenditures, environmental remediation costs, regulatory approvals, market risks associated with the Company's propane wholesale marketing operation, competition, inflation and other matters. It is important to understand that these forward-looking statements are not guarantees but are subject to certain risks and uncertainties and other important factors that could cause actual results to differ materially from those in the forward-looking statements. These factors include, among other things:

- o the temperature sensitivity of the natural gas and propane businesses;
- o the effect of spot, forward and futures market prices on the Company's distribution, wholesale marketing and energy trading businesses;
- o the effects of competition on the Company's unregulated and regulated businesses;
- o the effect of changes in federal, state or local regulatory and tax requirements, including deregulation;
- o the effect of accounting changes;
- o the effect of changes in benefit plan assumptions;
- o the effect of compliance with environmental regulations or the remediation of environmental damage;
- o the effects of general economic conditions on the Company and its customers;
- o the ability of the Company's new and planned facilities and acquisitions to generate expected revenues; and
- o the Company's ability to obtain the rate relief and cost recovery requested from utility regulators and the timing of the requested regulatory actions.

Item 7A. Quantitative and Qualitative Disclosures About Market Risk

Information concerning quantitative and qualitative disclosure about market risk is included in Item 7 under the heading “Management’s Discussion and Analysis — Market Risk.”

Item 8. Financial Statements and Supplemental Data**Management’s Report on Internal Controls Over Financial Reporting**

Management is responsible for establishing and maintaining adequate internal controls over financial reporting, as such term is defined in Exchange Act Rules 13a-15(f). A system of internal controls is designed to provide reasonable assurance as to the fair and reliable preparation and presentation of the consolidated financial statements, as well as to safeguard assets from unauthorized use or disposition.

Under the supervision and with the participation of management, including the principal executive officer and principal financial officer, Chesapeake’s management conducted an evaluation of the effectiveness of its internal controls over financial reporting based on the criteria established in a report entitled “Internal Control — Integrated Framework” issued by the Committee of Sponsoring Organizations of the Treadway Commission. Although there are inherent limitations on internal controls over financial reporting, Chesapeake’s management has evaluated and concluded that Chesapeake’s internal controls over financial reporting were effective as of December 31, 2004.

Management’s assessment of the effectiveness of Chesapeake’s internal controls over financial reporting as of December 31, 2004 has been audited by PricewaterhouseCoopers LLP, an independent registered public accounting firm and auditor of Chesapeake’s consolidated financial statements.

Report of Independent Registered Public Accounting Firm

To the Board of Directors and Stockholders
of Chesapeake Utilities Corporation

We have completed an integrated audit of Chesapeake Utilities Corporation's 2004 consolidated financial statements and of its internal control over financial reporting as of December 31, 2004 and audits of its 2003 and 2002 consolidated financial statements in accordance with the standards of the Public Company Accounting Oversight Board (United States). Our opinions, based on our audits, are presented below.

Consolidated financial statements and financial statement schedule

In our opinion, the consolidated financial statements listed in the index appearing under Item 15(a)(1) present fairly, in all material respects, the financial position of Chesapeake Utilities Corporation and its subsidiaries at December 31, 2004 and 2003, and the results of their operations and their cash flows for each of the three years in the period ended December 31, 2004 in conformity with accounting principles generally accepted in the United States of America. In addition, in our opinion, the financial statement schedule listed in the index appearing under Item 15(a)(2) presents fairly, in all material respects, the information set forth therein when read in conjunction with the related consolidated financial statements. These financial statements and financial statement schedule are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements and financial statement schedule based on our audits. We conducted our audits of these statements in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit of financial statements includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note G to the consolidated financial statements, the Company adopted Statement of Financial Accounting Standards No. 142, "Goodwill and Other Intangible Assets," in 2002. In addition, as discussed in Note B to the consolidated financial statements, the Company adopted Statement of Financial Accounting Standards No. 143, "Accounting for Asset Retirement Obligations," in 2003.

Internal control over financial reporting

Also, in our opinion, management's assessment, included in Management's Report on Internal Control Over Financial Reporting under Item 8, that the Company maintained effective internal control over financial reporting as of December 31, 2004 based on criteria established in *Internal Control - Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO), is fairly stated, in all material respects, based on those criteria. Furthermore, in our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2004, based on criteria established in *Internal Control - Integrated Framework* issued by the COSO. The Company's management is responsible for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting. Our responsibility is to express opinions on management's assessment and on the effectiveness of the Company's internal control over financial reporting based on our audit. We conducted our audit of internal control over financial reporting in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. An audit of internal control over financial reporting includes obtaining an understanding of internal control over financial reporting, evaluating management's assessment, testing and evaluating the design and operating effectiveness of internal control, and performing such other procedures as we consider necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinions.

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

/s/ PricewaterhouseCoopers LLP
PricewaterhouseCoopers LLP
Boston, MA
March 16, 2005

Consolidated Statements of Income

For the Years Ended December 31,	2004	2003	2002
Operating Revenues	\$ 177,955,441	\$ 163,567,592	\$ 135,256,498
Operating Expenses			
Cost of sales, excluding costs below	109,626,377	95,246,819	73,648,958
Operations	35,146,595	33,526,804	31,833,198
Maintenance	1,518,774	1,737,855	1,924,210
Depreciation and amortization	7,257,538	7,089,836	7,089,190
Other taxes	4,436,411	4,386,878	4,156,263
Total operating expenses	157,985,695	141,988,192	118,651,819
Operating Income	19,969,746	21,579,400	16,604,679
Other income net of other expenses	549,156	238,439	494,904
Interest charges	5,268,145	5,705,911	4,955,022
Income Before Income Taxes	15,250,757	16,111,928	12,144,561
Income taxes	5,701,090	6,032,445	4,609,552
Net Income from Continuing Operations	9,549,667	10,079,483	7,535,009
Loss from discontinued operations, net of tax benefit of \$59,751, \$74,997 and \$964,869	(120,900)	(787,607)	(1,897,837)
Cumulative effect of change in accounting principle, net of tax benefit of \$1,284,000	-	-	(1,916,000)
Net Income	\$ 9,428,767	\$ 9,291,876	\$ 3,721,172
Earnings Per Share of Common Stock:			
<u>Basic</u>			
From continuing operations	\$ 1.66	\$ 1.80	\$ 1.37
From discontinued operations	(0.02)	(0.14)	(0.34)
Effect of change in accounting principle	-	-	(0.35)
Net Income	\$ 1.64	\$ 1.66	\$ 0.68
<u>Diluted</u>			
From continuing operations	\$ 1.64	\$ 1.76	\$ 1.37
From discontinued operations	(0.02)	(0.13)	(0.34)
Effect of change in accounting principle	-	-	(0.35)
Net Income	\$ 1.62	\$ 1.63	\$ 0.68

The accompanying notes are an integral part of the financial statements.

Consolidated Statements of Cash Flows

For the Years Ended December 31,	2004	2003	2002
Operating Activities			
Net Income	\$ 9,428,767	\$ 9,291,876	\$ 3,721,172
Adjustments to reconcile net income to net operating cash:			
Depreciation and amortization	7,272,768	8,030,398	7,932,345
Depreciation and accretion included in other costs	2,619,069	2,467,582	2,490,799
Goodwill impairment	-	-	4,674,000
Deferred income taxes, net	4,211,481	2,397,594	263,826
Mark-to-market adjustments	353,183	457,901	(704,908)
Employee benefits and compensation	1,729,238	2,042,093	1,200,131
Other, net	33,184	15,874	34,571
Changes in assets and liabilities:			
Accounts receivable, net	(11,723,505)	(3,565,363)	(2,821,343)
Inventories, storage gas and materials	(1,741,941)	(466,411)	311,668
Prepaid expenses and other current assets	(402,702)	(316,425)	(135,943)
Other deferred charges	851,704	239,862	(347,669)
Accounts payable, net	11,648,832	929,428	6,098,044
Income taxes receivable	118,489	25,090	182,591
Accrued interest	(51,272)	(47,464)	(1,058,570)
Accrued compensation	(794,194)	762,629	(261,114)
Regulatory assets	(479,562)	273,646	2,925,107
Other current liabilities	277,944	(112,356)	262,220
Other long-term liabilities	109,533	521,870	141,358
Net cash provided by operating activities	23,461,016	22,947,824	24,908,285
Investing Activities			
Property, plant and equipment expenditures, net	(17,806,950)	(11,790,364)	(14,705,244)
Change in intangibles	-	-	12,426
Sale of discontinued operations	415,707	3,732,649	-
Sale of investments	178,812	-	-
Environmental recoveries, net of expenditures	364,088	2,193,318	631,750
Net cash used by investing activities	(16,848,343)	(5,864,397)	(14,061,068)
Financing Activities			
Common stock dividends	(5,560,535)	(5,403,536)	(5,322,194)
Issuance of stock:			
Dividend Reinvestment Plan optional cash net of issuance costs	268,341	347,546	266,638
Purchase of treasury stock	(192,652)	-	-
Change in cash overdrafts due to outstanding checks	(143,720)	(46,853)	492,331
Net borrowing (repayment) under line of credit agreements	1,184,742	(7,384,742)	(31,200,000)
Proceeds from issuance of long-term debt, net	-	-	29,918,850
Repayment of long-term debt	(3,665,589)	(3,945,617)	(3,732,901)
Net cash used by financing activities	(8,109,413)	(16,433,202)	(9,577,276)
Net (Decrease) Increase in Cash and Cash Equivalents	(1,496,740)	650,225	1,269,941
Cash and Cash Equivalents — Beginning of Period	3,108,501	2,458,276	1,188,335
Cash and Cash Equivalents — End of Period	\$ 1,611,761	\$ 3,108,501	\$ 2,458,276
Supplemental Disclosure of Cash Flow Information			
Cash paid for interest	\$ 5,280,299	\$ 5,648,332	\$ 6,255,193
Cash paid for income taxes	\$ 1,977,223	\$ 3,767,816	\$ 2,160,750

The accompanying notes are an integral part of the financial statements.

Consolidated Balance Sheets

Assets	2004	2003
At December 31,		
Property, Plant and Equipment		
Natural gas distribution and transmission	\$ 198,306,668	\$ 186,661,469
Propane	38,344,983	35,577,104
Advanced information services	1,480,779	1,396,595
Water services	332,313	762,383
Other plant	9,035,840	8,796,305
Total property, plant and equipment	247,500,583	233,193,856
Plus: Construction work in progress	2,766,209	1,724,721
Less: Accumulated depreciation and amortization	(73,213,605)	(67,046,318)
Net property, plant and equipment	177,053,187	167,872,259
Investments	386,422	386,710
Current Assets		
Cash and cash equivalents	1,611,761	3,108,501
Accounts receivable (less allowance for uncollectibles of \$610,819 and \$682,002, respectively)	36,938,688	26,191,845
Accrued revenue	5,229,955	4,497,752
Propane inventory	4,654,119	3,387,535
Other inventory	1,056,530	1,096,601
Regulatory assets	2,435,284	2,211,599
Storage gas prepayments	5,085,382	4,622,601
Income taxes receivable	719,078	489,841
Prepaid expenses	1,759,643	1,696,333
Other current assets	459,908	484,468
Total current assets	59,950,348	47,787,076
Deferred Charges and Other Assets		
Goodwill	674,451	674,451
Other intangible assets, net	219,964	305,213
Long-term receivables	1,209,034	1,637,998
Other regulatory assets	1,542,741	2,632,900
Other deferred charges	902,281	760,911
Total deferred charges and other assets	4,548,471	6,011,473
Total Assets	\$ 241,938,428	\$ 222,057,518

The accompanying notes are an integral part of the financial statements.

Consolidated Balance Sheets

Capitalization and Liabilities

At December 31,

2004

2003

Capitalization

Stockholders' equity

Common Stock, par value \$.4867 per share; (authorized 12,000,000 shares) ⁽¹⁾	\$ 2,812,538	\$ 2,754,748
Additional paid-in capital	36,854,717	34,176,361
Retained earnings	39,015,087	36,008,246
Accumulated other comprehensive income	(527,246)	0
Deferred compensation obligation	816,044	913,689
Treasury stock, at cost	(1,008,696)	(913,689)
Total stockholders' equity	77,962,444	72,939,355

Long-term debt, net of current maturities	66,189,454	69,415,545
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Total capitalization	144,151,898	142,354,900
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Current Liabilities

Current portion of long-term debt	2,909,091	3,665,091
Short-term borrowing	4,700,000	3,515,258
Accounts payable	33,502,526	21,997,413
Customer deposits and refunds	2,415,721	2,214,961
Accrued interest	601,095	652,367
Dividends payable	1,617,245	1,556,631
Deferred income taxes payable	571,876	119,814
Accrued compensation	2,680,370	3,266,072
Regulatory liabilities	571,111	826,988
Other accrued liabilities	1,800,541	1,723,389
Total current liabilities	51,369,576	39,537,984

Deferred Credits and Other Liabilities

Deferred income taxes payable	23,350,414	19,590,995
Deferred investment tax credits	437,909	492,725
Other regulatory liabilities	1,578,374	1,481,464
Environmental liabilities	461,656	562,194
Accrued pension costs	3,007,949	2,015,128
Accrued asset removal cost	15,024,849	13,536,209
Other liabilities	2,555,803	2,485,919
Total deferred credits and other liabilities	46,416,954	40,164,634

Commitments and Contingencies (Notes N and O)

Total Capitalization and Liabilities	\$ 241,938,428	\$ 222,057,518
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⁽¹⁾ Shares issued were 5,778,976 and 5,660,594 for 2004 and 2003, respectively. Shares outstanding were 5,730,913 and 5,612,935 for 2004 and 2003, respectively. 2004 included 9,306 purchased treasury stock shares.

The accompanying notes are an integral part of the financial statements.

Consolidated Statements of Stockholders' Equity

For the Years Ended December 31,	2004	2003	2002
Common Stock			
Balance — beginning of year	\$ 2,754,748	\$ 2,694,935	\$ 2,640,060
Dividend Reinvestment Plan	20,125	24,888	24,229
Retirement Savings Plan	19,058	21,047	25,669
Conversion of debentures	9,060	9,144	2,199
Performance shares and options exercised	9,547	4,734	2,778
Balance — end of year	2,812,538	2,754,748	2,694,935
Additional Paid-in Capital			
Balance — beginning of year	34,176,361	31,756,983	29,653,992
Dividend Reinvestment Plan	996,715	1,066,386	936,268
Retirement Savings Plan	946,319	899,475	985,846
Conversion of debentures	307,940	310,293	74,632
Performance shares and options exercised	427,382	143,224	106,245
Balance — end of year	36,854,717	34,176,361	31,756,983
Retained Earnings			
Balance — beginning of year	36,008,246	32,898,283	35,223,313
Net income	9,428,767	9,291,876	3,721,172
Cash dividends ⁽¹⁾	(6,403,450)	(6,181,913)	(6,046,202)
Loss on issuance of treasury stock	(18,476)	-	-
Balance — end of year	39,015,087	36,008,246	32,898,283
Accumulated Other Comprehensive Income			
Balance — beginning of year	-	-	-
Minimum pension liability adjustment, net of tax	(527,246)	-	-
Balance — end of year	(527,246)	0	0
Deferred Compensation Obligation			
Balance — beginning of year	913,689	711,109	576,342
New deferrals	296,790	202,580	134,767
Payout of deferred compensation	(394,435)	-	-
Balance — end of year	816,044	913,689	711,109
Treasury Stock, at cost			
Balance — beginning of year	(913,689)	(711,109)	(576,342)
New deferrals related to corporate obligation	(296,790)	(202,580)	(134,767)
Purchase of treasury stock	(344,753)	-	-
Sale and distribution of treasury stock	546,536	-	-
Balance — end of year	(1,008,696)	(913,689)	(711,109)
Total Stockholders' Equity	\$ 77,962,444	\$ 72,939,355	\$ 67,350,201

⁽¹⁾ Cash dividends declared per share for 2004, 2003 and 2002 were \$1.12, \$1.10 and \$1.10, respectively.

Consolidated Statements of Comprehensive Income

Net income	\$ 9,428,767	\$ 9,291,876	\$ 3,721,172
Minimum pension liability adjustment, net of tax of \$347,726	(527,246)	-	-
Comprehensive Income	\$ 8,901,521	\$ 9,291,876	\$ 3,721,172

The accompanying notes are an integral part of the financial statements.

Consolidated Statements of Income Taxes

For the Years Ended December 31,	2004	2003	2002
Current Income Tax Expense			
Federal	\$ 990,369	\$ 2,732,101	\$ 1,624,698
State	617,848	943,993	571,540
Investment tax credit adjustments, net	(54,816)	(54,816)	(54,816)
Total current income tax expense	1,553,401	3,621,278	2,141,422
Deferred Income Tax Expense ⁽¹⁾			
Property, plant and equipment	4,279,752	1,855,131	3,742,415
Deferred gas costs	283,547	105,846	(1,701,273)
Pensions and other employee benefits	(49,620)	(203,229)	(139,861)
Impairment of intangibles	125,165	1,463,995	(1,785,160)
Environmental expenditures	(150,864)	(866,206)	(404,659)
Other	(399,862)	(19,367)	507,799
Total deferred income tax expense	4,088,118	2,336,170	219,261
Total Income Tax Expense	\$ 5,641,519	\$ 5,957,448	\$ 2,360,683
Reconciliation of Effective Income Tax Rates			
Continuing operations			
Federal income tax expense ⁽²⁾	\$ 5,185,257	\$ 5,478,056	\$ 4,129,150
State income taxes, net of federal benefit	736,176	737,367	582,681
Other	(220,343)	(182,978)	(102,279)
Total continuing operations	5,701,090	6,032,445	4,609,552
Discontinued operations	(59,571)	(74,997)	(2,248,869)
Total Income Tax Expense	\$ 5,641,519	\$ 5,957,448	\$ 2,360,683
Effective income tax rate	37.4%	39.1%	38.8%

At December 31,	2004	2003
Deferred Income Taxes		
Deferred income tax liabilities:		
Property, plant and equipment	\$ 25,736,718	\$ 21,186,978
Environmental costs	-	67,354
Deferred gas costs	599,945	277,438
Other	749,259	910,705
Total deferred income tax liabilities	27,085,922	22,442,475
Deferred income tax assets:		
Pension and other employee benefits	2,158,424	1,500,539
Impairment of intangibles	-	125,165
Self insurance	535,755	585,524
Environmental costs	83,510	-
Other	385,944	520,438
Total deferred income tax assets	3,163,633	2,731,666
Deferred Income Taxes Per Consolidated Balance Sheet	\$ 23,922,289	\$ 19,710,809

⁽¹⁾ Includes \$386,000, \$113,000 and \$131,000 of deferred state income taxes for the years 2004, 2003 and 2002, respectively.

⁽²⁾ Federal income taxes for all years were recorded at 34%.

The accompanying notes are an integral part of the financial statements.



A. Summary of Accounting Policies

Nature of Business

Chesapeake Utilities Corporation (“Chesapeake” or “the Company”) is engaged in natural gas distribution to approximately 50,900 customers located in central and southern Delaware, Maryland’s Eastern Shore and Florida. The Company’s natural gas transmission subsidiary operates a pipeline from various points in Pennsylvania and northern Delaware to the Company’s Delaware and Maryland distribution divisions, as well as other utility and industrial customers in Pennsylvania, Delaware and the Eastern Shore of Maryland. The Company’s propane distribution and wholesale marketing segment provides distribution service to approximately 34,900 customers in central and southern Delaware, the Eastern Shore of Maryland, southeastern Pennsylvania, central Florida and the Eastern Shore of Virginia, and markets propane to wholesale customers including large independent oil and petrochemical companies, resellers and propane distribution companies in the southeastern United States. The advanced information services segment provides domestic and international clients with information technology related business services and solutions for both enterprise and e-business applications.

Principles of Consolidation

The Consolidated Financial Statements include the accounts of the Company and its wholly owned subsidiaries. The Company does not have any ownership interests in investments accounted for using the equity method or any variable interests in a variable interest entity. All significant intercompany transactions have been eliminated in consolidation.

System of Accounts

The natural gas distribution divisions of the Company located in Delaware, Maryland and Florida are subject to regulation by their respective public service commissions with respect to their rates for service, maintenance of their accounting records and various other matters. Eastern Shore Natural Gas Company is an open access pipeline and is subject to regulation by the Federal Energy Regulatory Commission (“FERC”). The Company’s financial statements are prepared in accordance with generally accepted accounting principles, which give appropriate recognition to the ratemaking and accounting practices and policies of the various commissions. The propane, advanced information services and other business segments are not subject to regulation with respect to rates or maintenance of accounting records.

Property, Plant, Equipment and Depreciation

Utility property is stated at original cost while the assets of the non-utility segments are recorded at cost. The costs of repairs and minor replacements are charged against income as incurred and the costs of major renewals and betterments are capitalized. As of January 1, 2003, Chesapeake adopted Statement of Financial Accounting Standards (“SFAS”) No. 143, “Accounting for Asset Retirement Obligations.” See Note B for a summary of the impact on the financial statements. Prior to the adoption of SFAS No. 143, upon retirement or disposition of utility property, the recorded cost of removal, net of salvage value, was charged to accumulated depreciation. After adoption of SFAS No. 143, the costs are being charged against accrued asset removal cost. Upon retirement or disposition of non-utility property, the gain or loss, net of salvage value, is charged to income. The provision for depreciation is computed using the straight-line method at rates that amortize the unrecovered cost of depreciable property over the estimated remaining useful life of the asset. Depreciation and amortization expenses are provided at an annual rate for each segment. Average rates for the past three years were 3 percent for natural gas distribution and transmission, 5 percent for propane, 12 percent for advanced information services and 7 percent for general plant.

<u>At December 31,</u>	<u>2004</u>	<u>2003</u>	<u>Useful Life ⁽¹⁾</u>
Plant in service			
Mains	\$ 99,154,938	\$ 93,015,109	24-37 years
Services — utility	25,733,797	22,982,547	14-28 years
Compressor station equipment	23,766,105	22,700,233	28 years
Liquefied petroleum gas equipment	21,483,969	21,005,616	30-39 years
Meters and meter installations	13,656,918	12,634,487	Propane 10-15 years, Natural gas 17-49 years
Measuring and regulating station equipment	10,142,531	9,948,881	17-37 years
Office furniture and equipment	10,171,180	9,719,520	Non-regulated 3-10 years, Regulated 3-20 years
Transportation equipment	9,425,605	9,266,324	2-11 years
Structures and improvements	9,177,011	9,046,759	5-44 years ⁽²⁾
Land and land rights	4,703,683	4,489,721	Not depreciable, except certain regulated assets
Propane bulk plants and tanks	5,024,462	4,206,094	15 - 40 years
Various	15,060,384	14,178,565	Various
Total plant in service	247,500,583	233,193,856	
Plus construction work in progress	2,766,209	1,724,721	
Less accumulated depreciation	(73,213,605)	(67,046,318)	
<u>Net property, plant and equipment</u>	<u>\$ 177,053,187</u>	<u>\$ 167,872,259</u>	

⁽¹⁾ Certain immaterial account balances may fall outside this range.

The regulated operations compute depreciation in accordance with rates approved by either the state Public Service Commission or the Federal Energy Regulatory Commission. These rates are based on depreciation studies and may change periodically upon receiving approval from the appropriate regulatory body. The depreciation rates shown above are based on the remaining useful lives of the assets at the time of the depreciation study, rather than their original lives. The depreciation rates are composite, straight-line rates applied to the average investment for each class of depreciable property and are adjusted for anticipated cost of removal less salvage value.

The non-regulated operations compute depreciation using the straight-line method over the estimated useful life of the asset.

⁽²⁾ Includes buildings, structures used in connection with natural gas and propane operations, improvements to those facilities and leasehold improvements.

Cash and Cash Equivalents

The Company's policy is to invest cash in excess of operating requirements in overnight income producing accounts. Such amounts are stated at cost, which approximates market value. Investments with an original maturity of three months or less when purchased are considered cash equivalents.

Inventories

The Company uses the average cost method to value propane and materials and supplies inventory. The appliance inventory is valued at first-in first-out ("FIFO"). If the market prices drop below cost, inventory balances that are subject to price risk are adjusted to market values.

Regulatory Assets, Liabilities and Expenditures

The Company accounts for its regulated operations in accordance with SFAS No. 71, "Accounting for the Effects of Certain Types of Regulation." This standard includes accounting principles for companies whose rates are determined by independent third-party regulators. When setting rates, regulators often make decisions, the economics of which require companies to record costs as expense (or defer costs or revenues) in different periods than may be appropriate for unregulated enterprises. When this situation occurs, the regulated utility defers the associated costs as assets (regulatory assets) on the balance sheet, and records them as expense on the income statement as it collects revenues. Further, regulators can also impose liabilities upon a company for amounts previously collected from customers, and for recovery of costs that are expected to be incurred in the future (regulatory liabilities).

At December 31, 2004 and 2003, the regulated utility operations had recorded the following regulatory assets and liabilities on the Balance Sheets. These assets and liabilities will be recognized as revenues and expenses in future periods as they are reflected in customers' rates.

At December 31,	2004	2003
Regulatory Assets		
Current		
Underrecovered purchased gas costs	\$ 1,479,358	\$ 1,180,010
Cash-in/cash-out and gas required for operations	32,707	262,631
Conservation cost recovery	186,234	-
Flex rate asset	736,985	768,958
Total current regulatory assets	2,435,284	2,211,599
Non-Current		
Income tax related amounts due from customers	711,961	728,473
Deferred regulatory and other expenses	200,746	383,857
Deferred gas supply	15,201	7
Deferred gas required for operations	141,082	581,064
Deferred post retirement benefits	194,529	222,319
Environmental regulatory assets and expenditures	279,222	717,180
Total other regulatory assets	1,542,741	2,632,900
Total Regulatory Assets	\$ 3,978,025	\$ 4,844,499
Regulatory Liabilities		
Current		
Self insurance — current	\$ 127,000	\$ 111,923
Overrecovered purchased gas costs	-	519,409
Shared interruptible margins	135,098	84,843
Operational flow order penalties	130,338	-
Swing transportation imbalances	178,675	110,813
Total current regulatory liabilities	571,111	826,988
Non-Current		
Self insurance — long-term	1,221,101	1,138,966
Conservation cost recovery	-	1,017
Income tax related amounts due to customers	324,974	341,481
Environmental overcollections	32,299	-
Total other regulatory liabilities	1,578,374	1,481,464
Accrued asset removal cost	15,024,849	13,536,209
Total Regulatory Liabilities	\$ 17,174,334	\$ 15,844,661

Included in the regulatory assets listed above are \$2.4 million of which are accruing interest. Of the remaining regulatory assets, \$275,000 will be collected in approximately one to two years, \$661,000 will be collected within approximately 5 years, \$469,000 will be collected within approximately 10 to 15 years and \$206,000 are awaiting regulatory approval for recovery, but once approved are expected to be collected within 12 months.

As required by SFAS No. 71, the Company monitors its regulatory and competitive environment to determine whether the recovery of its regulatory assets continues to be probable. If the Company were to determine that recovery of these assets is no longer probable, it would write off the assets against earnings. The Company believes that SFAS No. 71 continues to apply to its regulated operations, and the recovery of its regulatory assets is probable.

Goodwill and Other Intangible Assets

Goodwill and other intangible assets are associated with the acquisition of non-utility companies. In accordance with SFAS No. 142, goodwill is not amortized, but is tested for impairment on an annual basis and when events change. Other intangible assets are amortized on a straight-line basis over their estimated economic useful lives.

Other Deferred Charges

Other deferred charges include discount, premium and issuance costs associated with long-term debt. Debt costs are deferred, then amortized over the original lives of the respective debt issuances. State income tax loss carryforwards are reduced to the extent taxable income is available. Deferred post employment benefits are adjusted based on current age, the present value of the projected annual benefit received and estimated life expectancy.

Income Taxes and Investment Tax Credit Adjustments

The Company files a consolidated federal income tax return. Income tax expense allocated to the Company's subsidiaries is based upon their respective taxable incomes and tax credits.

Deferred tax assets and liabilities are recorded for the tax effect of temporary differences between the financial statements bases and tax bases of assets and liabilities and are measured using current effective income tax rates. The portions of the Company's deferred tax liabilities applicable to utility operations, which have not been reflected in current service rates, represent income taxes recoverable through future rates. Investment tax credits on utility property have been deferred and are allocated to income ratably over the lives of the subject property.

Financial Instruments

Xeron, Inc. ("Xeron"), the Company's propane wholesale marketing operation, engages in trading activities using forward and futures contracts which have been accounted for using the mark-to-market method of accounting. Under mark-to-market accounting, the Company's trading contracts are recorded at fair value, net of future servicing costs, and changes in market price are recognized as gains or losses in revenues on the income statement in the period of change. The resulting unrealized gains and losses are recorded as assets or liabilities, respectively. There were unrealized losses of \$182,000 and unrealized gains of \$172,000 at December 31, 2004 and 2003, respectively. Trading liabilities are recorded in other accrued liabilities. Trading assets are recorded in prepaid expenses and other current assets.

The Company's natural gas and propane distribution operations have entered into agreements with natural gas and propane suppliers to purchase gas for resale to their customers. Purchases under these contracts either do not meet the definition of derivatives in SFAS No. 133 or are considered "normal purchases and sales" under SFAS No. 138 and are accounted for on an accrual basis.

The propane distribution operation has entered into fair value hedges of its inventory, in order to mitigate the impact of wholesale price fluctuations. At December 31, 2004, propane distribution had entered into a put contract to protect 1.1 million gallons of propane inventory from a drop in value below the strike price of the put. The put expired in January 2005.

Earnings Per Share

The calculations of both basic and diluted earnings per share from continuing operations are presented in the following chart. In 2002, the impact of converting the debentures and the effect of exercising the outstanding stock options would have been anti-dilutive; therefore, they were not included in the calculations.

For the Years Ended December 31,	2004	2003	2002
Calculation of Basic Earnings Per Share from Continuing Operations:			
Net income from continuing operations	\$ 9,549,667	\$ 10,079,483	\$ 7,535,009
Weighted average shares outstanding	5,735,405	5,610,592	5,489,424
Basic Earnings Per Share from Continuing Operations	\$ 1.66	\$ 1.80	\$ 1.37
Calculation of Diluted Earnings Per Share from Continuing Operations:			
Reconciliation of Numerator:			
Net income from continuing operations — Basic	\$ 9,549,667	\$ 10,079,483	\$ 7,535,009
Effect of 8.25% Convertible debentures	139,097	157,557	-
Adjusted numerator — Diluted	\$ 9,688,764	\$ 10,237,040	\$ 7,535,009
Reconciliation of Denominator:			
Weighted shares outstanding — Basic	5,735,405	5,610,592	5,489,424
Effect of dilutive securities			
Stock options	1,784	1,361	-
Warrants	7,900	5,481	1,649
8.25% Convertible debentures	162,466	184,532	-
Adjusted denominator — Diluted	5,907,555	5,801,966	5,491,073
Diluted Earnings Per Share from Continuing Operations	\$ 1.64	\$ 1.76	\$ 1.37

Operating Revenues

Revenues for the natural gas distribution operations of the Company are based on rates approved by the various public service commissions. The natural gas transmission operation's revenues are based on rates approved by the FERC. Customers' base rates may not be changed without formal approval by these commissions; however, the regulatory authorities have granted the Company's regulated natural gas distribution operations the ability to negotiate rates with customers that have competitive alternatives using approved methodologies. In addition, the natural gas transmission operation can negotiate rates above or below the FERC-approved tariff rates.

Chesapeake's Maryland and Delaware natural gas distribution operations each have a gas cost recovery mechanism that provides for the adjustment of rates charged to customers as gas costs fluctuate. These amounts are collected or refunded through adjustments to rates in subsequent periods.

The Company charges flexible rates to the natural gas distribution's industrial interruptible customers to compete with alternative types of fuel. Based on pricing, these customers can choose natural gas or alternative types of supply. Neither the Company nor the interruptible customer is contractually obligated to deliver or receive natural gas.

The propane wholesale marketing operation records trading activity net, on a mark-to-market basis, for open contracts. The propane distribution, advanced information services and other segments record revenue in the period the products are delivered and/or services are rendered.

Certain Risks and Uncertainties

The financial statements are prepared in conformity with generally accepted accounting principles that require management to make estimates in measuring assets and liabilities and related revenues and expenses (see Notes N and O to the Consolidated Financial Statements for significant estimates). These estimates involve judgments with respect to, among other things, various future economic factors that are difficult to predict and are beyond the control of the Company; therefore, actual results could differ from those estimates.

The Company records certain assets and liabilities in accordance with SFAS No. 71. If the Company were required to terminate application of SFAS No. 71 for its regulated operations, all such deferred amounts would be recognized in the income statement at that time. This could result in a charge to earnings, net of applicable income taxes, which could be material.

FASB Statements and Other Authoritative Pronouncements

On January 12, 2004, the Financial Accounting Standards Board ("FASB") released FASB Staff Position No. SFAS 106-1, "Accounting and Disclosure Requirements Related to the Medicare Prescription Drug, Improvement and Modernization Act of 2003," ("the Act"). On May 19, 2004, the FASB released FASB Staff Position No. SFAS 106-2, which superseded SFAS 106-1. SFAS No. 106-2 provides guidance on the accounting for the effects of the Act and requires certain disclosures regarding the effect of the federal subsidy provided by the Act. It is effective for the first interim or annual period beginning after June 15, 2004. Adoption of SFAS No. 106-2 did not have a material impact on the Company's post-retirement benefit obligation. Chesapeake's post-retirement health benefits require that Medicare be the primary insurance for all participants that qualify for Medicare coverage; therefore, there is no federal subsidy for Chesapeake's plan.

The Emerging Issues Task Force ("EITF") of the FASB issued EITF No. 03-6 on February 9, 2004. It requires that earnings used to calculate earnings per share be allocated between common shareholders and other securities holders based on their respective rights to receive dividends. This requirement was effective for the second quarter of 2004. It had no impact on the Company's calculation of earnings per share.

In December 2004, the FASB released a revision ("Share-Based Payment") to SFAS No. 123 "Accounting for Stock-Based Compensation." It is effective for the first interim or annual period beginning after June 15, 2005. This Statement establishes financial accounting and reporting standards for stock-based employee compensation plans. Those plans include all arrangements by which employees receive shares of stock or other equity instruments of the employer or the employer incurs liabilities to employees in amounts based on the price of the employer's stock. Examples are stock purchase plans, stock options, restricted stock and stock appreciation rights. The Company does not expect the adoption of SFAS No. 123 to have a material impact on the financial statements.

Reclassification of Prior Years' Amounts

Certain prior years' amounts have been reclassified to conform to the current year's presentation.

B. Adoption of Accounting Principles

Chesapeake adopted SFAS No. 143, "Accounting for Asset Retirement Obligations," during 2003. The Company's regulated operations are allowed by the regulatory bodies to recover the costs of retiring their long-lived assets through approved depreciation rates. Under the pronouncement, the Company was required to record the portion of depreciation that represents asset removal cost as a regulatory liability on its financial statements. Previously, asset removal costs were included in accumulated depreciation. Additionally, the portion of the depreciation rates approved by the regulators that represents asset removal costs are now recorded in operations expense. In the past, they were recorded in depreciation expense. These changes had no impact on the net earnings of the Company. All

periods presented have been reclassified in order to make the statements comparable. Accrued asset removal cost was \$15.0 million and \$13.5 million at December 31, 2004 and 2003, respectively.

Please refer to Note G for information on the adoption of SFAS No. 142, "Goodwill and Other Intangible Assets."

C. Business Dispositions and Discontinued Operations

During 2003, Chesapeake decided to exit the water services business and sold six of its seven operations. The remaining operation was disposed of in October 2004. At December 31, 2004, Chesapeake owned one piece of property that was formerly used by a water subsidiary. That property is listed for sale. The results of operations for all water service businesses have been reclassified to discontinued operations for all periods presented. A loss of \$52,000 and a gain of \$12,000, net of tax, was recorded for 2004 and 2003, respectively, on the sale of the water operations.

Operating revenues for discontinued operations were \$1.1 million, \$9.8 million and \$11.7 million for 2004, 2003 and 2002, respectively. Operating losses for discontinued operations were \$94,000, \$917,000 and \$2.8 million for 2004, 2003 and 2002, respectively. The following table represents amounts for discontinued operations that are included in the balance sheets at December 31, 2004 and 2003.

Chesapeake Utilities Corporation — Discontinued Operations

Balance Sheets

Assets	2004	2003
At December 31,		
Net Property, Plant and Equipment	\$ 183,765	\$ 435,591
Current Assets		
Cash	4,830	1,437,821
Other current assets	62,719	504,539
Total current assets	67,549	1,942,360
Deferred Charges and Other Assets	-	220,865
Total Assets	\$ 251,314	\$ 2,598,816
Stockholders' Equity and Liabilities		
Stockholders' Equity		
Common stock	\$ 51,010	\$ 51,010
Additional paid-in capital	3,914,783	3,914,783
Retained deficits	(6,492,065)	(5,271,164)
Total stockholders' equity	(2,526,272)	(1,305,371)
Current Liabilities		
Due to affiliated companies	2,733,072	3,558,434
Other current liabilities	44,514	345,753
Total current liabilities	2,777,586	3,904,187
Total Capitalization and Liabilities	\$ 251,314	\$ 2,598,816

D. Segment Information

The following table presents information about the Company's reportable segments. The table excludes discontinued operations. The identifiable assets for discontinued operations are shown in Note C to the Consolidated Financial Statements.

For the Years Ended December 31,	2004	2003	2002
Operating Revenues, Unaffiliated Customers			
Natural gas distribution and transmission	\$ 124,073,939	\$ 110,071,054	\$ 93,497,345
Propane	41,499,687	41,029,121	29,238,061
Advanced information services	12,381,815	12,476,746	12,523,856
Other	0	(9,329)	(2,764)
Total operating revenues, unaffiliated customers	\$ 177,955,441	\$ 163,567,592	\$ 135,256,498
Intersegment Revenues ⁽¹⁾			
Natural gas distribution and transmission	\$ 172,427	\$ 175,757	\$ 90,730
Advanced information services	45,266	100,804	239,767
Other	647,378	711,159	720,221
Total intersegment revenues	\$ 865,071	\$ 987,720	\$ 1,050,718
Operating Income			
Natural gas distribution and transmission	\$ 17,091,360	\$ 16,653,111	\$ 14,973,405
Propane	2,363,884	3,875,351	1,051,888
Advanced information services	387,193	691,909	343,296
Other and eliminations	127,309	359,029	236,090
Total operating income	\$ 19,969,746	\$ 21,579,400	\$ 16,604,679
Depreciation and Amortization			
Natural gas distribution and transmission	\$ 5,418,007	\$ 5,188,273	\$ 5,049,546
Propane	1,524,016	1,506,201	1,602,655
Advanced information services	138,007	190,548	208,430
Other and eliminations	177,508	204,814	228,559
Total depreciation and amortization	\$ 7,257,538	\$ 7,089,836	\$ 7,089,190
Capital Expenditures			
Natural gas distribution and transmission	\$ 13,945,214	\$ 9,078,043	\$ 12,116,993
Propane	3,417,900	2,244,583	1,231,199
Advanced information services	84,185	76,924	99,290
Other	404,941	422,789	388,051
Total capital expenditures	\$ 17,852,240	\$ 11,822,339	\$ 13,835,533
<i>(1) All significant intersegment revenues are billed at market rates and have been eliminated from consolidated revenues..</i>			
At December 31,			
	2004	2003	2002
Identifiable Assets			
Natural gas distribution and transmission	\$ 184,412,301	\$ 170,758,784	\$ 166,478,223
Propane	47,531,106	38,359,251	37,939,683
Advanced information services	2,387,440	2,912,733	2,680,304
Other	7,379,794	7,791,796	9,460,267
Total identifiable assets	\$ 241,710,641	\$ 219,822,564	\$ 216,558,477

Chesapeake uses the management approach to identify operating segments. Chesapeake organizes its business around differences in products or services and the operating results of each segment are regularly reviewed by the Company's chief operating decision maker in order to make decisions about resources and to assess performance. The segments are evaluated based on their pre-tax operating income.

The Company's operations are all domestic. The advanced information services segment has infrequent transactions with foreign companies, located primarily in Canada, which are denominated and paid in U.S. dollars. These transactions are immaterial to the consolidated revenues.

E. Fair Value of Financial Instruments

Various items within the balance sheet are considered to be financial instruments because they are cash or are to be settled in cash. The carrying values of these items generally approximate their fair value (see Note F to the Consolidated Financial Statements for disclosure of fair value of investments). The Company's open forward and futures contracts at December 31, 2004 had a loss in fair value of \$182,000 and at December 31, 2003 had a gain in fair value of \$172,000 based on market rates. The fair value of the Company's long-term debt is estimated using a discounted cash flow methodology. The Company's long-term debt at December 31, 2004, including current maturities, had an estimated fair value of \$74.8 million as compared to a carrying value of \$69.1 million. At December 31, 2003, the estimated fair value was approximately \$80.9 million as compared to a carrying value of \$73.1 million. These estimates are based on published corporate borrowing rates for debt instruments with similar terms and average maturities.

F. Investments

The investment balances at December 31, 2004 and 2003, represent a Rabbi Trust ("the trust") associated with the acquisition of Xeron, Inc. The Company has classified the underlying investments held by the trust as trading securities, which require all gains and losses to be recorded into other income. The trust was established during the acquisition as a retention bonus for an executive of Xeron. The Company has an associated liability recorded which is adjusted, along with other expense, for the gains and losses incurred by the trust.

G. Goodwill and Other Intangible Assets

The Company adopted SFAS No. 142 in the first quarter of 2002. The Company performed a test as of January 1, 2002, for goodwill impairment using the two-step process prescribed in SFAS No. 142. The first step was a screen for potential impairment, using January 1, 2002 as the measurement date. The second step was a measurement of the amount of the goodwill determined to be impaired. The results of the tests indicated that the goodwill associated with the Company's water business was impaired and that the amount of the impairment was \$3.2 million. This was recorded as the cumulative effect of a change in accounting principle. The fair value of the water business was determined using several methods, including discounted cash flow projections and market valuations for recent purchases and sales of similar businesses. These were weighted based on their expected probability. The determination that the goodwill associated with the Company's water business was impaired was the result of the more stringent tests required by the new pronouncement. SFAS No. 142 requires that impairment tests be performed annually. At December 31, 2002, the test indicated an additional impairment charge of \$1.5 million was necessary. The unprofitable performance of the Company's water services business was the primary cause of the impairment.

The change in the carrying value of goodwill for the two years ended December 31, 2004, is as follows:

	Water Businesses	Propane	Total
Balance at January 1, 2003	\$ 195,068	\$ 674,451	\$ 869,519
Sale of discontinued operations	(195,068)	-	(195,068)
Balance at December 31, 2003	-	674,451	674,451
No change	-	-	-
Balance at December 31, 2004	\$ 0	\$ 674,451	\$ 674,451

Intangible assets subject to amortization are as follows:

	December 31, 2004		December 31, 2003	
	Gross Carrying Amount	Accumulated Amortization	Gross Carrying Amount	Accumulated Amortization
Customer lists	\$ 115,333	\$ 60,155	\$ 276,616	\$ 142,780
Acquisition costs	263,659	98,873	263,659	92,282
Total	\$ 378,992	\$ 159,028	\$ 540,275	\$ 235,062

The decrease from 2003 to 2004 in the customer list balance reflects the sale of the assets of a water services operation. Amortization of intangible assets was \$15,000 and \$168,000 for the years ended December 31, 2004 and 2003, respectively. The estimated annual amortization of intangibles for the next five years is: \$14,000 for 2005; \$14,000 for 2006; \$14,000 for 2007; \$14,000 for 2008, and \$14,000 for 2009.

H. Stockholders' Equity

The changes in the common stock shares issued and outstanding are shown in the table below:

For the Years Ended December 31,	2004	2003	2002
Common Stock shares issued and outstanding ⁽¹⁾			
Shares issued — beginning of year balance	5,660,594	5,537,710	5,424,962
Dividend Reinvestment Plan ⁽²⁾	40,993	51,125	49,782
Sale of stock to the Company's Retirement Savings Plan	39,157	43,245	52,740
Conversion of debentures	18,616	18,788	4,518
Performance shares and options exercised	19,616	9,726	5,708
Shares issued — end of year balance ⁽³⁾	5,778,976	5,660,594	5,537,710
Treasury Stock	(48,063)	(47,659)	(37,353)
Total Shares Outstanding	5,730,913	5,612,935	5,500,357

⁽¹⁾ 12,000,000 shares are authorized at a par value of \$0.4867 per share.

⁽²⁾ Includes dividends reinvested and optional cash payments.

⁽³⁾ The Company had 48,063, 47,659, and 37,353 shares held in Rabbi Trusts at December 31, 2004, 2003 and 2002, respectively.

The Company had outstanding warrants for 30,000 shares of stock at an average exercise price of \$18.25 per share. The warrants expire in 2008.

I. Long-term Debt

The outstanding long-term debt, net of current maturities, is as shown below.

At December 31,	2004	2003
Uncollateralized senior notes:		
7.97% note, due February 1, 2008	\$ 3,000,000	\$ 4,000,000
6.91% note, due October 1, 2010	4,545,454	5,454,545
6.85% note, due January 1, 2012	6,000,000	7,000,000
7.83% note, due January 1, 2015	20,000,000	20,000,000
6.64% note, due October 31, 2017	30,000,000	30,000,000
Convertible debentures:		
8.25% due March 1, 2014	2,644,000	2,961,000
Total Long-Term Debt	\$ 66,189,454	\$ 69,415,545

Annual maturities of consolidated long-term debt for the next five years are as follows: \$2,909,091 for 2005; \$4,909,091 for 2006; \$7,636,364 for 2007; \$7,636,364 for 2008; and \$6,636,364 for 2009.

The convertible debentures may be converted, at the option of the holder, into shares of the Company's common stock at a conversion price of \$17.01 per share. During 2004 and 2003, debentures totaling \$317,000 and \$320,000, respectively, were converted to stock. The debentures are also redeemable for cash at the option of the holder, subject to an annual non-cumulative maximum limitation of \$200,000. During 2004 and 2003, no debentures were redeemed for cash. At the Company's option, the debentures may be redeemed at stated amounts.

Indentures to the long-term debt of the Company and its subsidiaries contain various restrictions. The most stringent restrictions state that the Company must maintain equity of at least 40 percent of total capitalization and the times interest earned ratio must be at least 2.5. In addition, under the terms of the Company's Note Agreement for the 6.64 percent Senior Notes, the Company cannot, until the retirement of the Senior Note, pay any dividends after October 31, 2002 which exceed the sum of \$10 million plus consolidated net income recognized after January 1, 2003. As of December 31, 2004, the amount available for future dividends under this covenant is \$14.6 million. The Company's Series I First Mortgage Sinking Fund Bonds were secured by a lien against substantially all the natural gas distribution real, personal and mixed property. The Bonds were fully repaid at December 31, 2004. The outstanding balance at December 31, 2003 was \$756,000. The Company is in compliance with all of its debt covenants.

J. Short-term Borrowing

As of December 31, 2004, the Board of Directors ("Board") had authorized the Company to borrow up to \$35.0 million from various banks and trust companies under short-term lines of credit. As of December 31, 2004, the Company had three uncommitted and two committed, short-term bank lines of credit totaling \$65.0 million, none of which required compensating balances. Under these lines of credit, the Company had short-term debt outstanding of approximately \$4.7 million and \$3.5 million at December 31, 2004 and 2003, respectively. The annual weighted average interest rates were 3.72 percent for 2004 and 2.40 percent for 2003. The Company also had a letter of credit outstanding in the amount of \$694,000 that reduced the amounts available under the lines of credit.

K. Lease Obligations

The Company has entered into several operating lease arrangements for office space at various locations, equipment and pipeline facilities. Rent expense related to these leases was \$928,000, \$1.1 million and \$1.2 million for 2004, 2003 and 2002, respectively. Future minimum payments under the Company's current lease agreements are

\$762,000, \$363,000, \$267,000, \$156,000 and \$114,000 for the years of 2005 through 2009, respectively; and \$225,000 thereafter, totaling \$1.9 million.

L. Employee Benefit Plans

Retirement Plans

Before 1999, Company employees generally participated in both a defined benefit Pension Plan and a Retirement Savings Plan. Effective January 1, 1999, the Company restructured its retirement program to compete more effectively with similar businesses. As part of this restructuring, the Company closed the defined benefit Pension Plan to new participants. Employees who participated in the defined benefit Pension Plan at that time were given the option of remaining in (and continuing to accrue benefits under) the Pension Plan or receiving an enhanced matching contribution in the Retirement Savings Plan.

Because the defined benefit Pension Plan was not open to new participants, the number of active participants in that plan decreased and is approaching the minimum number needed for the Pension Plan to maintain its tax-qualified status. To avoid jeopardizing the tax-qualified status of the Pension Plan, the Company's Board of Directors amended the defined benefit Pension Plan on September 24, 2004. To ensure that the Company continues to provide appropriate levels of benefits to the Company's employees, the Board amended the defined benefit Pension Plan and the Retirement Savings Plan, effective January 1, 2005, so that Pension Plan participants who are actively employed by the Company on that date (1) receive two additional years of benefit service credit to be used in calculating their Pension Plan benefit (subject to the Pension Plan's limit of 35 years of benefit service credit), (2) have the option to receive their Pension Plan benefit in the form of a lump sum at the time they retire, and (3) are eligible to receive the enhanced matching contribution in the Retirement Savings Plan. In addition, effective January 1, 2005, the Board amended the defined benefit Pension Plan so that participants will not accrue any additional benefits under that plan. These changes were communicated to the Company's employees during the first week of November 2004. As a result of the amendments to the Pension Plan, a gain of approximately \$172,000 (after tax) was recorded during 2004.

Defined Benefit Pension Plan

As described above, effective January 1, 2005, the defined benefit Pension Plan was frozen with respect to additional years of service or additional compensation. Benefits under the plan were based on each participant's years of service and highest average compensation, prior to the freeze. The Company's funding policy provides that payments to the trustee shall be equal to the minimum funding requirements of the Employee Retirement Income Security Act of 1974. The Company does not expect to be required to make any funding payments in 2005. The measurement dates for the Pension Plan were December 31, 2004 and 2003, respectively.

The following schedule summarizes the assets of the Pension Plan, by investment type, at December 31, 2004 and 2003:

<u>At December 31,</u>	<u>2004</u>	<u>2003</u>
Asset Category		
Equity securities	72.64%	73.69%
Debt securities	12.91%	14.95%
U.S. Treasury Bills	11.45%	8.29%
Money market and other	3.00%	3.07%
Total	100.00%	100.00%

The investment policy of the Plan calls for an allocation of assets between equity and debt instruments with equity being 60 percent and debt at 40 percent, but allowing for a variance of 20 percent in either direction. Additionally, as

changes are made to holdings, cash, money market funds or United States Treasury Bills may be held temporarily by the fund. Investments in the following are prohibited: options, guaranteed investment contracts, real estate, venture capital, private placements, futures, commodities, limited partnerships and Chesapeake stock. Additionally, short selling and margin transactions are prohibited. During 2004, Chesapeake modified its investment policy to allow the Employee Benefits Committee to reallocate investments to better match the expected life of the plan.

The following schedule sets forth the funded status of the Pension Plan at December 31, 2004 and 2003:

At December 31,	2004	2003
Change in benefit obligation:		
Benefit obligation — beginning of year	\$ 11,948,755	\$ 10,781,990
Service cost	338,352	325,366
Interest cost	690,620	684,239
Change in discount rate	573,639	772,254
Actuarial loss (gain)	220,842	(212,528)
Amendments	883,753	-
Effect of curtailment/settlement	(2,171,289)	-
Benefits paid	(431,609)	(402,566)
Benefit obligation — end of year	12,053,063	11,948,755
Change in plan assets:		
Fair value of plan assets — beginning of year	11,301,548	9,438,725
Actual return on plan assets	1,227,309	2,265,389
Benefits paid	(431,609)	(402,566)
Fair value of plan assets — end of year	12,097,248	11,301,548
Funded status	44,185	(647,207)
Unrecognized transition obligation	-	(35,851)
Unrecognized prior service cost	(38,958)	(43,657)
Unrecognized net gain	(850,224)	(261,665)
Accrued pension cost	(\$844,997)	(\$988,380)
Assumptions:		
Discount rate	5.50%	6.00%
Rate of compensation increase	4.00%	4.00%
Expected return on plan assets	7.88%	8.50%

The assumptions used for the discount rate of the plan was reviewed by the Company and lowered from 6 percent to 5.5 percent, reflecting a reduction in the interest rates of high quality bonds and a reduction in the expected life of the plan, due to the lump sum payment option. Additionally, the expected return on plan assets for the qualified plan was lowered from 8.5 percent to 6 percent, due to the adoption of a change in the investment policy, made on September 30, 2004, that allows for a higher level of investment in bonds and a lower level of equity investments. The average return on plan assets for the year was 7.88 percent. There was no change in the assumed pay rate increases. The accumulated benefit obligation was \$12.1 million and \$9.8 million at December 31, 2004 and 2003, respectively.

Net periodic pension costs for the defined benefit Pension Plan for 2004, 2003 and 2002 include the components as shown below:

<u>For the Years Ended December 31,</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>
Components of net periodic pension cost:			
Service cost	\$ 338,352	\$ 325,366	\$ 319,230
Interest cost	690,620	684,239	672,392
Expected return on assets	(869,336)	(784,476)	(980,915)
Amortization of:			
Transition assets	(11,328)	(15,104)	(15,104)
Prior service cost	(4,699)	(4,699)	(4,699)
Actuarial gain	-	-	(115,570)
Net periodic pension cost (benefit)	\$ 143,609	\$ 205,326	(\$124,666)

Executive Excess Defined Benefit Pension Plan

The Company also sponsors an unfunded executive excess defined benefit pension plan. As noted above, this plan was frozen with respect to additional years of service and additional compensation as of December 31, 2004. Benefits under the plan were based on each participant's years of service and highest average compensation, prior to the freeze. The accumulated benefit obligation was \$2.2 million and \$1.3 million at December 31, 2004 and 2003, respectively. Accrued pension costs at December 31, 2004 include \$875,000 related to a minimum pension liability. The minimum pension liability is a component of other comprehensive income.

Net periodic pension costs for the executive excess benefit pension plan for 2004, 2003 and 2002 include the components as shown below:

<u>For the Years Ended December 31,</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>
Components of net periodic pension cost:			
Service cost	\$ 105,913	\$ 107,877	\$ 90,419
Interest cost	87,568	80,039	70,510
Amortization of:			
Prior service cost	2,090	2,787	2,787
Actuarial loss	21,699	18,677	14,039
Net periodic pension cost	\$ 217,270	\$ 209,380	\$ 177,755

The following schedule sets forth the status of the executive excess benefit plan:

<u>At December 31,</u>	<u>2004</u>	<u>2003</u>
Change in benefit obligation:		
Benefit obligation — beginning of year	\$ 1,406,190	\$ 1,189,155
Service cost	105,913	107,877
Interest cost	87,568	80,039
Actuarial loss	713,225	52,127
Amendments	60,000	-
Effect of curtailment/settlement	(184,844)	-
Benefits paid	(25,100)	(23,008)
Benefit obligation — end of year	<u>2,162,952</u>	<u>1,406,190</u>
Change in plan assets:		
Fair value of plan assets — beginning of year	-	-
Employer contributions	25,100	23,008
Benefits paid	(25,100)	(23,008)
Fair value of plan assets — end of year	-	-
Funded status	(2,162,952)	(1,406,190)
Unrecognized prior service cost	-	11,152
Unrecognized net loss	874,972	368,290
Accrued pension cost	<u>(\$1,287,980)</u>	<u>(\$1,026,748)</u>
Assumptions:		
Discount rate	5.50%	6.00%
Rate of compensation increase	4.00%	4.00%

The assumptions used for the discount rate of the plan was reviewed by the Company and lowered from 6 percent to 5.5 percent, reflecting a reduction in the interest rates of high quality bonds and a reduction in the expected life of the plan. There was no change in the assumed pay rate increases. The measurement dates for the executive excess benefit plan were December 31, 2004 and 2003, respectively.

Other Post-Retirement Benefits

The Company sponsors a defined benefit post-retirement health care and life insurance plan that covers substantially all employees.

Net periodic post-retirement costs for 2004, 2003 and 2002 include the following components:

<u>For the Years Ended December 31,</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>
Components of net periodic post-retirement cost:			
Service cost	\$ 5,354	\$ 5,138	\$ 2,739
Interest cost	86,883	85,319	68,437
Amortization of:			
Transition obligation	27,859	27,859	27,859
Actuarial loss	78,900	66,271	12,109
Total post-retirement cost	<u>\$ 198,996</u>	<u>\$ 184,587</u>	<u>\$ 111,144</u>

The following schedule sets forth the status of the post-retirement health care and life insurance plan:

At December 31,	2004	2003
Change in benefit obligation:		
Benefit obligation — beginning of year	\$ 1,471,664	\$ 1,053,950
Retirees	91,747	(24,779)
Fully-eligible active employees	22,071	356,027
Other active	13,798	86,466
Benefit obligation — end of year	\$ 1,599,280	\$ 1,471,664
Funded status	(\$1,599,280)	(\$1,471,664)
Unrecognized transition obligation	50,141	78,000
Unrecognized net loss	899,228	655,585
Accrued post-retirement cost	(\$649,911)	(\$738,079)
Assumptions:		
Discount rate	5.50%	6.00%

The health care inflation rate for 2004 is assumed to be 9 percent for medical and 12 percent for prescription drugs. These rates are projected to gradually decrease to ultimate rates of 5 and 6 percent, respectively, by the year 2009. A one percentage point increase in the health care inflation rate from the assumed rate would increase the accumulated post-retirement benefit obligation by approximately \$198,000 as of January 1, 2005, and would increase the aggregate of the service cost and interest cost components of the net periodic post-retirement benefit cost for 2005 by approximately \$13,000. A one percentage point decrease in the health care inflation rate from the assumed rate would decrease the accumulated post-retirement benefit obligation by approximately \$164,000 as of January 1, 2005, and would decrease the aggregate of the service cost and interest cost components of the net periodic post-retirement benefit cost for 2005 by approximately \$11,000. The measurement dates were December 31, 2004 and 2003, respectively.

The Medicare Prescription Drug, Improvement and Modernization Act of 2003 was signed into law on December 8, 2003. The Company's post-retirement health benefit requires that Medicare be the primary insurance for all participants that are eligible for Medicare. Therefore, the prescription drug benefit offered by the Company's plan is not "actuarially equivalent" to the prescription drug benefits provided under Medicare and the Company does not expect to receive subsidy payments from the government. The actuarial evaluation of the post-retirement health benefit did factor in a reduction of 20 percent for prescription costs for retirees on Medicare beginning in 2006, due to the coverage expected to be provided by Medicare.

Estimated Future Benefit Payments

The schedule below shows the estimated future benefit payments for each of the years 2005 through 2009 and the aggregate of the next five years for each of the plans previously described.

	Defined Benefit Pension Plan⁽¹⁾	Executive Excess Pension Plan⁽²⁾	Other Post- Retirement Benefits⁽²⁾
2005	\$ 620,073	\$ 89,204	\$ 128,451
2006	418,294	88,490	123,435
2007	759,686	87,782	135,317
2008	814,588	87,080	151,091
2009	377,974	86,384	154,772
Years 2010 through 2014	3,968,275	597,496	905,606

⁽¹⁾ The pension plan is funded; therefore, benefit payments are expected to be paid out of the plan assets.

⁽²⁾ Benefit payments are expected to be paid out of the general funds of the Company.

Retirement Savings Plan

The Company sponsors a 401(k) Retirement Savings Plan, which provides participants a mechanism for making contributions for retirement savings. Each participant may make pre-tax contributions of up to 15 percent of eligible base compensation, subject to Internal Revenue Service limitations. For participants still covered by the defined benefit pension plan, the Company makes a contribution matching 60 percent or 100 percent of each participant's pre-tax contributions based on the participant's years of service, not to exceed six percent of the participant's eligible compensation for the plan year. These participants will be eligible for the enhanced matching described below effective January 1, 2005.

Effective January 1, 1999, the Company began offering an enhanced 401(k) plan to all new employees, as well as existing employees that elected to no longer participate in the defined benefit plan. The Company makes matching contributions on a basis of up to six percent of each employee's pre-tax compensation for the year. The match is between 100 percent and 200 percent, based on a combination of the employee's age and years of service. The first 100 percent of the funds are matched with Chesapeake common stock. The remaining match is invested in the Company's 401(k) plan according to each employee's election options.

On December 1, 2001, the Company converted the 401(k) fund holding Chesapeake stock to an Employee Stock Ownership Plan ("ESOP").

Effective, January 1, 1999, the Company began offering a non-qualified supplemental employee retirement savings plan open to Company executives over a specific income threshold. Participants receive a cash only matching contribution percentage equivalent to their 401(k) match level. All contributions and matched funds earn interest income monthly. This plan is not funded externally.

The Company's contributions to the 401(k) plans totaled \$1,497,000, \$1,444,000 and \$1,488,000 for the years ended December 31, 2004, 2003 and 2002, respectively. As of December 31, 2004, there are 141,992 shares reserved to fund future contributions to the Retirement Savings Plan.

M. Executive Incentive Plans

A Performance Incentive Plan ("the Plan") adopted in 1992 and amended in April 1998 allows for the granting of performance shares, stock options and stock appreciation rights to certain officers of the Company. The Company

now uses performance shares exclusively; however, stock options granted in prior years remained outstanding at December 31, 2004. Additionally, stock appreciation rights (“SARs”) were granted previously. All SARs were exercised prior to December 31, 2003.

The Plan enables participants the right to earn performance shares upon the Company’s achievement of certain performance goals, as set forth in the specific agreements, and the individual’s achievement of goals set annually for each executive. The Company recorded compensation expense of \$490,000, \$726,000 and \$165,000 associated with these performance shares in 2004, 2003 and 2002, respectively.

In 1997, the Company executed Stock Option Agreements for a three-year performance period ending December 31, 2000, with certain executive officers. One-half of these options became exercisable over time and the other half became exercisable if certain performance targets were achieved. SFAS No. 123 requires the disclosure of pro forma net income and earnings per share as if fair value based accounting had been used to account for the stock-based compensation costs. The assumptions used in calculating the pro forma information were: dividend yield, 4.73 percent; expected volatility, 15.53 percent; risk-free interest rate, 5.89 percent; and an expected life of four years. No options have been granted since 1997; therefore, there is no pro forma impact for 2004, 2003 or 2002. The weighted average exercise price of outstanding options was \$20.50 for all years presented. The options outstanding at December 31, 2004, expire on December 31, 2005.

Changes in outstanding options are shown on the chart below:

	2004		2003		2002	
	Number of shares	Option Price	Number of shares	Option Price	Number of shares	Option Price
Balance — beginning of year	29,490	\$ 20.50	41,948	\$ 20.50	41,948	\$ 20.50
Options exercised	(11,834)	\$ 20.50	(12,458)	\$ 20.50		
Options forfeited	(119)	\$ 20.50				
Balance — end of year	17,537	\$ 20.50	29,490	\$ 20.50	41,948	\$ 20.50
Exercisable	17,537	\$ 20.50	29,490	\$ 20.50	41,948	\$ 20.50

In 2000, the Company replaced the third year of this Stock Option Agreement with Stock Appreciation Rights. The SARs were awarded based on performance with a minimum number of SARs established for each participant. During 2001 and 2000, the Company granted 10,650 and 13,150 SARs, respectively, in conjunction with the agreement. During 2003, all SARs were exercised.

As of December 31, 2004, there were 306,899 shares reserved for issuance under the terms of the Company’s Performance Incentive Plan.

N. Environmental Commitments and Contingencies

In 2004, Chesapeake received a Certificate of Completion for remedial work at one former gas manufacturing plant site and is currently participating in the investigation, assessment or remediation of two other former gas manufacturing plant sites. These sites are located in three different jurisdictions. The Company has accrued liabilities for three sites referred to respectively as the Dover Gas Light, Salisbury Town Gas Light and the Winter Haven Coal Gas sites. The Company is currently in discussions with the Maryland Department of the Environment (“MDE”) regarding the possible responsibilities of the Company with respect to a former gas manufacturing plant site in Cambridge, Maryland.

Dover Gas Light Site

The Dover Gas Light site is a former manufactured gas plant site located in Dover, Delaware. On January 15, 2004, the Company received a Certificate of Completion of Work from the United States Environmental Protection Agency ("EPA") regarding this site. This concluded Chesapeake's remedial action obligation related to this site and relieves Chesapeake from liability for future remediation at the site, unless previously unknown conditions are discovered at the site, or information previously unknown to the EPA is received that indicates the remedial action that has been taken is not sufficiently protective. These contingencies are standard and are required by the United States in all liability settlements.

At December 31, 2004, the Company had accrued \$10,000 for costs associated with the Dover Gas Light site and had recorded an associated regulatory asset for the same amount. Through December 31, 2004, the Company has incurred approximately \$9.7 million in costs relating to environmental testing and remedial action studies at the site. Approximately \$9.7 million has been recovered through December 2004 from other parties or through rates.

Salisbury Town Gas Light Site

In cooperation with the MDE, the Company has completed remediation of the Salisbury Town Gas Light site, located in Salisbury, Maryland, where it was determined that a former manufactured gas plant had caused localized ground-water contamination. During 1996, the Company completed construction and began Air Sparging and Soil-Vapor Extraction ("AS/SVE") remediation procedures. Chesapeake has been reporting the remediation and monitoring results to the MDE on an ongoing basis since 1996. In February 2002, the MDE granted permission to permanently decommission the AS/SVE system and to discontinue all on-site and off-site well monitoring, except for one well that is being maintained for continued product monitoring and recovery. In November 2002, Chesapeake submitted a letter to the MDE requesting No Further Action ("NFA") determination. The Company has been in discussions with the MDE regarding such request and is waiting on a determination from the MDE.

The Company has adjusted the liability with respect to the Salisbury Town Gas Light site to \$5,000 at December 31, 2004. This amount is based on the estimated costs to perform limited product monitoring and recovery efforts and fulfill ongoing reporting requirements. A corresponding regulatory asset has been recorded, reflecting the Company's belief that costs incurred will be recoverable in base rates.

Through December 31, 2004, the Company has incurred approximately \$2.9 million for remedial actions and environmental studies at the Salisbury Town Gas Light site. Of this amount, approximately \$1.8 million has been recovered through insurance proceeds or in rates. The Company expects to recover the remaining costs through rates.

Winter Haven Coal Gas Site

The Winter Haven Coal Gas site is located in Winter Haven, Florida. Chesapeake has been working with the Florida Department of Environmental Protection ("FDEP") in assessing this coal gas site. In May 1996, the Company filed an Air Sparging and Soil Vapor Extraction Pilot Study Work Plan (the "Work Plan") for the Winter Haven site with the FDEP. The Work Plan described the Company's proposal to undertake an AS/SVE pilot study to evaluate the site. After discussions with the FDEP, the Company filed a modified AS/SVE Pilot Study Work Plan, the description of the scope of work to complete the site assessment activities and a report describing a limited sediment investigation performed in 1997. In December 1998, the FDEP approved the AS/SVE Pilot Study Work Plan, which the Company completed during the third quarter of 1999. In February 2001, the Company filed a Remedial Action Plan ("RAP") with the FDEP to address the contamination of the subsurface soil and ground-water in a portion of the site. The FDEP approved the RAP on May 4, 2001. Construction of the AS/SVE system was completed in the fourth quarter of 2002 and the system is now fully operational.

The FDEP has indicated that the Company may be required to remediate sediments along the shoreline of Lake Shipp, immediately west of the Winter Haven site. Based on studies performed to date, the Company objects to the

FDEP's suggestion that the sediments have been contaminated and require remediation. Early estimates by the Company's environmental consultant indicate that some of the corrective measures discussed by the FDEP may cost as much as \$1 million. Given the Company's view as to the absence of ecological effects, the Company believes that cost expenditures of this magnitude are unwarranted and plans to vigorously oppose any requirements that it undertake corrective measures in the offshore sediments. Chesapeake anticipates that it will be several years before this issue is resolved. At this time, the Company has not recorded a liability for sediment remediation. The outcome of this matter cannot be predicted at this time.

The Company has accrued a liability of \$446,000 as of December 31, 2004 for the Winter Haven site. Through December 31, 2004, the Company has incurred approximately \$1.3 million of environmental costs associated with the Winter Haven site. At December 31, 2004 the Company had collected through rates \$182,000 in excess of costs incurred. A regulatory asset of approximately \$264,000, representing the uncollected portion of the estimated clean-up costs, has also been recorded. The Company expects to recover the remaining costs through rates.

Other

The Company is in discussions with the MDE regarding the possible responsibilities of the Company for remediation of a gas manufacturing plant site located in Cambridge, Maryland. The outcome of this matter cannot be determined at this time.

O. Other Commitments and Contingencies

Possible Application of Florida Gross Receipts Tax

The Company has an unregulated natural gas supply and management services operation that sells natural gas to commercial and industrial customers located in Florida. Under Florida law, the Company is required to collect and remit to the Florida Department of Revenue a gross receipts tax on its sales of natural gas when title to the gas passes to customers in Florida. Substantially all of the natural gas purchased by the customers of the Company's unregulated operation is sold to the customers at a delivery point located outside the State of Florida. Because title passes outside Florida, the Company has not been collecting gross receipts taxes from its customers on such sales. The Company understands that the Florida Department of Revenue has questioned the failure of other companies in the natural gas marketing industry to collect the gross receipts tax under similar circumstances. Due to the current uncertainty as to application of the tax, legislation currently is pending in Florida that would specifically provide amnesty from collection of gross receipts taxes for companies whose gross receipts are derived from sales where a written sales agreement provides for transfer of title outside of Florida. However, the Company cannot predict whether the proposed legislation will pass.

The Company has not been contacted by the Florida Department of Revenue regarding this matter. The Company believes that it has acted in good faith in not collecting Florida gross receipts tax when the title passes outside the State of Florida and should not be held responsible for the collection of the tax. However, if it were to be determined that the Company was required to collect the gross receipts tax on prior sales, the Company could be held responsible to the State of Florida for the taxes not collected. In these circumstances, the Company would incur additional expenses to the extent the Company could not collect the tax from the purchasers of the gas. The amount of such expense would depend on the Company's revenues from those sales to which the tax is deemed to apply and on the willingness or ability to pay of the Company's customers against which recovery could be sought. At this time, the Company does not believe that it is probable that it will be held responsible for collection of the gross receipts tax on past sales where title passed outside the State of Florida.

Natural Gas and Propane Supply

The Company's natural gas and propane distribution operations have entered into contractual commitments for gas from various suppliers. The contracts have various expiration dates. In November 2004, the Company renewed its

contract with an energy marketing and risk management company to manage a portion of the Company's natural gas transportation and storage capacity. The contract expires March 31, 2007.

Corporate Guarantees

The Company has issued corporate guarantees to certain vendors of its propane wholesale marketing subsidiary. The corporate guarantees provide for the payment of propane purchases by the subsidiary, in the event of the subsidiary's default. The aggregate amount guaranteed at December 31, 2004 totaled \$3.8 million, with the guarantees expiring on various dates in 2005. All payables of the subsidiary are recorded in the Consolidated Financial Statements.

The Company has issued a letter of credit to its primary insurance company for \$694,000, which expires June 1, 2005. The letter of credit was provided as security for claims amounts below the deductibles on the Company's policies.

Other

The Company is involved in certain legal actions and claims arising in the normal course of business. The Company is also involved in certain legal and administrative proceedings before various governmental agencies concerning rates. In the opinion of management, the ultimate disposition of these proceedings will not have a material effect on the consolidated financial position, results of operations or cash flows of the Company.

P. Quarterly Financial Data (Unaudited)

In the opinion of the Company, the quarterly financial information shown below includes all adjustments necessary for a fair presentation of the operations for such periods. Due to the seasonal nature of the Company's business, there are substantial variations in operations reported on a quarterly basis.

For the Quarters Ended	March 31	June 30	September 30	December 31
2004				
Operating Revenue	\$ 63,762,360	\$ 34,292,972	\$ 26,614,699	\$ 53,285,410
Operating Income	10,699,307	2,162,794	282,738	6,824,907
Net Income (Loss)				
From continuing operations	\$ 5,773,534	\$ 611,518	(\$584,171)	\$ 3,748,786
From discontinued operations	(34,335)	19,148	(72,041)	(33,672)
Net Income (Loss)	<u>\$ 5,739,199</u>	<u>\$ 630,666</u>	<u>(\$656,212)</u>	<u>\$ 3,715,114</u>
Earnings per share:				
Basic				
From continuing operations	\$ 1.01	\$ 0.11	(\$0.10)	\$ 0.65
From discontinued operations	-	-	(0.01)	(0.01)
Net Income (Loss)	<u>\$ 1.01</u>	<u>\$ 0.11</u>	<u>(\$0.11)</u>	<u>\$ 0.64</u>
Diluted				
From continuing operations	\$ 0.99	\$ 0.11	(\$0.10)	\$ 0.64
From discontinued operations	(0.01)	-	(0.01)	(0.01)
Net Income (Loss)	<u>\$ 0.98</u>	<u>\$ 0.11</u>	<u>(\$0.11)</u>	<u>\$ 0.63</u>
2003				
Operating Revenue	\$ 63,294,950	\$ 31,003,302	\$ 23,671,955	\$ 45,597,385
Operating Income	12,311,179	2,861,517	152,635	6,254,069
Net Income (Loss)				
From continuing operations	\$ 6,637,104	\$ 934,536	(\$709,793)	\$ 3,217,636
From discontinued operations	(162,329)	(387)	(150,131)	(474,760)
Net Income (Loss)	<u>\$ 6,474,775</u>	<u>\$ 934,149</u>	<u>(\$859,924)</u>	<u>\$ 2,742,876</u>
Earnings per share:				
Basic				
From continuing operations	\$ 1.19	\$ 0.17	(\$0.13)	\$ 0.57
From discontinued operations	(0.03)	-	(0.02)	(0.08)
Net Income (Loss)	<u>\$ 1.16</u>	<u>\$ 0.17</u>	<u>(\$0.15)</u>	<u>\$ 0.49</u>
Diluted				
From continuing operations	\$ 1.16	\$ 0.17	(\$0.13)	\$ 0.56
From discontinued operations	(0.03)	-	(0.02)	(0.08)
Net Income (Loss)	<u>\$ 1.13</u>	<u>\$ 0.17</u>	<u>(\$0.15)</u>	<u>\$ 0.48</u>

Item 9. Changes In and Disagreements With Accountants on Accounting and Financial Disclosure

None

Item 9A. Controls and Procedures

Evaluation of Disclosure Controls and Procedures

The Chief Executive Officer and Chief Financial Officer of the Company, with the participation of other Company officials, have evaluated the Company's "disclosure controls and procedures" (as such term is defined under Rule 13a-15(e) and 15d - 15(e) promulgated under the Securities Exchange Act of 1934, as amended) as of December 31, 2004. Based upon their evaluation, the Chief Executive Officer and Chief Financial Officer concluded that the Company's disclosure controls and procedures were effective as of December 31, 2004.

Changes in Internal Controls

During the fiscal quarter of the Company ended December 31, 2004, there was no change in the Company's internal control over financial reporting that has materially affected, or is reasonably likely to materially affect, the Company's internal controls over financial reporting.

Management's Report on Internal Controls Over Financial Reporting

See Management's Report on Internal Controls Over Financial Reporting in Item 8, "Financial Statements and Supplemental Data."

Item 9B. Other Information

The Company filed a Current Report on Form 8-K, dated January 19, 2005, discussing the Compensation Committee's (the "Committee") actions on November 9, 2004, including their approval of the compensation arrangements relating to the executive officers for 2005. The filing of the Current Report on Form 8-K on January 19, 2005 with the Securities and Exchange Commission was not made within the prescribed reporting timeframe and was, therefore, late.

On November 9, 2004, the Committee approved awards under the Company's Performance Incentive Plan to John R. Schimkaitis, President and Chief Executive Officer; Paul M. Barbas, Executive Vice President; and Michael P. McMasters, Senior Vice President and Chief Financial Officer. According to the terms of the awards, each executive officer is entitled to earn up to a specified number of shares of the Company's common stock depending on the extent to which pre-established performance goals are achieved during the year ended December 31, 2005. The Compensation Committee also reaffirmed the 2005 awards under the Performance Incentive Plan made to (i) Stephen C. Thompson, Senior Vice President, and (ii) S. Robert Zola, President of Sharp Energy, Inc., a Company subsidiary, for the three-year period ending December 31, 2005. Under the Company's Cash Bonus Incentive Plan, the Committee approved target cash bonus awards, measured as a percentage of base salary, and the performance targets, for each of Messrs. Schimkaitis, Barbas, McMasters, Thompson and Zola, also for 2005.

Part III

Item 10. Directors and Executive Officers of the Registrant

The information required by this Item is incorporated herein by reference to the portions of the Proxy Statement, captioned "Information Regarding the Board of Directors and Nominees," "Corporate Governance Practices and Stockholder Communications - Nomination of Directors," "Committees of the Board - Audit Committee" and "Section 16(a) Beneficial Ownership Reporting Compliance" to be filed not later than April 29, 2005 in connection with the Company's Annual Meeting to be held on May 5, 2005.

The information required by this Item with respect to executive officers is, pursuant to instruction 3 of paragraph (b) of Item 401 of Regulation S-K, set forth in Part I of this Form 10-K under "Executive Officers of the Registrant."

The Company has adopted a Code of Ethics for Financial Officers, which applies to its principal executive officer, principal financial officer, principal accounting officer or controller, or persons performing similar functions. The information set forth under Item 1 hereof concerning the Code of Ethics for Financial Officers is incorporated herein by reference.

Item 11. Executive Compensation

The information required by this Item is incorporated herein by reference to the portion of the Proxy Statement captioned "Director Compensation" and "Management Compensation" in the Proxy Statement to be filed not later than April 29, 2005, in connection with the Company's Annual Meeting to be held on May 5, 2005.

Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters

The information required by this Item is incorporated herein by reference to the portion of the Proxy Statement captioned "Beneficial Ownership of Chesapeake's Securities" to be filed not later than April 29, 2005 in connection with the Company's Annual Meeting to be held on May 5, 2005.

The following table sets forth information as of December 31, 2004, with respect to compensation plans of Chesapeake and its subsidiaries under which shares of Chesapeake common stock are authorized for issuance:

	(a)	(b)	(c)
	Number of securities to be issued upon exercise of outstanding options, warrants and rights	Weighted-average exercise price of outstanding options, warrants and rights	Number of securities remaining available for future issuance under equity compensation plans (excluding securities reflected in column (a))
Equity compensation plans approved by security holders	17,537 (1)	\$ 20.500	306,899 (2)
Equity compensation plans not approved by security holders	30,000 (3)	\$ 18.125	0
Total	47,537	\$ 19.001	306,899

(1) Consists of options to purchase 17,537 shares under the 1992 Performance Incentive Plan, as amended.

(2) Includes 306,899 shares under the 1992 Performance Incentive Plan.

(3) In 2000 and 2001, the Company entered into agreements with an investment banker to assist in identifying acquisition candidates. Under the agreements, the Company issued warrants to the investment banker to purchase 15,000 shares of Chesapeake stock in 2001 at a price of \$18.25 per share and 15,000 shares in 2000 at a price of \$18.00. The warrants are exercisable during a seven-year period after the date granted.

Item 13. Certain Relationships and Related Transactions

None

Item 14. Principal Accounting Fees and Services

The information required by this Item is incorporated herein by reference to the portion of the Proxy Statement captioned "Fees and Services of PricewaterhouseCoopers LLP" to be filed not later than April 29, 2005, in connection with the Company's Annual Meeting to be held on May 5, 2005.

Part IV

Item 15. Exhibits, Financial Statement Schedules

(a) The following documents are filed as part of this report:

1. Financial Statements:

- o Auditors' Report dated March 16, 2005 of PricewaterhouseCoopers LLP, Independent Registered Public Accounting Firm
- o Consolidated Statements of Income for each of the three years ended December 31, 2004, 2003 and 2002
- o Consolidated Balance Sheets at December 31, 2004 and December 31, 2003
- o Consolidated Statements of Cash Flows for each of the three years ended December 31, 2004, 2003 and 2002
- o Consolidated Statements of Common Stockholders' Equity for each of the three years ended December 31, 2004, 2003 and 2002
- o Consolidated Statements of Income Taxes for each of the three years ended December 31, 2004, 2003 and 2002
- o Notes to Consolidated Financial Statements

2. Financial Statement Schedules — Schedule II - Valuation and Qualifying Accounts

All other schedules are omitted because they are not required, are inapplicable or the information is otherwise shown in the financial statements or notes thereto.

(b) Reports on Form 8-K:

Earnings press release dated November 5, 2004 (Items 2.02 and 9.01)

(c) Exhibits:

Exhibit 3(a) Amended Certificate of Incorporation of Chesapeake Utilities Corporation is incorporated herein by reference to Exhibit 3.1 of the Company's Quarterly Report on Form 10-Q for the period ended June 30, 1998, File No. 001-11590.

Exhibit 3(b) Amended Bylaws of Chesapeake Utilities Corporation, effective February 24, 2005, is filed herewith.

Exhibit 4(a) Form of Indenture between the Company and Boatmen's Trust Company, Trustee, with respect to the 8 1/4% Convertible Debentures is incorporated herein by reference to Exhibit 4.2 of the Company's Registration Statement on Form S-2, Reg. No. 33-26582, filed on January 13, 1989.

Exhibit 4(b) Note Agreement dated February 9, 1993, by and between the Company and Massachusetts Mutual Life Insurance Company and MML Pension Insurance Company, with respect to \$10 million of 7.97% Unsecured Senior Notes due February 1, 2008, is incorporated herein by reference to Exhibit 4 to the Company's Annual Report on Form 10-K for the year ended December 31, 1992, File No. 0-593.

Exhibit 4(c) Note Purchase Agreement entered into by the Company on October 2, 1995, pursuant to which the Company privately placed \$10 million of its 6.91% Senior Notes due in 2010, is not being filed herewith, in accordance with Item 601(b)(4)(iii) of Regulation S-K. The Company hereby agrees to furnish a copy of that agreement to the SEC upon request.

Exhibit 4(d) Note Purchase Agreement entered into by the Company on December 15, 1997, pursuant to which the Company privately placed \$10 million of its 6.85% Senior Notes due 2012, is not being filed herewith, in accordance with Item 601(b)(4)(iii) of Regulation S-K. The Company hereby agrees to furnish a copy of that agreement to the SEC upon request.

Exhibit 4(e) Note Purchase Agreement entered into by the Company on December 27, 2000, pursuant to which the Company privately placed \$20 million of its 7.83% Senior Notes due 2015, is not being filed herewith, in accordance with Item 601(b)(4)(iii) of Regulation S-K. The Company hereby agrees to furnish a copy of that agreement to the SEC upon request.

Exhibit 4(f) Note Agreement entered into by the Company on October 31, 2002, pursuant to which the Company privately placed \$30 million of its 6.64% Senior Notes due 2017, is incorporated herein by reference to Exhibit 2 of the Company's Current Report on Form 8-K, filed November 6, 2002, File No. 001-11590.

*Exhibit 10(a) Executive Employment Agreement dated March 26, 2002, by and between Chesapeake Utilities Corporation and John R. Schimkaitis is incorporated herein by reference to Exhibit 10 of the Company's Annual Report on Form 10-K for the year ended December 31, 2003.

*Exhibit 10(b) Form of Executive Employment Agreement dated March 26, 2003, by and between Chesapeake Utilities Corporation and each of Michael P. McMasters, William C. Boyles and Stephen C. Thompson, is incorporated herein by reference to Exhibit 10 of the Company's Annual Report on Form 10-K for the year ended December 31, 2003, File No. 001-11590.

*Exhibit 10(c) Form of Executive Employment Agreement dated August 1, 2002, by and between Sharp Energy, Inc. and S. Robert Zola, is incorporated herein by reference to Exhibit 10 of the Company's Annual Report on Form 10-K for the year ended December 31, 2003, File No. 001-11590.

*Exhibit 10(d) Executive Employment Agreement dated January 1, 2003, by and between Chesapeake Utilities Corporation and Ralph J. Adkins is incorporated herein by reference to Exhibit 10 of the Company's Annual Report on Form 10-K for the year ended December 31, 2002, File No. 001-11590.

*Exhibit 10(e) Form of Performance Share Agreement dated January 1, 2003, pursuant to Chesapeake Utilities Corporation Performance Incentive Plan by and between Chesapeake Utilities Corporation and each of John R. Schimkaitis, Michael P. McMasters, Stephen C. Thompson and William C. Boyles is incorporated herein by reference to Exhibit 10 of the Company's Annual Report on Form 10-K for the year ended December 31, 2002, File No. 001-11590.

*Exhibit 10(f) Form of Performance Share Agreement dated January 1, 2003, pursuant to Chesapeake Utilities Corporation Performance Incentive Plan by and between Chesapeake Utilities Corporation and S. Robert Zola, is incorporated herein by reference to Exhibit 10 of the Company's Annual Report on Form 10-K for the year ended December 31, 2003, File No. 001-11590.

*Exhibit 10(g) Form of Performance Share Agreement dated December 4, 2003, pursuant to Chesapeake Utilities Corporation Performance Incentive Plan by and between Chesapeake Utilities Corporation and each of John R. Schimkaitis and Michael P. McMasters, is incorporated herein by reference to Exhibit 10 of the Company's Annual Report on Form 10-K for the year ended December 31, 2003, File No. 001-11590.

*Exhibit 10(h) Form of Performance Share Agreement dated November 9, 2004, pursuant to Chesapeake Utilities Corporation Performance Incentive Plan by and between Chesapeake Utilities Corporation and each of John R. Schimkaitis, Michael P. McMasters and Paul Barbas, is filed herewith.

*Exhibit 10(i) Executive Employment Agreement dated August 4, 2003, by and between Chesapeake Utilities Corporation and Paul Barbas is filed herewith.

*Exhibit 10(j) Chesapeake Utilities Corporation Cash Bonus Incentive Plan dated January 1, 2005, is filed herewith.

*Exhibit 10(k) Chesapeake Utilities Corporation Performance Incentive Plan dated January 1, 1992, is incorporated herein by reference to the Company's Proxy Statement dated April 20, 1992, in connection with the Company's Annual Meeting held on May 19, 1992, File No. 001-11590.

*Exhibit 10(l) Amendments to Chesapeake Utilities Corporation Performance Incentive Plan are incorporated herein by reference to the Company's Proxy Statement dated April 1, 1998, in connection with the Company's Annual Meeting held on May 19, 1998, File No. 001-11590.

*Exhibit 10(m) Executive Officer Compensation Arrangements, filed herewith.

*Exhibit 10(n) Directors Stock Compensation Plan adopted by Chesapeake Utilities Corporation in 1995 is incorporated herein by reference to the Company's Proxy Statement dated April 17, 1995 in connection with the Company's Annual Meeting held in May 1995, File No. 001-11590.

*Exhibit 10(o) Non-Employee Director Compensation Arrangements, filed herewith.

*Exhibit 10(p) United Systems, Inc. Executive Appreciation Rights Plan dated December 31, 2000 is incorporated herein by reference to Exhibit 10 of the Company's Annual Report on Form 10-K for the year ended December 31, 2000, File No. 001-11590.

Exhibit 12 Computation of Ratio of Earning to Fixed Charges, filed herewith.

Exhibit 21 Subsidiaries of the Registrant, filed herewith.

Exhibit 23 Consent of Independent Registered Public Accounting Firm, filed herewith.

Exhibit 31.1 Certificate of Chief Executive Office of Chesapeake Utilities Corporation pursuant to Exchange Act Rule 13a-14(a), dated March 16, 2005, filed herewith.

Exhibit 31.2 Certificate of Chief Financial Officer of Chesapeake Utilities Corporation pursuant to Exchange Act Rule 13a-14(a), dated March 16, 2005, filed herewith.

Exhibit 32.1 Certificate of Chief Executive Office of Chesapeake Utilities Corporation pursuant to 18 U.S.C. Section 1350, dated March 16, 2005, filed herewith.

Exhibit 32.2 Certificate of Chief Financial Officer of Chesapeake Utilities Corporation pursuant to 18 U.S.C. Section 1350, dated March 16, 2005, filed herewith.

* Management contract or compensatory plan or agreement.

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SIGNATURES

Pursuant to the requirements of Section 13 or 15 (d) of the Securities Exchange Act of 1934, Chesapeake Utilities Corporation has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Chesapeake Utilities Corporation

By: /s/ John R. Schimkaitis
John R. Schimkaitis
President and Chief Executive Officer
Date: March 16, 2005

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

/s/ Ralph J. Adkins
Ralph J. Adkins, Chairman of the Board
and Director
Date: March 16, 2005

/s/ John R. Schimkaitis
John R. Schimkaitis, President,
Chief Executive Officer and Director
Date: March 16, 2005

/s/ Michael P. McMasters
Michael P. McMasters, Senior Vice President
and Chief Financial Officer
(Principal Financial and Accounting Officer)
Date: March 16, 2005

/s/ Richard Bernstein
Richard Bernstein, Director
Date: March 16, 2005

/s/ Thomas J. Bresnan
Thomas J. Bresnan, Director
Date: March 16, 2005

/s/ Walter J. Coleman
Walter J. Coleman, Director
Date: March 16, 2005

/s/ J. Peter Martin
J. Peter Martin, Director
Date: March 16, 2005

/s/ Joseph E. Moore, Esq.
Joseph E. Moore, Esq., Director
Date: March 16, 2005

/s/ Calvert A. Morgan, Jr.
Calvert A. Morgan, Jr., Director
Date: March 16, 2005

/s/ Rudolph M. Peins, Jr.
Rudolph M. Peins, Jr., Director
Date: March 16, 2005

/s/ Robert F. Rider
Robert F. Rider, Director
Date: March 16, 2005

Chesapeake Utilities Corporation and Subsidiaries
 Schedule II
 Valuation and Qualifying Accounts

For the Year Ended December 31,	Balance at Beginning of Year	Additions			Deductions ⁽²⁾	Balance at End Year
		Charged to Income	Other Accounts ⁽¹⁾			
Reserve Deducted From Related Assets						
Reserve for Uncollectible Accounts						
2004	\$ 682,002	\$ 505,595	\$ 103,020	\$ (679,798)	\$ 610,819	
2003	\$ 659,628	\$ 660,390	\$ 10,093	\$ (648,109)	\$ 682,002	
2002	\$ 621,516	\$ 677,461	\$ 210,735	\$ (850,084)	\$ 659,628	

⁽¹⁾ Recoveries.

⁽²⁾ Uncollectible accounts charged off.

*Upon written request,
Chesapeake will provide, free of
charge, a copy of any exhibit to
the 2004 Annual Report on
Form 10-K not included
in this document.*

CHESAPEAKE UTILITIES CORPORATION**BYLAWS****(Including revisions through December 10, 2004)****ARTICLE I****OFFICES**

1.1 Registered Office. The address of the Corporation's registered office in the State of Delaware is 1013 Centre Road in the City of Wilmington, in the County of New Castle, Delaware 19805. The name of the Corporation's registered agent at such address is Corporation Service Company.

1.2 Other Offices. The Corporation may also have offices at such other places as the Board of Directors may from time to time determine or the business of the Corporation may require.

ARTICLE II**STOCKHOLDERS' MEETINGS**

2.1 Location of Meetings. Annual and special meetings of the stockholders shall be held at such place within or without the State of Delaware, as the Directors may, from time to time, fix. Whenever the Directors shall fail to fix such place, the meeting shall be held at the principal office of the Corporation in the State of Delaware.

2.2 Annual Meeting. The annual meeting of stockholders shall be held each year at such time and place, within or outside of the State of Delaware, as shall be designated by the Board of Directors and stated in the notice of the meeting. At the annual meeting the stockholders shall elect the Directors of the Corporation and may transact any other business that is properly brought before the meeting.

2.3 Advance Notice Requirement for Stockholder Proposals. At an annual meeting of the stockholders, only such business shall be conducted as shall have been properly brought before the meeting. To be properly brought before an annual meeting, business must be specified in the notice of meeting (or any supplement thereto) given by or at the direction of the Board, otherwise properly brought before the meeting by or at the direction of the Board, or otherwise properly brought before the meeting by a stockholder. In addition to any other applicable requirements, for business to be properly brought before an annual meeting by a stockholder, the stockholder must have given timely notice thereof in writing to the Secretary of the Corporation. To be timely, a stockholder's notice must be received at the principal executive offices of the Corporation not less than 60 days nor more than 90 days prior to the meeting; provided, however, that in the event that less than 75 days' notice or prior public disclosure of the date of the meeting is given or made to stockholders, notice by the stockholder to be timely must be so received no later than the close of business on the fifteenth day following the day on which such notice of the date of the annual meeting was mailed or such public disclosure was made, whichever first occurs. A stockholder's notice to the Secretary shall set forth (i) a brief description of the business desired to be brought before the annual meeting and the reasons for conducting such business at the annual meeting; (ii) the name and record address of the stockholder proposing such business, (iii) the class and number of shares of the Corporation that are beneficially owned by the stockholder, and (iv) any material interest of the stockholder in such business. Notwithstanding anything in the By-Laws to the contrary, no business shall be conducted at the annual meeting except in accordance with the procedures set forth in this Section 2.3; provided, however, that nothing in this Section 2.3 shall be deemed to preclude discussion by any stockholder of any business properly brought before the annual meeting in accordance with such procedures.

2.4 Notice of Annual Meeting. Written notice of the annual meeting shall be served upon or mailed to each stockholder entitled to vote thereat at such address as appears on the books of the Corporation, at least ten but not more than sixty days prior to the meeting. Such notice shall state the location, date and hour of the meeting, but the notice need not specify the business to be transacted thereat.

2.5 Special Meetings. Special meetings of the stockholders for any purpose or purposes, unless otherwise provided by law or by the Certificate of Incorporation, may be called by the President and shall be called by the President or Secretary at the request in writing of a majority of the Board of Directors, and not at the request of any other person or persons. Such request must state the purpose or purposes of the proposed meeting.

2.6 Notice of Special Meetings. Written notice of a special meeting shall be served upon or mailed to each stockholder entitled to vote thereat at such address as appears on the books of the Corporation, at least ten but not more than sixty days prior to the meeting. Such notice shall state the location, date and hour of the meeting and shall describe the order of business to be addressed at the meeting. Business transacted at all special meetings shall be confined to the objects stated in the notice.

2.7 Presiding Officer at Stockholder Meetings. The Chair of the Board shall preside at all meetings of the stockholders, provided that the Chair may designate the President to preside in the Chair's stead. In the Chair's absence, the President shall preside, and in the absence of both, the Board shall appoint a person to preside.

2.8 Quorum; Adjournment. The holders of a majority of the stock issued and outstanding and entitled to vote thereat, present in person or represented by proxy, shall be requisite and shall constitute a quorum at all meetings of the stockholders for the transaction of business, except as otherwise provided by law, the Certificate of Incorporation or these Bylaws. If such quorum shall not be present or represented at any meeting of the stockholders, the presiding officer of the meeting or the majority of the stockholders entitled to vote thereat, present in person or represented by proxy, shall have the power to adjourn the meeting from time to time until a quorum shall be present or represented. Even if a quorum is present or represented at any meeting of the stockholders, the presiding officer of the meeting, for good cause, or the majority of the stockholders entitled to vote thereat, present in person or represented

by proxy, shall have the power to adjourn the meeting from time to time. If the time and place of the adjourned meeting are announced at any meeting at which an adjournment is taken, no further notice of the adjourned meeting need be given; provided, however, that if the adjournment is for more than thirty days, or if after the adjournment a new record date for the adjourned meeting is fixed by the Board of Directors, notice of the adjourned meeting shall be given to each stockholder entitled to vote at the meeting. At the adjourned meeting the corporation may transact any business which might have been transacted at the original meeting.

2.9 Vote Required. In all matters other than the election of Directors, the affirmative vote of the holders of a majority of the stock present in person or represented by proxy and entitled to vote on the matter shall decide any question brought before a meeting unless the question is one upon which by express provision of the Certificate of Incorporation or of these Bylaws, or by law, a different vote is required in which case such express provision shall govern and control the decision of such question. Directors shall be elected, by ballot, by a plurality of the votes of the shares present in person or represented by proxy and entitled to vote at the election of directors.

2.10 Voting: Proxies. At any meeting of the stockholders every holder of shares entitled to vote thereat shall be entitled to vote in person, or by proxy appointed by an instrument in writing subscribed by such stockholder and bearing a date not more than three years prior to said meeting, unless said instrument provides for a longer period. Each stockholder shall have one vote for each share of stock having voting power, registered in such stockholder's name on the books of the Corporation, and except where the transfer books of the Corporation shall have been closed or a date shall have been fixed as a record date for the determination of its stockholders entitled to vote, no share of stock shall be voted on at any election of Directors which shall have been transferred on the books of the Corporation within twenty days next preceding such election of Directors.

2.11 Stockholder Lists. At least ten days before every meeting of the stockholders, a complete list of the stockholders entitled to vote at said meeting, arranged in alphabetical order, with the residence of each and the number of voting shares held by each, shall be prepared by the Secretary. Such list shall be open for said ten days to examination by any stockholder for any purpose germane to the meeting during regular business hours at the place where the meeting is to be held, or at such other place within the city in which the meeting is to be held as shall be specified in the notice of the meeting, and also shall be produced and kept at the time and place of the meeting, during the whole time thereof, and may be inspected by any stockholder who is present.

2.12 Action Without Meeting. No action required to be taken or which may be taken at any annual or special meeting of stockholders may be taken without a meeting, and the power of stockholders to consent in writing to the taking of any action is specifically denied.

ARTICLE III

DIRECTORS

3.1 Powers. The property and business of the Corporation shall be managed by its Board of Directors which may exercise all such powers of the Corporation and do all such lawful acts and things as are not by law or by the Certificate of Incorporation or by these Bylaws directed or required to be exercised or done by the stockholders.

3.2 Composition of the Board. The number of Directors which shall constitute the Board shall be fixed from time to time by resolution of a majority of directors in office; provided, that their number shall not be less than five nor more than fifteen. Directors shall be divided into three classes, as specified in the Certificate of Incorporation. Directors shall be elected at the annual meeting of the stockholders, and each Director shall be elected to serve until such Director's successor shall be elected and shall qualify; provided, however, no person who shall have attained the age of 72 years by the date of election shall be eligible for election as a Director of the Corporation. Directors shall be stockholders. The Board of Directors, at its first meeting after each annual meeting of stockholders, shall elect the Chair of the Board who shall perform such duties as are specified in these Bylaws or are properly required of the Chair by the Board of Directors.

3.3 Nominations. Nominations for the election of Directors may be made by the Board or by any stockholder entitled to vote for the election of Directors. Nominations proposed by the Board shall be given by the Chair on behalf of the Board. Nominations by stockholders shall be in writing, and in the form prescribed below, and shall be effective when delivered by hand or received by registered first-class mail, postage prepaid, by the Secretary of the Corporation not less than 14 days nor more than 80 days prior to any meeting of the stockholders called for the election of Directors; provided, however, that if less than 21 days notice of the meeting is given to stockholders, such writing shall be received by the Secretary of the Corporation not later than the close of the seventh day following the day on which notice of the meeting was mailed to stockholders. Nominations by stockholders shall be in the form of a notice which shall set forth (a) as to each nominee (i) the name, age, business address and, if known, residence address of such nominee (ii) the principal occupation or employment of such nominee (iii) the number of shares of stock beneficially owned by the nominee (iv) the consent of the nominee to serve as a Director of the Corporation if so elected (v) a description of all arrangements or understandings among the stockholder and the nominee and any other person or persons pursuant to which the nomination is to be made by the stockholder and (vi) any other information relating to the nominee required to be disclosed in solicitations of proxies for election of Directors, or otherwise required pursuant to Regulation 14A under the Securities and Exchange Act of 1934, as amended, and (b) as to the stockholder giving the notice (i) the name and address, as they appear on the Corporation's books, of such stockholder and (ii) the number of shares beneficially owned by such stockholder. The presiding officer of the meeting may, if the facts warrant, determine and declare to the meeting that a nomination was not made in accordance with the foregoing procedure, and if the presiding officer should so determine, the presiding officer shall so declare to the meeting and the defective nomination shall be disregarded.

3.4 Vacancy. If the office of any Director becomes vacant by reason of death, resignation, retirement, disqualification, removal from office, or otherwise, a majority of the remaining Directors, though less than a quorum, shall choose a successor, who shall hold office until the next election of the class for which such Director shall have been chosen, and until such Director's successor shall be elected and qualified.

3.5 Resignation. Any Director of the Corporation may resign from the Board of Directors at any time by giving written notice to the President or to the Secretary of the Corporation. The resignation shall be effective at the time stated therein, and unless otherwise specified, the acceptance of such resignation shall not be necessary to make it effective.

3.6 Meetings Generally. The Board of Directors may hold meetings, both regular and special, at such times and places either within or without the State of Delaware as shall from time to time be determined by the Board.

3.7 Regular Meetings. Regular meetings of the Board of Directors shall be held at such times and places as shall be fixed by resolution of the Board. No notice shall be required for regular meetings held pursuant to such resolution, except that the Secretary of the Corporation shall promptly provide a copy of such resolution to any Director who is absent when such resolution is adopted. In case any scheduled meeting of the Board is not held on the day fixed therefore, the Directors shall cause the meeting to be held as soon thereafter as is convenient. At such regular meetings directors may transact such business as may be brought before the meeting.

3.8 Special Meetings. Special meetings of the Board may be called by the Chair of the Board or by the President by twenty-four (24) hours notice to each Director, either personally, by telephone, by mail, or by telegram; special meetings shall be called by the Chair of the Board, the President or the Secretary in like manner and on like notice on the written request of two Directors.

3.9 First Meeting. The first meeting of each newly elected Board shall be held immediately after the annual meeting of stockholders and at the same place, and no notice of such meeting to the newly elected Directors shall be necessary in order legally to constitute the meeting, provided a quorum shall be present. In the event such meeting is not held, the Directors shall cause the meeting to be held as soon thereafter as is convenient.

3.10 Organization. The Chair of the Board shall preside at all meetings of the Board, provided that the Chair may designate the President to preside in the Chair's stead. In the Chair's absence the President shall preside, and in the absence of both, the Board shall appoint a person to preside. The Secretary of the Corporation, or if the Secretary is not present, one of the Assistant Secretaries, in the order determined by the Board, or if an Assistant Secretary is not present, a person designated by the Board, shall take the minutes of the meeting.

3.11 Quorum; Adjournment. At all meetings of the Board a majority of the number of directors fixed by the Board shall be necessary and sufficient to constitute a quorum for the transaction of business and the act of a majority of the Directors present at any meeting at which there is a quorum shall be the act of the Board of Directors, except as may be otherwise specifically provided by law or by the Certificate of Incorporation or these Bylaws. Whether or not a quorum is present at any meeting of the Board, a majority of the Directors present thereat may adjourn the meeting from time to time, without notice other than announcement at the meeting.

3.12 Participation by Telephone. Any one or more Directors may participate in a meeting of the Board or any committee thereof by conference telephone or similar communications equipment by means of which all persons participating in the meeting can hear each other at the same time. Participation in a meeting by such means shall be deemed attendance in person at that meeting.

3.13 Action Without Meeting. Any action required to be taken or which may be taken at any meeting of the Board or any committee thereof may be taken without a meeting if all members of the Board or committee, as the case may be, consent thereto in writing, and such writing or writings are filed with the records of the meetings of the Board or of the committee, as the case may be. Any action taken pursuant to such consent shall be treated for all purposes as the act of the Board or committee.

3.14 Appointment of Committees. The Board of Directors may, by resolution passed by a majority of the whole Board, designate one or more special or standing committees, each committee to consist of two or more of the Directors of the Corporation. The Board of Directors may designate one or more Directors as alternate members of any committee to replace any absent or disqualified member at any meeting of the committee.

3.15 Meetings of Committees. Regular and special meetings of any committee established pursuant to this Article may be called and held subject to the same requirements with respect to time, place and notice as are specified in these Bylaws for regular and special meetings of the Board of Directors. At all committee meetings, a majority of the members of the committee shall be necessary to constitute a quorum for the transaction of any business, and the act of a majority of committee members present at a meeting at which there is a quorum shall be the act of the committee.

3.16 Powers of Committees. Committees of the Board of Directors, to the extent provided in the Board resolution or permitted by law, shall have and may exercise the powers of the Board of Directors, in the management of the business and affairs of the Corporation, and may have power to authorize the Seal of the Corporation to be affixed to all papers which may require it. Such committee or committees shall have such name or names as may be determined from time to time by resolution of the Board. Except as the Board of Directors may otherwise determine, a committee may make rules for its conduct, but unless otherwise provided by the Board or such rules, its business shall be conducted as nearly as possible in the same manner as is provided in these Bylaws for the conduct of business by the Board of Directors. Each committee shall keep regular minutes of its proceedings and report the same to the Board of Directors when required.

3.17 Compensation of Directors. Directors shall be reimbursed for reasonable expenses, if any, of attendance at each meeting of the Board of Directors and may be paid other compensation in whatever form and amount the Board of Directors, by resolution, shall determine to be reasonable. Members of special or standing committees may be allowed like compensation and reimbursement for participation in committee meetings. Nothing contained in this section shall be construed to preclude any Director from serving the Corporation in any other capacity, as officer, agent, employee or otherwise, and being compensated for such service.

ARTICLE IV

NOTICES

4.1 Generally. Whenever under the provisions of the Certificate of Incorporation or these Bylaws, or by law, notice is required to be given to any Director or stockholder, it shall not be construed to require personal notice, but such notice may be given in writing, by mail or by courier service, by depositing the same in a post office or letter box, or with a courier service, in a post-paid sealed wrapper, addressed to such Director or stockholder at such address as appears on the books of the Corporation, or, in default of other address, to such Director or stockholder at the last known address of such person, and notice shall be deemed to be given at the time when the same shall be thus deposited.

4.2 Waiver of Notice. Whenever any notice is required to be given under the provisions of the Certificate of Incorporation or these Bylaws, or by law, a waiver thereof in writing signed by the person or persons entitled to said notice, whether before or after the time stated therein, shall be deemed equivalent thereto. Attendance of a person at a meeting shall constitute a waiver of notice of such meeting, except when such person attends a meeting for the express purpose of objecting, at the beginning of the meeting, to the transaction of any business on the ground that the meeting is not lawfully convened.

ARTICLE V

OFFICERS

5.1 Officers. The Officers of the Corporation shall be chosen by the Board of Directors and shall be a President, a Vice President, a Secretary, and a Treasurer, and, if the Board has designated the Chair as the Chief Executive Officer of the Corporation pursuant to Section 3.2 of these Bylaws, the Chair. The Board of Directors may also choose additional Vice Presidents, and one or more Assistant Secretaries and Assistant Treasurers, and may appoint such other Officers and agents as it shall deem necessary. Two or more offices may be held by the same person, except that where the officer designated as the Chief Executive Officer and the Secretary are the same person, such person shall not hold any other office.

5.2 Election; Term of Office; Removal. The Board of Directors at its first meeting after each annual meeting of stockholders shall elect the President, one or more Vice Presidents, the Secretary, the Treasurer, and such other Officers as it shall deem necessary, who shall hold their offices for such terms and shall exercise such powers and perform such duties as shall be determined from time to time by the Board. The Officers of the Corporation shall hold office until their successors are chosen and qualify in their stead, or until such time as they may resign or be removed from office. Any Officer elected or appointed by the Board of Directors may be removed at any time by the affirmative vote of a majority of the whole Board of Directors. If the office of any Officer becomes vacant for any reason, the vacancy shall be filled by the Board of Directors. In the case of any office other than that of the Chair, President, Secretary or Treasurer, the officer designated as the Chief Executive Officer may appoint a person to serve in such office, on a temporary basis, until the vacancy is filled by the Board.

5.3 Compensation. The salaries of all Officers and agents of the Corporation shall be fixed by or in the manner prescribed by the Board of Directors.

5.4 The Chair, the President and the Chief Executive Officer. The Chair shall be the Chief Executive Officer of the Corporation if, and only if, the Chair has been so designated pursuant to Section 3.2 of these Bylaws. If the Chair has not been so designated, the President shall hereby be designated as the Chief Executive Officer. The Chief Executive Officer shall report directly to the Board of Directors, and shall perform such duties as are incident to the office of the Chief Executive Officer or are properly specified and authorized by the Board of Directors. If the Chair has been designated as the Chief Executive Officer, the President shall be the Chief Operating Officer. In such case, the President shall report to the Chief Executive Officer and shall perform such duties as are incident to the office of the Chief Operating Officer or are properly specified and authorized by the Board of Directors; in the absence or disability of the Chair, the President shall perform the duties and exercise the powers of the Chief Executive Officer.

5.5 Vice Presidents. The Vice Presidents, in the order fixed by the Board of Directors, shall, in the absence or disability of the President, perform the duties and exercise the powers of the President, and shall perform such other duties as the Board of Directors shall prescribe.

5.6 The Secretary. The Secretary shall attend all meetings of the Board and all meetings of the stockholders and record all votes and the minutes of all proceedings in a book to be kept for that purpose and shall perform like duties for the standing committees when required. The Secretary shall give, or cause to be given, notice of all meetings of the stockholders and special meetings of the Board of Directors, and shall perform such other duties as may be prescribed by the Board of Directors or the President, under whose supervision the Secretary shall be. The Secretary shall keep in safe custody the Seal of the Corporation and, when authorized by the Board, affix the same to any instrument requiring it and, when so affixed, it shall be attested by the Secretary's signature or by the signature of the Treasurer or an Assistant Secretary.

5.7 Assistant Secretaries. The Assistant Secretaries, in the order fixed by the Board of Directors, shall, in the absence or disability of the Secretary, perform the duties and exercise the powers of the Secretary and shall perform such other duties as the Board of Directors shall prescribe.

5.8 The Treasurer. The Treasurer shall have the custody of the corporate funds and securities and shall keep full and accurate accounts of receipts and disbursements in books belonging to the Corporation and shall deposit all moneys and other valuables in the name and to the credit of the Corporation in such depositories or other institutions as may be designated by the Board of Directors. The Treasurer shall disburse the funds of the Corporation by check or by electronic or wire transfer, as may be ordered by the Board, taking proper vouchers for such disbursements, and shall render to the President and Directors, at the regular meetings of the Board, or whenever they may require it, an account of all transactions as Treasurer and of the financial condition of the Corporation.

5.9 Assistant Treasurers. The Assistant Treasurers, in the order fixed by the Board of Directors, shall, in the absence or disability of the Treasurer, perform the duties and exercise the powers of the Treasurer and shall perform such other duties as the Board of Directors shall prescribe.

ARTICLE VI

STOCK CERTIFICATES, TRANSFERS AND RECORD DATE

6.1 Certificates of Stock. The certificates of stock of the Corporation shall be numbered and shall be entered in the books of the Corporation as they are issued. They shall exhibit the holder's name and number of shares and shall be signed by the officer designated as the Chief Executive Officer, the President or a Vice President and the Treasurer or an Assistant Treasurer or the Secretary or an Assistant Secretary. Any or all of the signatures on the certificate may be a facsimile. In the event that any officer, transfer agent, or registrar who has signed or whose facsimile signature has been placed upon a certificate shall have ceased to be such officer, transfer agent, or registrar before such certificate is issued, it may be used by the Corporation with the same effect as if such person were such officer, transfer agent, or registrar at the date of issue.

6.2 Transfers of Stock. Upon surrender to the Corporation or the Transfer Agent of the Corporation of a certificate for shares duly endorsed or accompanied by proper evidence of succession, assignment or authority to transfer, it shall be the duty of the Corporation to issue a new certificate to the person entitled thereto, cancel the old certificate and record the transaction upon its books.

6.3 Record Date for Stockholders. For the purpose of determining the stockholders entitled to notice of or to vote at any annual or special meeting of stockholders or any adjournment thereof, or for the purpose of determining stockholders entitled to receive payment of any dividend or other distribution

or the allotment of any rights, or entitled to exercise any rights in respect of any change, conversion, or exchange of stock, or for the purpose of any other lawful action, the Directors may fix, in advance, a date as the record date for any such determination of stockholders. Such date shall not be more than sixty days nor less than ten days before the date of such meeting, nor more than sixty days prior to any other action. If no record date is fixed, the record date for the determination of stockholders entitled to notice of or to vote at a meeting of stockholders shall be at the close of business on the day next preceding the day on which notice is given, or if notice is waived, at the close of business on the day next preceding the day on which the meeting is held; the record date for determining stockholders for any other purpose shall be at the close of business on the day on which the Board of Directors adopts the resolution relating thereto. When a determination of stockholders of record entitled to notice of or to vote at any meeting of stockholders has been made as provided in this paragraph, such determination shall apply to any adjournment thereof; provided, however, that the Board of Directors may fix a new record date for the adjourned meeting.

6.4 Registered Stockholders. The Corporation shall be entitled to treat the holder of record of any share or shares of stock as the holder in fact thereof and, accordingly, shall not be bound to recognize any equitable or other claim to or interest in such share or shares on the part of any other person, whether or not it shall have express or other notice thereof, except as otherwise provided by law.

6.5 Lost Certificates. The Board of Directors may direct a new certificate or certificates to be issued in place of any certificate or certificates theretofore issued by the Corporation alleged to have been lost or destroyed, upon the making of an affidavit of that fact by the person claiming the certificate of stock to be lost or destroyed. When authorizing such issue of a new certificate or certificates, the Board of Directors may, in its discretion and as a condition precedent to the issuance thereof, require the owner of such lost or destroyed certificate or certificates, or the owner's legal representative to advertise the same in such manner as it shall require and/or give the Corporation a bond in such sum as it may direct as indemnity against any claim that may be made against the Corporation with respect to the certificate alleged to have been lost or destroyed.

ARTICLE VII

DIVIDENDS

7.1 Power to Declare Dividends. Dividends upon the capital stock of the Corporation, subject to the provisions of the Certificate of Incorporation, if any, may be declared by the Board of Directors at any regular or special meeting, pursuant to law. Dividends may be paid in cash, in property, or in shares of the capital stock, subject to the provisions of the Certificate of Incorporation.

7.2 Discretion of the Board. Before payment of any dividend, there may be set aside out of any funds of the Corporation available for dividends such sum or sums as the Directors from time to time, in their absolute discretion, think proper as a reserve fund to meet contingencies, or for equalizing dividends, or for repairing or maintaining any property of the Corporation, or for such other purpose as the Directors shall think conducive to the interest of the Corporation, and the Directors may modify or abolish any such reserve in the manner in which it was created.

ARTICLE VIII

MISCELLANEOUS PROVISIONS

8.1 Instruments. All checks, demands for money, notes, deeds, mortgages, bonds, contracts and other instruments of the Corporation shall be signed by such Officer or Officers or such other person or persons as the Board of Directors may from time to time designate.

8.2 Borrowing. No officer, agent or employee of the Corporation shall have any power or authority to borrow money on behalf of the Corporation, to pledge the Corporation's credit, or to mortgage or pledge the Corporation's real or personal property, except within the scope and to the extent such authority has been delegated to such person by resolution of the Board of Directors. Such authority may be given by the Board and may be general or limited to specific instances.

8.3 Voting Securities of Other Corporations. Subject to any specific direction from the Board of Directors, the officer designated as the Chief Executive Officer of the Corporation, or any other person or persons who may from time to time be designated by the Board of Directors, shall have the authority to vote on behalf of the Corporation the securities of any other corporation which are owned or held by the Corporation and may attend meetings of stockholders or execute and deliver proxies or written consents for such purpose.

8.4 Fiscal Year. The fiscal year shall begin the first day of January in each year.

8.5 Seal. The corporate seal shall have inscribed thereon the name of the Corporation, the year of its organization and the words "Corporate Seal, Delaware." Said seal may be used by causing it or a facsimile thereof to be impressed or affixed or reproduced or otherwise.

8.6 Books and Records of the Corporation. The books and records of the Corporation shall be kept at such places as the Board may from time to time determine.

ARTICLE IX

INDEMNIFICATION OF DIRECTORS AND OFFICERS

9.1 Right To Indemnification. Each person who was or is made a party or is threatened to be made a party to any action, suit or proceeding, whether civil, criminal, administrative or investigative, by reason of the fact such person is or was a Director or Officer of the Corporation or is or was serving at the request of the Corporation as a Director or Officer of another corporation or of a partnership, joint venture, trust or other enterprise, shall be indemnified and held harmless by the Corporation to the fullest extent permitted by the Delaware General Corporation Law against all expense, liability and loss (including attorneys' fees, judgments, fines or penalties and amounts paid in settlement) reasonably incurred or suffered by such person in connection therewith, and such indemnification shall continue as to such person who has ceased to be a Director or Officer and shall inure to the benefit of the person's heirs, executors and administrators. For purposes of this section, persons serving as Director or Officer of the Corporation's direct or indirect wholly-owned subsidiaries shall

be deemed to be serving at the Corporation's request.

9.2 Right To Advancement Of Expenses. The right to indemnification conferred in Paragraph (a) of this section shall include the right to be paid by the Corporation the expenses incurred in defending any action, suit, or proceeding in advance of its final disposition, subject to the receipt by the Corporation of an undertaking by or on behalf of such person to repay all amounts so advanced if it shall ultimately be determined that such person is not entitled to be indemnified.

9.3 Nonexclusivity of Rights. The rights to indemnification and to the advancement of expenses contained in this section shall not be exclusive of any other right which any person may have or hereafter acquire under any law, provision of the Corporation's Certificate of Incorporation, Bylaw, agreement, vote of stockholders or disinterested Directors or otherwise.

9.4 Employee Benefit Plans. For purposes of this section, references to "other enterprises" shall include employee benefit plans; references to "fines" shall include any excise taxes assessed on a person with respect to an employee benefit plan; and references to "serving at the request of the Corporation" shall include any service as a Director or Officer of the Corporation which imposes duties on, or involves services by, such Director or Officer with respect to an employee benefit plan, its participants, or beneficiaries; and a person who acted in good faith and in a manner such person reasonably believed to be in the interest of the participants and beneficiaries of an employee benefit plan shall be deemed to have acted in a manner "not opposed to the best interests of the Corporation."

ARTICLE X

AMENDMENTS

10.1 Amendment of Bylaws. These Bylaws may be altered or repealed at any regular meeting of the stockholders or at any special meeting of the stockholders, provided notice of the proposed alteration or repeal be contained in the notice of such special meeting, by the affirmative vote of the holders of 75% or more of outstanding shares of capital stock entitled to vote at such meeting and present or represented thereat. The Board of Directors may alter or repeal the Bylaws by the affirmative vote of a majority of the entire Board at any regular meeting of the Board or at any special meeting of the Board if notice of the proposed alteration or repeal be contained in the notice of such special meeting.

FORM OF PERFORMANCE SHARE AGREEMENT

pursuant to the

**CHESAPEAKE UTILITIES CORPORATION
PERFORMANCE INCENTIVE PLAN**

AGREEMENT dated as of November 9, 2004, and entered into, in duplicate, by and between Chesapeake Utilities Corporation, a Delaware corporation (the "Company"), and [name of executive] (the "Grantee") who resides at [address of executive].

WITNESSETH that:

WHEREAS, the Chesapeake Utilities Corporation Performance Incentive Plan (the "Plan") has been duly adopted by action of the Company's Board of Directors (the "Board") as of January 1, 1992; and

WHEREAS, the Committee of the Board of Directors of the Company referred to in the Plan (the "Committee") has determined that it is in the best interests of the Company to grant the Performance Share Award described herein pursuant to the Plan; and

WHEREAS, the shares of the Common Stock of the Company that are subject to this Agreement, when added to the other shares of Common Stock that are subject to awards granted under the Plan, do not exceed the total number of shares of Common Stock with respect to which awards are authorized to be granted under the Plan;

NOW, THEREFORE, it is hereby covenanted and agreed by and between the Company and the Grantee as follows:

Section 1. Performance Share Award

The Company hereby grants to the Grantee a Performance Share Award for the year ending December 31, 2005 (the "Award Year"). As more fully described herein, the Grantee may earn a maximum total of [number of shares] shares (the "Contingent Performance Shares") upon the Company's achievement of the Performance Goals set forth in Section 2. Alternatively, the Grantee may elect to receive [number of shares] shares (the "Forfeitable Performance Shares"), as detailed in Section 3, in lieu of receiving any Contingent Performance Shares. The Forfeitable Performance Shares shall be subject to forfeiture conditions, as set forth in Section 3(c).

Section 2. Contingent Performance Shares

(a) As soon as practicable after the Company's independent auditors have certified the Company's financial statements for the Award Year, the Committee shall determine for purposes of this Agreement the Company's (1) earnings growth ("EG"), (2) growth in non-regulated investments ("NRIG") and (3) Shareholder Value as of the end of the Award Year. The EG, NRIG and Shareholder Value shall be determined by the Committee based on financial results reported to shareholders in the Company's annual reports and shall be subject to adjustment by the Committee for extraordinary events during the Award Year. The Committee shall promptly notify the Grantee of its determination.

(b) The Grantee may earn up to [number of shares] Contingent Performance Shares (the "Maximum Award") as follows:

(1) The performance measured for Shareholder Value will be the value of \$10,000 invested in the Company stock compared to a Utility Index. If the Company's performance exceeds the Utility Index, the Grantee will be eligible to earn up to 30% of the Maximum Award for the Award Year. If the value of \$10,000 invested for the Award Year does not exceed the Utility Index for the Award Year, the Grantee shall not earn any Contingent Performance Shares under this Paragraph (b)(1).

(2) The performance measured for EG will be based upon the performance of the Company's regulated natural gas operations, the Company's Delmarva propane distribution operations and the overall corporate results of operation.

a. The performance measured for EG for the Company's regulated natural gas operations will be based upon achieving at least 90% of the average allowed pre-tax return on investment ("target return on investment") in the Award Year. If the Company's regulated operations achieve the target return on investment in the Award Year, the Grantee will be eligible to earn at least 12.5% of the Maximum Award. If the target return on investment is not achieved in the Company's regulated natural gas operations, the Grantee shall not earn any Contingent Performance Shares under this paragraph (b)(2)(a).

b. The performance measured for EG for the Company's Delmarva propane distribution operation will be based upon generating at least the target level of earnings, before interest expense and income taxes ("target EBIT"), for the Award Year. If the Delmarva propane distribution operation achieves the target EBIT, the Grantee will be eligible to earn 12.5% of the Maximum Award. If the target EBIT in the Company's Delmarva propane distribution operation is not achieved, the Grantee will not be eligible to any Contingent Performance Shares under this paragraph (b)(2)(b).

- c. The performance measured for overall corporate results of operation will be based upon achieving a growth in earnings per share of 3% to 5% for the award year. If the Company earnings per share for 2005 is equal to or exceeds \$1.65, the Grantee is eligible to earn 10% of the maximum award. If the earnings per share is equal to or greater than \$1.68, the Grantee is eligible to earn an additional 10% of the maximum award but in no event shall the Grantee earn more than a 20% of the maximum award under this paragraph (b)(2)(c). If any of the award under this paragraph is unearned in the current year, the Grantee is eligible to earn those shares, if the accumulative earnings per share for 2005 to 2007 equals or exceeds \$5.19.

(3) The performance measured for growth in non-regulated investments ("NRIG") will be based upon execution of the Company's long-term strategic plan, assuming attainment of pre-authorized milestones and objectives. If the long-term strategy is executed, the Grantee will be eligible to earn 25% of the Maximum Award. If the long-term strategic plan is not executed, after approval from the Company's Board of Directors, the Grantee shall not earn any Contingent Performance Shares under this paragraph (b)(3).

(c) Contingent Performance Shares that are earned by the Grantee pursuant to this Section 2 shall be issued promptly, without payment of consideration by the Grantee. The Grantee shall have the right to vote the Contingent Performance Shares and to receive the dividends distributable with respect to such shares on and after, but not before, the date on which the Grantee is recorded on the Company's ledger as holder of record of the Contingent Performance Shares (the "Issue Date"). If, however, the Grantee receives shares of Common Stock as part of any dividend or other distribution with respect to the Contingent Performance Shares, such shares shall be treated as if they are Contingent Performance Shares, and such shares shall be subject to all of the terms and conditions imposed by this Section 2.

(d) Sale, transfer, pledge, or hypothecation of the Contingent Performance Shares shall be prohibited for a period of three (3) years after the Issue Date (the "Limitation Period"), and the Performance Shares shall bear a restrictive legend to that effect. Any attempt to dispose of Contingent Performance Shares in contravention of this Agreement shall be ineffective. Upon expiration of the Limitation Period, the transfer restrictions imposed by this Section shall expire, and new certificates representing the Contingent Performance Shares, without the restrictive legend described in this paragraph (d), shall be issued, subject to the provisions of paragraph (e) of this Section 2.

(e) The Performance Shares will be not registered for resale under the Securities Act of 1933 or the laws of any state except when and to the extent determined by the Board pursuant to a resolution. Until a registration statement is filed and becomes effective, however, transfer of the Contingent Performance Shares after expiration of the Limitation Period shall require the availability of an exemption from such registration, and prior to the issuance of new certificates, the Company shall be entitled to take such measures as it deems appropriate (including but not limited to obtaining from the Grantee an investment representation letter and/or further legending the new certificates) to ensure that the Contingent Performance Shares are not transferred in the absence of such exemption.

(f) In the event of a Change in Control, as defined in the Plan, during the Award Year, the Grantee shall earn at least the Maximum Award of Contingent Performance Shares set forth in this Section 2, as if all employment and performance criteria were satisfied, pro rated based on the proportion of the Award Year that has expired as of the date of such Change in Control.

(g) If, during the Award Year, the Grantee is separated from employment, Contingent Performance Shares shall be deemed earned or forfeited as follows:

(1) Upon voluntary termination by the Grantee (other than for retirement at age 65 or as accepted by the Committee) or termination by the Company for failure of job performance or other just cause as determined by the Committee, all unearned Contingent Performance Shares shall be forfeited immediately;

(2) If the Grantee separates from employment by reason of death or total and permanent disability (as determined by the Committee), the number of Contingent Performance Shares that would otherwise have been earned at the end of the Award Year shall be reduced by pro rating such Contingent Performance Shares based on the proportion of the Award Year during which the Grantee was employed by the Company, unless the Committee determines that the Contingent Performance Shares shall not be so reduced;

(3) Retirement of the Grantee at age 65 or as accepted by the Committee shall not affect the Contingent Performance Shares, which shall continue to be earned through the remainder of the Award Year, as set forth above.

(h) The Grantee shall be solely responsible for any federal, state and local income taxes imposed in connection with the delivery of Contingent Performance Shares. Prior to the transfer of any Contingent Performance Shares to the Grantee, the Grantee shall remit to the Company an amount sufficient to satisfy any federal, state, local and other withholding tax requirements. The Grantee may elect to have all or part of any withholding tax obligation satisfied by having the Company withhold shares otherwise deliverable to the Grantee as Contingent Performance Shares, unless the Committee determines otherwise by resolution. If the Grantee fails to make such payments or election, the Company and its subsidiaries shall, to the extent permitted by law, have the right to deduct from any payments of any kind otherwise due to the Grantee any taxes required by law to be withheld with respect to the Contingent Performance Shares.

Section 3. Forfeitable Performance Shares

(a) In lieu of earning Contingent Performance Shares, the Grantee may elect to receive [number of shares] Forfeitable Performance Shares, irrespective of whether the Company meets any Performance Goals. The Grantee must make any such election on or before September 30, 2005, and the election must be made in writing, in a manner prescribed by the Committee. Once made, the election is irrevocable. If a Grantee makes such an election, he shall not receive any Contingent Performance Shares under this Agreement.

(b) Any Forfeitable Performance Shares received by the Grantee pursuant to this Section 3 shall be issued as promptly as possible after December 31, 2005, without payment of consideration by the Grantee. The Grantee shall have the right to vote the Forfeitable Performance Shares and to receive the dividends distributable with respect to such shares on and after, but not before, the date on which the Grantee is recorded on the Company's ledger as holder

of record of the Forfeitable Performance Shares (the "Issue Date"). If, however, the Grantee receives shares of Common Stock as part of any dividend or distribution with respect to the Forfeitable Performance Shares, such shares shall be treated as if they are Forfeitable Performance Shares, and such shares shall be subject to all of the terms and conditions imposed by this Section 3.

(c) The Forfeitable Performance Shares shall be subject to the following restrictions:

(1) Sale, transfer, pledge or hypothecation of the Forfeitable Performance Shares shall be prohibited for a period of three (3) years after the Issue Date (the "Restriction Period"), and the certificates evidencing the Forfeitable Performance Shares shall bear an appropriate restrictive legend that refers to the terms, conditions, and restrictions set forth in this Agreement. Any attempt to dispose of Forfeitable Performance Shares in contravention of this Agreement shall be ineffective. Upon expiration of the Restriction Period, the transfer restrictions imposed by this Section shall expire, and new certificates representing the Forfeitable Performance Shares, without the restrictive legend described in this paragraph (c)(1), shall be issued, subject to the provisions of paragraph (f) of this Section 3.

(2) If, during the Restriction Period, the Grantee separates from employment for any reason other than death, normal retirement, total and permanent disability (as determined by the Committee), or involuntary termination without cause (as determined by the Committee), all Forfeitable Performance Shares shall be forfeited immediately.

(d) All restrictions under paragraph (c) of this Section 3 shall immediately expire on the earliest of: (A) the Grantee's separation from employment because of death, total and permanent disability (as determined by the Committee), or involuntary termination without cause (as determined by the Committee), (B) a Change in Control, as defined in the Plan, or (C) the end of the Restriction Period.

(e) If, after the Grantee has made an election to receive Forfeitable Performance Shares pursuant to Section 3(a), a Change in Control, as defined in the Plan, occurs during the Award Year, the Grantee shall receive at least the total number of Forfeitable Performance Shares due under this Agreement, pro rated based on the proportion of the Award Year that has expired as of the date of such Change in Control. Pursuant to Section 3(d), such Shares shall not be subject to any of the restrictions imposed by this Section.

(f) The Forfeitable Performance Shares shall be not registered for resale under the Securities Act of 1933 or the laws of any state except when and to the extent determined by the Board pursuant to a resolution. Until a registration statement is filed and becomes effective, however, transfer of the Forfeitable Performance Shares after expiration of the Restriction Period shall require the availability of an exemption from such registration, and prior to the issuance of new certificates, the Company shall be entitled to take such measures as it deems appropriate (including but not limited to obtaining from the Grantee an investment representation letter and/or further legending the new certificates) to ensure that the Forfeitable Performance Shares are not transferred in the absence of such exemption.

(g) The Grantee shall be solely responsible for any federal, state and local income taxes imposed in connection with receipt of the Forfeitable Performance Shares:

(1) The Grantee agrees that, no later than the date that the restrictions set forth in Section 3(c) lapse, he shall remit to the Company an amount sufficient to satisfy any federal, state, local and other withholding tax requirements.

(2) The Grantee may elect to have all or part of any withholding tax obligation satisfied by having the Company withhold shares otherwise deliverable to the Grantee in connection with the Award of Restricted Stock, unless the Committee determines otherwise by resolution.

(3) If the Grantee properly elects, within 30 days of the Issue Date, to include in gross income for federal income tax purposes an amount equal to the fair market value of the Forfeitable Performance Shares, he shall make arrangements satisfactory to the Committee to remit in the year of issue an amount sufficient to satisfy any federal, state, local and other withholding tax requirements with respect to such Forfeitable Performance Shares.

(4) If the Grantee fails to make satisfactory arrangements to meet all withholding tax obligations, the Company and its subsidiaries shall, to the extent permitted by law, have the right to deduct from any payments of any kind otherwise due to the Grantee any taxes required by law to be withheld with respect to the Forfeitable Performance Shares.

Section 4. Additional Conditions to Issuance of Shares

Each transfer of Contingent Performance Shares or Forfeitable Performance Shares (together, the "Award Shares") shall be subject to the condition that if at any time the Committee shall determine, in its sole discretion, that it is necessary or desirable as a condition of, or in connection with, transfer of Award Shares (i) to satisfy withholding tax or other withholding liabilities, (ii) to effect the listing, registration or qualification on any securities exchange or under any state or federal law of any Shares deliverable in connection with such exercise, or (iii) to obtain the consent or approval of any regulatory body, then in any such event such transfer shall not be effective unless such withholding, listing, registration, qualification, consent or approval shall have been effected or obtained free of any conditions not acceptable to the Company.

Section 5. Adjustment of Shares

(a) If the Company shall become involved in a merger, consolidation or other reorganization, whether or not the Company is the surviving corporation, any right to earn Contingent Performance Shares or to elect to receive Forfeitable Performance Shares shall be deemed a right to earn or to elect to receive the consideration into which the shares of Common Stock represented by the Contingent Performance Shares or by the Forfeitable Performance Shares would have been converted under the terms of the merger, consolidation or other reorganization. If the Company is not the surviving corporation, the surviving corporation (the "Successor") shall succeed to the rights and obligations of the Company under this Agreement.

(b) If any subdivision or combination of shares of Common Stock or any stock dividend, capital reorganization or recapitalization occurs after the adoption of the Plan, the Committee shall make such proportionate adjustments as are appropriate to the number of Contingent Performance Shares to be earned and/or to the number of Forfeitable Performance Shares to be received in order to prevent the dilution or enlargement of the rights of the Grantee.

Section 6. No Right to Employment

Nothing contained in this Agreement shall be deemed by implication or otherwise to confer upon the Grantee any right to continued employment by the Company or any affiliate of the Company.

Section 7. Notice

Any notice to be given hereunder by the Grantee shall be sent by mail addressed to Chesapeake Utilities Corporation, 909 Silver Lake Boulevard, Dover, Delaware 19904, for the attention of the Committee, c/o the Secretary, and any notice by the Company to the Grantee shall be sent by mail addressed to the Grantee at the address of the Grantee shown on the first page hereof. Either party may, by notice given to the other in accordance with the provisions of this Section, change the address to which subsequent notices shall be sent.

Section 8. Assumption of Risk

It is expressly understood and agreed that the Grantee assumes all risks incident to any change hereafter in the applicable laws or regulations or incident to any change in the market value of the Award Shares.

Section 9. Terms of Plan

This Agreement is entered into pursuant to the Plan (a copy of which has been delivered to the Grantee). This Agreement is subject to all of the terms and provisions of the Plan, which are incorporated into this Agreement by reference, and the actions taken by the Committee pursuant to the Plan. In the event of a conflict between this Agreement and the Plan, the provisions of the Plan shall govern. All determinations by the Committee shall be in its sole discretion and shall be binding on the Company and the Grantee.

Section 10. Governing Law; Amendment

This Agreement shall be governed by, and shall be construed and administered in accordance with, the laws of the State of Delaware (without regard to its choice of law rules) and the requirements of any applicable federal law. This Agreement may be modified or amended only by a writing signed by the parties hereto.

Section 11. Terms of Agreement

This Agreement shall remain in full force and effect and shall be binding on the parties hereto for so long as any Award Shares issued to the Grantee under this Agreement continue to be held by the Grantee.

IN WITNESS WHEREOF, the Company has caused this Agreement to be executed in its corporate name, and the Grantee has executed the same in evidence of the Grantee's acceptance hereof, upon the terms and conditions herein set forth, as of the day and year first above written.

CHESAPEAKE UTILITIES CORPORATION

By: _____

Grantee

EXECUTIVE EMPLOYMENT AGREEMENT

AN EXECUTIVE EMPLOYMENT AGREEMENT ("Agreement") dated this 4th day of August, 2003, by and between Chesapeake Utilities Corporation, a Delaware corporation (the "Company"), and Paul M. Barbas ("Executive").

WITNESSETH:

WHEREAS, the Company is currently obtaining the benefit of Executive's services as a full-time executive employee in the capacity of Vice President;

WHEREAS, the Company's Board of Directors (the "Board") has authorized the Company to agree to provide for Executive's continued employment pursuant to the terms of this Agreement; and

WHEREAS, Executive is willing, in consideration of the covenants hereinafter provided, to continue to be employed by the Company in the capacity of Vice President and to render services incident to such position during the term of this Agreement.

NOW, THEREFORE, in consideration of the mutual promises and covenants contained herein, the Company and Executive hereby agree as follows:

1. Employment. The Company agrees to employ Executive, and Executive agrees to accept employment, as an executive officer of the Company in the capacity of Vice President, with such reasonable duties and responsibilities as are consistent with the By-laws of the Company as of the date hereof, including, but not limited to, responsibility for formulating financial policy and plans. Responsible for providing overall direction for the accounting, tax, credit and treasury functions.

2. Term.

(a) Term of Agreement. The term of this Agreement ("Term") shall be the Initial Term (as defined in Paragraph 2(b) hereof), and, if applicable, the Extended Term (as defined in Paragraph 2(c) hereof).

(b) Initial Term. Subject to Paragraph 2(c) hereof, the Initial Term of this Agreement shall extend for three (3) years commencing on the date of this Agreement.

(c) Extended Term. Upon the occurrence of a Change in Control (as defined in Paragraph 2(d) hereof), the Initial Term shall end and the Term of this Agreement shall thereupon automatically be extended, commencing on the date of such Change in Control, for the shorter of three (3) years or the period until Executive attains the earliest age, if any, at which his compulsory retirement is permitted under section 12(c) of the Age Discrimination in Employment Act of 1967, as amended, 29 U.S.C. § 631(c), or its successor (such extended three-year or shorter term constituting the "Extended Term").

(d) Change In Control. For the purposes of this Agreement, Change in Control shall mean a change in the control of the Company during the Term of this Agreement, which shall be deemed to have occurred if:

(i) The registration of the Company's voting securities under the Securities Exchange Act of 1934, as amended (the "1934 Act"), terminates or the Company shall have fewer than 300 stockholders of record; or

(ii) any person or group (within the meaning of Sections 13(d) and 14(d) of the 1934 Act), other than the Company or any of its majority-controlled subsidiaries, becomes the beneficial owner (within the meaning of Rule 13d-3 under the 1934 Act) of 30 percent or more of the combined voting power of the Company's then outstanding voting securities; or

(iii) a tender offer or exchange offer (other than an offer by the Company or a majority-controlled subsidiary), pursuant to which 30 percent or more of the combined voting power of the company's then outstanding voting securities was purchased, expires; or

(iv) the stockholders of the Company approve an agreement to merge or consolidate with another corporation (other than a majority-controlled subsidiary of the Company) unless the stockholders of the Company immediately before the merger or consolidation are to own more than 70 percent of the combined voting power of the resulting entity's voting securities; or

(v) the Company's stockholders approve an agreement (including, without limitation, a plan of liquidation) to sell or otherwise dispose of all or substantially all of the business or assets of the Company; or

(vi) during any period of two consecutive years, individuals who, at the beginning of such period, constituted the Board cease for any reason to constitute at least a majority thereof, unless the election or the nomination for election by the Company's stockholders of each new director was approved by a vote of at least two-thirds of the directors then still in office who were directors at the beginning of the period; or

(vii) the acquisition of direct or indirect beneficial ownership of more than 15 percent of the Company's then outstanding voting securities by any person or group is approved over the formal objection of the Company by the Securities and Exchange Commission pursuant to Section 9 of the Public Utility Holding Company Act of 1935, as amended.

However, no Change in Control shall be deemed to have occurred by reason of any event involving a transaction in which Executive, or a group of persons or entities with which Executive acts in concert, acquires, directly or indirectly, more than 30 percent of the common stock or the business or assets of the Company; any event involving or arising out of a proceeding under Title 11 of the United States Code (or the provisions of any future United States bankruptcy law), an assignment for the benefit of creditors or an insolvency proceeding under state or local law; or any event constituting approval by the Company's stockholders of a merger or consolidation if a majority of the group consisting of the President and Vice Presidents of the Company who are parties to agreements conferring rights upon a Change in Control shall have agreed in writing prior to such approval that approval shall be deemed not to constitute a Change in Control.

3. Time. Executive agrees to devote all reasonable full time and best efforts for the benefit of the Company and any subsidiary of the Company, and not to serve any other business enterprise or organization in any capacity during the Term hereof without the prior written consent of the Company, which consent shall not be unreasonably withheld.

4. Office.

(a) Initial Term. During the Initial Term, the Company shall elect Executive as its Vice President.

(b) Extended Term. During the Extended Term of this Agreement:

(i) Executive shall hold and perform an office with the responsibility, importance and scope within the Company at least equal to that of the office described and contemplated in Paragraph 1 hereof; and

(ii) Executive's office shall be located in Dover, Delaware, and Executive shall not be required, without his written consent, to change his office location or to be absent therefrom on business for more than 60 working days in any year.

5. Compensation.

(a) Initial Term. The Company shall compensate Executive for his services hereunder during the Initial Term at a rate of \$255,000 per

annum, payable in equal semi-monthly installments, or such greater or lesser amount as the Board may determine ("Base Compensation"). The Base Compensation rate shall be reviewed annually and may be increased or decreased from time to time.

(b) Extended Term. During the Extended Term, the Company shall compensate Executive for his services hereunder at a rate per annum, payable in equal semi-monthly installments, equal to his Base Compensation at the time the Extended Term commences, increased:

(i) effective on each anniversary of the date of this Agreement during the Extended Term by an amount equal to the product of such Base Compensation times the increase in the preceding calendar year of the Consumer Price Index for Urban Wage Earners and Clerical Workers for the Philadelphia metropolitan region as reported by the U.S. Department of Labor (or, if such index is no longer reported, the corresponding increase in a comparable index); and

(ii) by such additional amounts as the Board may determine from time to time based, in part, on an annual review of Executive's compensation.

6. Expenses. During the Term of this Agreement, the Company shall pay all necessary and reasonable business expenses incurred by Executive on behalf of the Company in the course of his employment hereunder, including, without limitation, expenses incurred in the conduct of the Company's business while away from his domicile and expenses for travel, meals, lodging, entertainment and related expenses that are for the benefit of the Company.

7. Other Benefits.

(a) Executive shall be entitled to participate in all profit-sharing, insurance, medical and retirement benefit plans, together with vacation and other employee benefits of the Company, now in effect or as hereafter amended or established, in which the Company executive employees are permitted to participate. The Executive's participation shall be in accordance with the terms and provisions of such plans.

(b) The Company shall furnish Executive with a suitable office, necessary administrative support and customary furniture and furnishings for such office. The Company further agrees that Executive shall have the use of a Company-owned or Company-leased and Company-maintained automobile, new every three years, of a kind and model appropriate to his position with the Company.

(c) Nothing in this Agreement shall preclude the Company from amending or terminating any employee benefit plan or practice, but, it being the intent of the parties that the Executive shall continue to be entitled during the Extended Term to benefits and perquisites as set forth in Paragraphs 7(a) and 7(b) hereof at least equal to those attached to his position on the date of this Agreement, nothing in this Agreement shall operate as, or be construed to authorize, a reduction during the Extended Term without Executive's written consent in the level of such benefits or perquisites as in effect on the date of a Change in Control. If and to the extent that such benefits or perquisites are not payable or provided to Executive under any such plan or practice by reason of an amendment thereto or termination thereof during the Extended Term, the Company shall pay or provide such benefits or perquisites to Executive.

8. Termination.

(a) Termination for Cause. This Agreement and Executive's employment hereunder may be terminated by the Company at any time for Cause. In the event of termination for Cause, the Executive shall not be entitled to any severance benefits under this agreement. During the Initial Term, Cause shall be as the Board may reasonably determine. During the Extended Term, termination of this Agreement and the Executive's employment shall be deemed to have been for Cause only if it shall have been the result of:

(i) conduct by Executive that constitutes a felony under the laws of the United States or a state in which Executive works or resides;

(ii) an act or acts of dishonesty by Executive resulting or intended to result directly or indirectly in material gain to or personal enrichment of Executive at the Company's expense;

(iii) a deliberate and intentional refusal by Executive during the Extended Term (except by reason of incapacity due to illness or accident) to comply with the provisions of Paragraph 1 hereof, provided that such breach shall have resulted in demonstrably material injury to the Company and the Executive shall have failed to remedy such breach within thirty days after notice from the Secretary of the Company demanding that the Executive remedy such breach; or

(iv) the engagement in conduct by Executive that is materially injurious to the Company if such conduct was undertaken without good faith and the reasonable belief that such conduct was in the best interest of the Company.

(b) Termination During Extended Term. During the Extended Term of this Agreement, the term "Termination" shall mean:

(i) Termination by the Company of Executive's employment; or

(ii) Termination by Executive of his employment following the occurrence of any of the following events:

(A) Failure to elect or reelect Executive to, or removal of Executive from, the office or offices set forth in Paragraph 1 hereof, or the Board if Executive shall have been a member of the Board immediately prior to a Change in Control of the Company;

(B) Executive's good-faith determination that there has been a significant change in the nature or scope of his authorities, powers, functions, duties or responsibilities attached to the positions contemplated in Paragraph 1 hereof or a reduction in his compensation as provided in Paragraph 5 hereof or his benefits as provided in Paragraph 7, which change or reduction is not remedied within thirty days after notice to the Company by Executive;

(C) Any other breach by the Company of any provision of this Agreement (including, without limitation, relocation of Executive in violation of Paragraph 4(b) hereof), which breach is not remedied within thirty days after notice to the Company by Executive; or

(D) The liquidation, dissolution, consolidation or merger of the Company or transfer of all or a significant portion of its assets unless a successor or successors (by merger, consolidation or otherwise) to which all or a significant portion of its assets has been transferred shall have assumed all duties and obligations of the Company under this Agreement;

provided that in any event set forth in this Paragraph 8(b)(ii), Executive shall have elected to terminate his employment under this Agreement upon not less than forty (40) and not more than ninety (90) days' notice to the Board, attention of the Secretary, given, except in the case of a continuing breach, within three calendar months after (1) failure to be so elected or reelected, or such removal, (2) expiration of the 30-day cure period with respect to such event, or (3) the closing date of such liquidation, dissolution, consolidation, merger or transfer of assets.

An election by Executive to terminate his employment under the provisions of this Paragraph shall not be deemed a voluntary termination of employment by Executive for the purpose of this Agreement or any plan or practice of the Company.

(c) Payment Upon Termination During Extended Term. In the event of a Termination of this Agreement during the Extended Term hereof for any reason other than Cause or Executive's death, the Company shall, subject to Paragraph 9 hereof, pay to Executive (or, in the event of his death following the Termination, his legal representative) in cash within thirty (30) days after the date of such Termination (the "Termination Date"):

(i) An amount equal to the product of multiplying the monthly rate of Base Compensation to which Executive was entitled under Paragraph 5(b) hereof on the day immediately prior to the Termination Date by the lesser of (A) twenty-four (24) months or (B) the number of months remaining in the Term of this Agreement (the shorter of such periods constituting the "Covered Period");

(ii) An amount equal to the present value of the additional benefits that would have been paid Executive under the Company's retirement plans if he had continued to be employed pursuant to this Agreement during the Covered Period and the retirement plans had continued during such period without change from the date of the Change in Control;

(iii) For each share of Company stock subject to a stock option that was awarded to Executive under a Company stock option plan, was held by Executive on the day immediately prior to his Termination Date, was not exercisable on that date but would have become exercisable during the Covered Period if Executive's employment with the Company had continued during that period, an amount equal to the excess of (A) the daily average closing price for a share of the Company's stock on the New York Stock Exchange, or such other national securities exchange on which such stock may be listed, during the 30-day period ending upon the date of the Change in Control, or, if higher, during the 30-day period ending upon the Termination Date (adjusted as appropriate for any changes in the capital structure of the Company) over (B) the option price for a share of the Company's stock subject to the option; and

(iv) An amount equal to the aggregate of the Company's contributions to the Company's savings plan in respect of Executive that were not vested on the day immediately prior to the Termination Date but that would have been vested at the end of the Covered Period if Executive had remained employed by the Company for the duration of that period.

For purposes of calculating the present value specified in Paragraph 8(c)(ii), the discount rate shall equal the PBGC interest rate for immediate annuities, as provided in 29 C.F.R. Part 4044, Appendix B, Table II or its successor, in effect for a valuation date coinciding with the Termination Date. If that rate should no longer be published, the discount rate shall be such closely comparable interest rate as the Company may reasonably determine.

(d) Payment Upon Termination During Initial Term. In the event that the Company terminates this Agreement during, or elects pursuant to Paragraph 17 hereof not to renew this Agreement at the end of, the Initial Term hereof for any reason other than Cause or Executive's death, the Company shall continue to pay to Executive (or in the event of his death following such termination, his legal representative) his Base Compensation under Paragraph 5(a) hereof, at the semi-monthly rate in effect immediately prior to the date of such termination ("Termination Date"), for a period of six months following the Termination Date.

9. Maximum Payment Upon Termination. Notwithstanding any other provision of this Agreement, if the Company should determine, in consultation with tax advisors satisfactory to Executive, that any amount payable to Executive pursuant to Paragraph 8 of this Agreement during the Extended Term, either alone or in conjunction with any payments or benefits to or on behalf of Executive pursuant to this Agreement or otherwise, would not be deductible by the Company, in whole or in part, for federal income tax purposes by reason of section 280G of the Internal Revenue Code or its successor, then the aggregate amount payable to Executive pursuant to Paragraph 8 shall be reduced to the largest amount that, in the opinion of such tax advisors, the Company could pay Executive under Paragraph 8 without any part of that amount being nondeductible by the Company as a result of Section 280G or its successor.

10. Mitigation. Executive shall not be required to mitigate the amount of any payment provided for in this Agreement either by seeking other employment or otherwise. The amount of any payment provided for herein shall not be reduced by any remuneration that Executive may earn from employment with another employer or otherwise following his Termination Date.

11. Noncompetition Covenant. For a period of one year following the Termination Date and, if Executive has given a notice pursuant to Paragraph 8(b)(ii) hereof, for a period of 15 months following the giving of such notice, Executive shall assist no individual or entity other than the Company to acquire any entity with respect to which a proposal to acquire was presented to the Board prior to the beginning of the period.

12. Indemnification. The Company shall indemnify Executive to the fullest extent permitted by applicable Delaware law (as may be amended from time to time), including the advance of expenses permitted therein.

13. Performance. The failure of either party to this Agreement to insist upon strict performance of any provision hereof shall not constitute a waiver of its rights subsequently to insist upon strict performance of such provision or any other provision of this Agreement.

14. Non-Assignability. Neither party shall have the right to assign this Agreement or any rights or obligations hereunder without the consent of the other party.

15. Invalidity. If any provisions of this Agreement shall be found to be invalid by any court of competent jurisdiction, such finding shall not affect the remaining provisions of this Agreement, all of which shall remain in full force and effect.

16. Arbitration and Legal Fees. In the event of any dispute regarding a refusal or failure by the Company to make payments or provide benefits hereunder for any reason, Executive shall have the right, in addition to all other rights and remedies provided by law, to arbitration of such dispute under the rules of the American Arbitration Association, which right shall be invoked by serving upon the Company a notice to arbitrate, stating the place of arbitration, within ninety (90) days of receipt of notice in any form (including, without limitation, failure by the Company to respond to a notice from Executive within thirty (30) days) that the Company is withholding or proposes to withhold payments or provisions of benefits. In the event of any such dispute, whether or not Executive exercises his right to arbitration, if it shall ultimately be determined that the Company's refusal or failure to make payments or provide benefits hereunder was wrongful or otherwise inconsistent with the terms of this Agreement, the Company shall indemnify and hold harmless Executive from and against any and all expenses incurred in connection with such determination, including legal and other fees and expenses. Without limitation of or by the foregoing, the Company shall, within ten (10) days after notice from Executive, provide Executive with an irrevocable letter of credit in the amount of \$100,000 from a bank satisfactory to Executive against which Executive may draw to pay legal fees and other fees and expenses in connection with any attempt by Executive to enforce any of his rights under this Agreement during the Extended Term. Said letter of credit shall not expire before ten (10) years following the date of this Agreement.

17. Renewal. If the Initial Term of this Agreement expires without there having been a Change in Control, this Agreement shall be renewed, as of the day following such expiration, unless, during the period beginning 90 days prior and ending 30 days prior to such day, either the Company or Executive shall have given notice to the other that this Agreement will not be renewed. If this Agreement is renewed as provided under this Paragraph, the new Agreement shall be identical to this Agreement (except insofar as the Company and Executive may otherwise agree in writing) except that the date of the new Agreement shall be as of the day following the expiration of the Initial Term of this Agreement.

18. Successors. This Agreement shall be binding upon and inure to the benefit of the Executive (and his personal representative), the Company and any successor organization or organizations that shall succeed to substantially all of the business and property of the Company, whether by means of merger, consolidation, acquisition of substantially all of the assets of the Company or otherwise, including by operation of law.

19. Set-off. The Company shall have no right of set-off or counterclaim in respect of any claim, debt or obligation against any payments or benefits provided for in this Agreement.

20. Amendments. No Amendment to this Agreement shall be effective unless in writing and signed by both the Company and Executive.

21. Governing Law. This Agreement shall be interpreted and enforced in accordance with the laws of the State of Delaware.

22. Notices. Unless otherwise stated herein, all notices hereunder shall be in writing and shall be deemed to be given when personally delivered or mailed by United States registered or certified mail, postage prepaid, to, if to the Company, 909 Silver Lake Boulevard, Dover, Delaware 19904, and, if to Executive, the last address therefore shown on the records of the Company. Either the Company or Executive may, by notice to the other, designate an address other than the foregoing for the receipt of subsequent notices.

23. Withholding. The Company may withhold from any amounts payable to Executive hereunder all federal, state, city or other taxes that the Company may reasonably determine are required to be withheld pursuant to any applicable law or regulation.

24. Nature of Payments Upon Termination. All payments to Executive pursuant to Paragraphs 8 and 9 of this Agreement shall be considered as liquidated damages or, in the case of certain payments pursuant to Paragraph 8(d), as severance payments in consideration of Executive's past services to the Company, and no such payment shall be regarded as a penalty to the Company.

25. Acknowledgment. The parties hereto each acknowledge that each has read this Agreement and understands the same and that each enters into this Agreement freely and voluntarily.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the date first above written.

CHESAPEAKE UTILITIES CORPORATION

[CORPORATE SEAL] By: _____

Title:

ATTEST:

Secretary EXECUTIVE

CHESAPEAKE UTILITIES CORPORATIONCASH BONUS INCENTIVE PLAN

Effective January 1, 2005

SECTION 1. INTRODUCTION**1.01 Purposes of the Plan.**

The purposes of the Chesapeake Utilities Corporation Cash Bonus Incentive Plan (the "Plan") are (a) to further the long-term growth and earnings of Chesapeake Utilities Corporation (the "Company") by providing incentives and rewards to those executive officers and other key employees of the Company and its subsidiaries who are in positions in which they can contribute significantly to the achievement of that growth; (b) to encourage those employees to remain as employees of the Company and its subsidiaries; and (c) to assist the Company and its subsidiaries in recruiting able management personnel. To accomplish these objectives, the Plan authorizes the grant of Awards, as further described herein.

1.02 Term of the Plan.

The Plan shall be effective as of January 1, 2005. Unless the Plan is terminated earlier in accordance with Section 8, the Plan shall remain in full force and effect until the close of business on December 31, 2014, at which time the Plan shall terminate and no further Awards shall be granted under the Plan. Any Award granted before the termination of the Plan shall continue to be governed thereafter by the terms of the Plan and its terms as in effect on December 31, 2014.

SECTION 2. DEFINITIONS**2.01 Definitions.**

Except where otherwise indicated, the following terms shall have the definitions set forth below for purposes of the Plan:

- (a) "**Award**" means a Contingent Cash Bonus Award granted under Section 5 or a Cash Bonus Award granted under Section 6.
- (b) "**Beneficiary**" means the person or persons entitled, in accordance with Section 9.02, to receive any benefit payable because of the Participant's death.
- (c) "**Board**" means the Board of Directors of the Company.
- (d) "**Cash Bonus Award**" means the dollar amount granted by the Committee and payable to a Participant in accordance with Section 6.01.
- (e) "**Change in Control**" means the first of the following events occurs:
 - (1) Any one person, or group of owners of another corporation who acting together through a merger, consolidation, purchase, acquisition of stock or the like (a "group"), acquires ownership of stock of the Company (or a majority-controlled subsidiary of the Company) that, together with the stock held by such person or group, constitutes more than 50 percent of the total fair market value or total voting power of the stock of the Company. However, if such person or group is considered to own more than 50 percent of the total fair market value or total voting power of the stock of the corporation before this transfer of the Company's stock, the acquisition of additional stock by the same person or person shall not be considered to cause a Change in Control of the Company; or
 - (2) Any one person or group (as described in subsection (e)(1), above) acquires (or has acquired during the 12-month period ending on the date of the most recent acquisition by such person or persons) ownership of stock of the Company (or a majority-owned subsidiary of the Company) possessing 35 percent or more of the total voting power of the stock of the Company where such person or group is not merely acquiring additional control of the Company; or
 - (3) A majority of members of the Company's Board (other than the Board of a majority-controlled subsidiary of the Company) is replaced during any 12-month period by directors whose appointment or election is not endorsed by a majority of the members of the Company's Board prior to the date of the appointment or election; or
 - (4) Any one person or group (as described in subsection (e)(1), above) acquires (or has acquired during the 12-month period ending on the date of the most recent acquisition by such person or group) assets from the Company (or a majority-controlled subsidiary of the Company) that have a total gross fair market value equal to or more than 40 percent of the total fair market value of all assets of the Company immediately prior to such acquisition or acquisitions. For this purpose, gross fair market value means the value of the assets of the Company, or the value of the assets being disposed of, determined without regard to any liabilities associated with such assets. A transfer of assets by the Company will not result in a Change in Control if the assets are transferred to:

- (A) A shareholder of the Company (immediately before the asset transfer) in exchange for or with respect to its stock;
- (B) An entity, 50 percent or more of the total value or voting power of which is owned, directly or indirectly, by the Company immediately after the transfer of assets;
- (C) A person, or more than one person acting as a group (as described in subsection (e)(1), above), that owns, directly or indirectly, 50 percent or more of the total value or voting power of all the outstanding stock of the Company; or
- (D) An entity, at least 50 percent of the total value or voting power of which is owned directly or indirectly, by a person described in subsection (e)(1), above.

However, no Change in Control shall be deemed to have occurred with respect to a Participant by reason of (i) any event involving a transaction in which the Participant or a group of persons or entities with which the Participant acts in concert, acquires, directly or indirectly, more than 30 percent of the common stock or the business or assets of the Company; (ii) any event involving or arising out of a proceeding under Title 11 of the United States Code (or the provisions of any future United States bankruptcy law), an assignment for the benefit of creditors or an insolvency proceeding under state or local law; or (iii) any event constituting approval by the Company's stockholders of a merger or consolidation if a majority of the group consisting of the president and vice presidents of the Company who are parties to agreements conferring rights upon a Change in Control shall have agreed in writing prior to the approval that the approval shall be deemed not to constitute a Change in Control.

- (f) **"Code"** means the Internal Revenue Code of 1986, as amended from time to time.
- (g) **"Committee"** means a committee of three or more persons appointed by the Board of Directors to administer the Plan, each member of whom shall be (1) an "independent director" as defined by the rules of the New York Stock Exchange, (2) a "non-employee director" within the meaning of Rule 16b-3 and (3) an "outside director" within the meaning of section 162(m) of the Code and the regulations thereunder.
- (h) **"Company"** means Chesapeake Utilities Corporation or a Related Company.
- (i) **"Contingent Cash Bonus Award"** means a potential cash award that may be designated for a Participant in accordance with Section 5.01.
- (j) **"Disability"** means a medically determinable physical or mental impairment that can be expected to result in death or last for at least 12 months; and the impairment either (1) prevents the Participant from engaging in any substantial gainful activity, or (2) entitles the Participant to receive income replacement benefits for at least 3 months under an accident or health plan sponsored by the Company.
- (k) **"Participant"** means any person who has received an Award.
- (l) **"Performance Goal"** means a criterion established by the Committee with respect to a Plan Year in accordance with Section 5.02.
- (m) **"Person"** means any individual, firm, corporation, partnership, joint venture, association, trust, or other entity.
- (n) **"Plan"** means the Chesapeake Utilities Corporation Cash Bonus Incentive Plan, as set forth herein and as amended from time to time.
- (o) **"Plan Year"** means the calendar year.
- (p) **"Related Company"** means a corporation, partnership, joint venture, or other entity in which the Company has a direct or indirect ownership or other proprietary interest of at least fifty percent.
- (q) **"Rule 16b-3"** means Rule 16b-3 under the Securities Exchange Act of 1934, as amended from time to time, or any successor thereto.

SECTION 3. ADMINISTRATION

3.01 The Committee.

The Plan shall be administered by the Committee. The Committee shall periodically determine, in its sole discretion, the individuals who shall participate in the Plan and the amounts and other terms and conditions of Awards to be granted to such individuals under the Plan. The Committee shall administer the Plan in accordance with applicable legal requirements. All questions of interpretation and administration with respect to the Plan shall be determined by the Committee in its sole and absolute discretion. All determinations by the Committee shall be final and conclusive upon all parties. The Committee shall act by vote or written consent of a majority of its members and its actions shall be recorded in the minutes of the Committee.

3.02 Additional Powers of the Committee.

In addition to any implied powers and duties that are needed to carry out the provisions of the Plan, the Committee shall have the following specific powers and duties:

- (a) to make and enforce any rules and regulations it shall deem necessary or proper for the efficient administration of the Plan;

- (b) to designate one or more officers of the Company to execute on behalf of the Company all agreements and other documents approved by the Committee under the Plan;
- (c) to appoint other persons to carry out any ministerial responsibilities under the Plan as it may determine consistent with applicable law; and
- (d) to employ one or more persons to render advice with respect to any of its responsibilities under the Plan.

SECTION 4. PARTICIPATION

4.01 Participation.

The Committee may select to receive Awards under the Plan any key employees of the Company (including officers or employees who are members of the Board, but excluding directors who are not officers or employees) who the Committee determines are in positions from which they can contribute significantly to the achievement to the long-term growth, development, and financial success of the Company or its subsidiaries. An individual who is not an employee of the Company shall not be eligible to participate in the Plan. Because all Awards are granted in the discretion of the Committee, no officer or employee of the Company shall have any right to receive an Award under the Plan.

SECTION 5. CONTINGENT CASH BONUS AWARDS

5.01 Grant of Contingent Cash Bonus Awards.

The Committee may, from time to time, grant to persons eligible to participate in the Plan, as the Committee shall determine in its sole discretion, a Cash Bonus Award the vesting of which is contingent on the achievement of established Performance Goals or the occurrence of another specified event as determined by the Committee in accordance with the terms of the Plan. In determining whether to grant an Award and the nature and amount of the Award, the Committee shall consider, among other factors, the eligible employee's responsibility level, performance, and potential cash compensation level. Designation of a Contingent Cash Bonus Award will not create any right of the Participant to the Cash Bonus Award, even if the Participant meets the Performance Goals.

5.02 Establishment of Performance Goals.

In selecting the Performance Goals for the vesting of an Award the Committee may choose from among any one or more of the following, in any case as measured in absolute terms or relative to the performance of any group of companies or index selected by the Committee:

- (a) earnings per share or earnings per share growth,
- (b) operating income or operating income growth,
- (c) operating margin or operating margin growth,
- (d) net income or net income growth,
- (e) revenue or revenue growth,
- (f) return on equity,
- (g) pre-tax return on investment,
- (h) total shareholder return,
- (i) cash flow,
- (j) earnings before interest, taxes, depreciation, and amortization,
- (k) one or more strategic goals for the Company; any segment of its business; and/or any company or group of companies or
- (l) any other criteria or event selected by the Committee.

If during a Plan Year there are significant changes in economic conditions that the Committee did not foresee when it established the Performance Goals for that Plan Year and that, in the Committee's sole judgment, have or are expected to have a substantial effect on the performance of the Company during the Plan Year, the Committee may revise the Performance Goals in any manner that the Committee may deem appropriate.

5.03 Payment of Contingent Cash Bonus Awards.

Contingent Cash Bonus Awards as determined by the Committee shall be paid in cash on or before March 15 of the Plan Year following the Plan Year for which the Contingent Cash Bonus Awards were granted.

SECTION 6. CASH BONUS AWARDS

6.01 Additional Cash Bonus Awards.

The Committee may also grant and pay Cash Bonus Awards at any other time during a Plan Year as the Committee, in its discretion, determines to be appropriate.

6.02 Payment of Cash Bonus Awards.

After the Company's financial results for a Plan Year become available, the Committee may, but shall not be required to, grant Cash Bonus Awards to one or more Participants, including but not limited to a Participant as to whom Contingent Cash Bonus Awards have been designated pursuant to Section 5.01. Cash Bonus Awards as determined by the Committee shall be paid in cash on or before March 15 of the Plan Year following the Plan Year for which the Cash Bonus Award was granted.

SECTION 7. PAYMENTS OF AWARDS

7.01 Awards Solely from General Assets.

The Awards under the Plan shall be paid solely from the general assets of the Company. Nothing herein shall be construed to require the Company or the Board to maintain any fund or to segregate any amount for the benefit of any Participant, and no Participant or other person shall have any right against, right to, or security or other interest in, any fund, account, or asset of the Company from which the payment pursuant to the Plan may be made.

7.02 Plan Expenses.

All reasonable expenses of administering the Plan shall be paid by the Company.

SECTION 8. AMENDMENT AND TERMINATION

8.01 Amendment of Plan.

Except as otherwise provided in Section 8.02, the Board may, at any time and from time to time, alter, amend, suspend or terminate the Plan as it shall deem advisable.

8.02 Change in Control.

Notwithstanding Section 8.01, above, on or after the occurrence of a Change in Control, no direct or indirect alteration, amendment, suspension, termination or discontinuance of the Plan, no establishment or modification of rules, regulations or procedures under the Plan, no interpretation of the Plan or determination under the Plan, and no exercise of authority or discretion vested in the Committee under any provision of the Plan (collectively or individually, a "Change") shall be made if the Change (i) is not required by applicable law or necessary to meet the requirements of Rule 16b-3 or section 409A of the Code and (ii) would have the effect of:

- (a) eliminating, reducing or otherwise adversely affecting a Participant's, former Participant's or beneficiary's rights with respect to any Award granted prior to the Change in Control,
- (b) altering the meaning or operation of the definition of "Change in Control" in Section 2.01(e) (and of the definition of all the defined terms that appear in the definition of "Change in Control"), the provisions of this Section 8, or any rule, regulation, procedure, provision or determination made or adopted prior to the Change in Control pursuant to this Section 8 or any provision in any rule, regulation, procedure, provision or determination made or adopted pursuant to the Plan that becomes effective upon the occurrence of a Change in Control (collectively, the "Change in Control Provisions"), or
- (c) undermining or frustrating the intent of the Change in Control Provisions to secure for Participants, former Participants and beneficiaries the maximum rights and benefits that can be provided under the Plan.

Upon and after the occurrence of a Change in Control, (i) all rights of all Participants, former Participants and beneficiaries under the Plan (including without limitation any rules, regulations or procedures promulgated under the Plan) shall be contractual rights enforceable against Chesapeake and any successor to all or substantially all of Chesapeake's business or assets and (ii) any Contingent Cash Bonus Award (1) shall be deemed to have been earned at the maximum annual target amount, regardless of whether the specified performance criteria have been satisfied and (2) shall be payable immediately following the Change in Control. The Change in Control Provisions may be altered, amended or suspended at any time before the date on which a Change in Control occurs; provided that any alteration, amendment or suspension of the Change in Control Provisions that is made before the date on which a Change in Control occurs, and at the request of a person who effectuates the Change in Control, shall be treated as though it occurred after the Change in Control and shall be subject to the restrictions and limitations imposed by the preceding provisions of the immediately preceding paragraph.

8.03 Other Plans.

Nothing herein shall preclude the Committee from authorizing or approving other plans or forms of incentive compensation. The Committee shall have the right to determine the extent to which any Participant shall participate in this Plan in addition to any other plan or plans of the Company in which he shall participate.

SECTION 9. MISCELLANEOUS

9.01 No Right To Employment.

The receipt of an Award under the Plan shall not give any employee any right to continued employment by the Company, and the right to dismiss any employee is specifically reserved to the Company. The receipt of an Award shall not give an employee the right to receive any subsequent Award.

9.02 Designation of Beneficiary.

Each Participant may designate a Beneficiary to receive the Participant's awards in the event of the Participant's death. The designation shall be in writing, shall be made in the form and manner prescribed by the Committee, and shall be effective only if filed with the Committee prior to the Participant's death. A Participant may, at any time prior to his death, and without the consent of his Beneficiary, change his designation of Beneficiary by filing a written notice of such change with the Committee in the form and manner prescribed by the Committee. In the absence of a designated Beneficiary, or if the designated Beneficiary and any designated contingent Beneficiary predecease the Participant, the Beneficiary shall be the Participant's surviving spouse, or if the Participant has no surviving spouse, the Participant's estate.

9.03 Recipient of Payment.

- (a) Except as otherwise provided in paragraph (b), below, any Award under the Plan shall be paid to the Participant, or to the Beneficiary of a deceased Participant.
- (b) If the Committee determines that a Participant or Beneficiary is not competent, the Committee may pay any amount otherwise due to the Participant or Beneficiary to the court-appointed legal guardian of the Participant or Beneficiary, to an individual who has become the legal guardian of the Participant or Beneficiary by operation of state law, or to another individual whom the Committee determines to be entitled to receive the payment on behalf of the Participant or Beneficiary.
- (c) If a payment is made under the Plan to a third party pursuant to paragraph (b), above, the Plan, the Committee, and the Company shall be relieved, to the fullest extent permitted by law, of any obligation to make a duplicate payment to or on behalf of the Participant or Beneficiary.

9.04 Taxes.

The Committee may make any appropriate arrangements to deduct from amounts otherwise payable to a Participant any taxes that the Committee believes to be required to be withheld by any government or governmental agency in respect of an Award. The Participant and/or his Beneficiary shall bear all taxes on amounts paid under the Plan to the extent that no taxes are withheld, irrespective of whether withholding is required.

9.05 Headings.

Any headings used in this document are for convenience of reference only and may not be given any weight in interpreting any provision of the Plan.

9.06 Severability.

If any provision of the Plan shall be held illegal or invalid for any reason, the illegality or invalidity shall not affect the remaining parts of the Plan, and the Plan shall be construed and enforced as if the illegal or invalid provision had never been inserted herein. In addition, if any provision of the Plan inadvertently causes an Award granted under the Plan to be "nonqualified deferred compensation" within the meaning of section 409A of the Code, then such Award shall be construed and enforced as if the provision had never been inserted therein.

9.07 Governing Law.

The Plan shall be construed, administered, and regulated in accordance with the laws of the State of Delaware (excluding the choice of law provisions thereof) and any applicable requirements of federal law.

EXECUTIVE OFFICER COMPENSATION ARRANGEMENTS

The following table sets forth for each named executive officer of Chesapeake Utilities Corporation (“Chesapeake”) (which officers were determined by reference to Item 402(a)(3) of SEC Regulation S-K based on 2004 compensation) information concerning determinations made with respect to the compensation paid or payable for services in all capacities to Chesapeake and its subsidiaries, which compensation decisions may be deemed the entry into or the amendment of a material contract within the meaning of Item 601(b)(10) of SEC Regulation S-K. These decisions consisting of (i) the establishment of the executive’s base salary for 2005, (ii) the determination of the executive’s annual bonus for 2004 under the Cash Bonus Incentive Plan, (iii) the establishment of the executive’s 2005 target cash bonus (as a percentage of salary) under the Cash Bonus Incentive Plan, (iv) determination of the executive’s restricted stock award for 2004 under the Performance Incentive Plan and (v) the establishment of the executive’s target restricted stock award for a performance cycle ending December 31, 2005 under the Performance Incentive Plan.

Name and Principal Position	2004 Base Salary	2004 Cash Bonus	2005 Cash Bonus Target ⁽¹⁾	2004 Restricted Stock Awards ⁽³⁾	2005 Restricted Stock Awards Target ⁽⁴⁾
John R. Schimkaitis, President, CEO and Director	\$ 330,000	\$ 107,539	30%	6,720	9,600
Paul M. Barbas, Executive Vice President	\$ 265,000	\$ 72,875	25%	3,584	5,120
Michael P. McMasters, Sr. Vice President and CFO	\$ 230,000	\$ 61,669	25%	3,584	5,120
Stephen C. Thompson, Sr. Vice President	\$ 227,000	\$ 55,626	25%	-	7,680 ⁽⁵⁾
S. Robert Zola, President, Sharp Energy, Inc.	\$ 126,500	\$ 41,417	30% ⁽²⁾	-	7,680 ⁽⁵⁾

⁽¹⁾ Up to 150% of this cash bonus target can be earned to the extent certain performance targets are achieved. The performance targets are based upon the following performance criteria: (i) earnings per share, (ii) pretax return on average investment of the Company’s regulated natural gas operations and (iii) earnings before interest and taxes of the Company’s Delmarva propane distribution operations.

⁽²⁾ Mr. Zola has an additional cash bonus arrangement under which he can earn a cash bonus equal to 10% of actual propane distribution net income in excess of the upper end of a target income range.

⁽³⁾ Represents the shares of Chesapeake stock awarded to each executive for 2004 under the Performance Incentive Plan.

⁽⁴⁾ Represents a target restricted share award granted to each executive under the Performance Incentive Plan for the performance period ending December 31, 2005. Messrs. Schimkaitis, Barbas and McMasters can earn up to 100% of the target restricted stock award to the extent the following performance criteria are attained: (i) earnings growth based on the achievement of targeted measures of earnings for the Company’s regulated natural gas operations, Delmarva propane distribution operations, and overall corporate results, (ii) growth in non-regulated investments based upon the achievement of established milestones and objectives under the Company’s long-term strategic plan, and (iii) shareholder value as measured by the performance of the Company’s stock price (including the reinvestment of dividends), in relationship to an index of industry peers.

⁽⁵⁾ For 2005, Messrs. Thompson and Zola can earn up to 960 shares of restricted stock, contingent upon Chesapeake achieving specified performance goals relative to the Industry Peer Group relating to stockholder value performance. Mr. Thompson is also entitled to earn 6,720 shares of restricted stock if the Company’s natural gas segment achieves at least 90% of the target pre-tax return on investment over the three-year period January 1, 2003 to December 31, 2005. Mr. Zola is also entitled to earn 6,720 shares of restricted stock if the Company’s propane distribution income exceeds the income target for the three-year period January 1, 2003 to December 31, 2005.

NON-EMPLOYEE DIRECTOR COMPENSATION ARRANGEMENTS

The non-employee director compensation arrangements consist of the following:

The Chairman of the Board, who is a non-employee director, is paid an annual cash retainer of \$120,000 for his services in that capacity. Each of the Company's non-employee directors receives for his services as a director an annual cash retainer of \$12,000. Each non-employee director also is paid a fee of \$1,000 for each Board or committee meeting attended, except that, if a director attends more than one meeting on the same day, the director is paid an additional fee of \$500 for each additional meeting attended. The Company is submitting to a stockholder vote at the 2005 Annual Meeting the approval of a new Directors Stock Compensation Plan ("DSCP"). If the DSCP is approved, each non-employee director will receive an annual award of 600 shares of common stock and an additional award of 150 shares for service as a committee chairman, subject to adjustment in future years consistent with the terms of the DSCP. If the DSCP is not approved by the stockholders at the 2005 Annual Meeting, each non-employee director will be paid a retainer of an equivalent amount in cash.

Chesapeake Utilities Corporation
Ratio of Earnings to Fixed Charges

For the Years Ended December 31,	2004	2003	2002
Income from continuing operations	\$ 9,549,667	\$ 10,079,483	\$ 7,535,009
Add:			
Income taxes	5,701,090	6,032,445	4,609,552
Portion of rents representative of interest factor	309,446	351,445	411,461
Interest on indebtedness	5,206,723	5,616,756	4,867,520
Amortization of debt discount and expense	61,422	89,155	87,502
Earnings as adjusted	\$ 20,828,348	\$ 22,169,284	\$ 17,511,044
Fixed Charges			
Portion of rents representative of interest factor	\$ 309,446	\$ 351,445	\$ 411,461
Interest on indebtedness	5,206,723	5,616,756	4,867,520
Amortization of debt discount and expense	61,422	89,155	87,502
Fixed Charges	\$ 5,577,591	\$ 6,057,356	\$ 5,366,483
Ratio of Earnings to Fixed Charges	3.73	3.66	3.26

Chesapeake Utilities Corporation
Subsidiaries of the Registrant

<u>Subsidiaries</u>	<u>State Incorporated</u>
aQuality Company, Inc	Delaware
Eastern Shore Natural Gas Company	Delaware
Sharp Energy, Inc.	Delaware
Chesapeake Service Company	Delaware
Xeron, Inc.	Mississippi
Sam Shannahan Well Company, Inc.	Maryland
Sharp Water, Inc.	Delaware
OnSight Energy, LLC	Delaware
Peninsula Energy Services Company, Inc.	Delaware
<u>Subsidiaries of Sharp Energy, Inc.</u>	<u>State Incorporated</u>
Sharpgas, Inc.	Delaware
Sharp Living, Inc.	Delaware
Tri-County Gas Co., Incorporated	Maryland
<u>Subsidiaries of Chesapeake Service Company</u>	<u>State Incorporated</u>
Skipjack, Inc.	Delaware
BravePoint, Inc.	Georgia
Chesapeake Investment Company	Delaware
Eastern Shore Real Estate, Inc.	Maryland
<u>Subsidiaries of Sharp Water, Inc.</u>	<u>State Incorporated</u>
aquality Solution, of Maryland, Inc.	Maryland
Absolute Water Care, Inc.	Florida
Sharp Water of Florida, Inc.	Delaware
Sharp Water of Idaho, Inc.	Delaware
Sharp Water of Minnesota, Inc.	Delaware

Consent of Independent Registered Public Accounting Firm

We hereby consent to the incorporation by reference in the Registration Statement on Form S-3 (Nos. 33-28391, 33-64671, 333-63381 and 333-121524) and Form S-8 (Nos. 333-01175 and 333-94159) of Chesapeake Utilities Corporation of our report dated March 16, 2005 relating to the financial statements, financial statement schedule, management's assessment of the effectiveness of internal control over financial reporting and the effectiveness of internal control over financial reporting, which appears in this Form 10-K.

/s/ PricewaterhouseCoopers LLP
PricewaterhouseCoopers LLP
Boston, Massachusetts
March 16, 2005

**CERTIFICATE PURSUANT TO RULE 13A-14(A)
UNDER THE SECURITIES EXCHANGE ACT OF 1934**

I, John R. Schimkaitis, certify that:

I have reviewed this annual report on Form 10-K of Chesapeake Utilities Corporation;

Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and we have:

- a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
- b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
- c) evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluations; and
- d) disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

- a) all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
- b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: March 16, 2005

/s/ John R. Schimkaitis

John R. Schimkaitis

President and Chief Executive Officer

**CERTIFICATE PURSUANT TO RULE 13A-14(A)
UNDER THE SECURITIES EXCHANGE ACT OF 1934**

I, Michael P. McMasters, certify that:

I have reviewed this annual report on Form 10-K of Chesapeake Utilities Corporation;

Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and we have:

- a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
- b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
- c) evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluations; and
- d) disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

- a) all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
- b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: March 16, 2005

/s/ Michael P. McMasters

Michael P. McMasters

Senior Vice President and Chief Financial Officer

Certificate of Chief Executive Officer

of

Chesapeake Utilities Corporation

(pursuant to 18 U.S.C. Section 1350)

I, John R. Schimkaitis, President and Chief Executive Officer of Chesapeake Utilities Corporation, certify that, to the best of my knowledge, the Annual Report on Form 10-K of Chesapeake Utilities Corporation ("Chesapeake") for the year ended December 31, 2004, filed with the Securities and Exchange Commission on the date hereof (i) fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended, and (ii) the information contained therein fairly presents, in all material respects, the financial condition and results of operations of Chesapeake.

/s/ John R. Schimkaitis

John R. Schimkaitis

March 16, 2005

A signed original of this written statement required by Section 906 of the Sarbanes-Oxley Act of 2002, or other document authenticating, acknowledging, or otherwise adopting the signature that appears in typed form within the electronic version of this written statement required by Section 906, has been provided to Chesapeake Utilities Corporation and will be retained by Chesapeake Utilities Corporation and furnished to the Securities and Exchange Commission or its staff upon request.

Certificate of Chief Financial Officer

of

Chesapeake Utilities Corporation

(pursuant to 18 U.S.C. Section 1350)

I, Michael P. McMasters, Senior Vice President and Chief Financial Officer of Chesapeake Utilities Corporation, certify that, to the best of my knowledge, the Annual Report on Form 10-K of Chesapeake Utilities Corporation ("Chesapeake") for the year ended December 31, 2004, filed with the Securities and Exchange Commission on the date hereof (i) fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended, and (ii) the information contained therein fairly presents, in all material respects, the financial condition and results of operations of Chesapeake.

/s/ Michael P. McMasters

Michael P. McMasters

March 16, 2005

A signed original of this written statement required by Section 906 of the Sarbanes-Oxley Act of 2002, or other document authenticating, acknowledging, or otherwise adopting the signature that appears in typed form within the electronic version of this written statement required by Section 906, has been provided to Chesapeake Utilities Corporation and will be retained by Chesapeake Utilities Corporation and furnished to the Securities and Exchange Commission or its staff upon request.