



AGA Financial Forum
May 5 – 7, 2013

One Company, One Team - Moving Forward Together!

Forward Looking Statements and Other Disclosures



Safe Harbor Statement: Some of the Statements in this document concerning future company performance will be forward-looking within the meanings of the securities laws. Actual results may materially differ from those discussed in these forward-looking statements, and you should refer to the additional information contained in Chesapeake Utilities Corporation's 2012 Annual Report on Form 10-K filed with the SEC and our other SEC filings concerning factors that could cause those results to be different than contemplated in today's discussion.

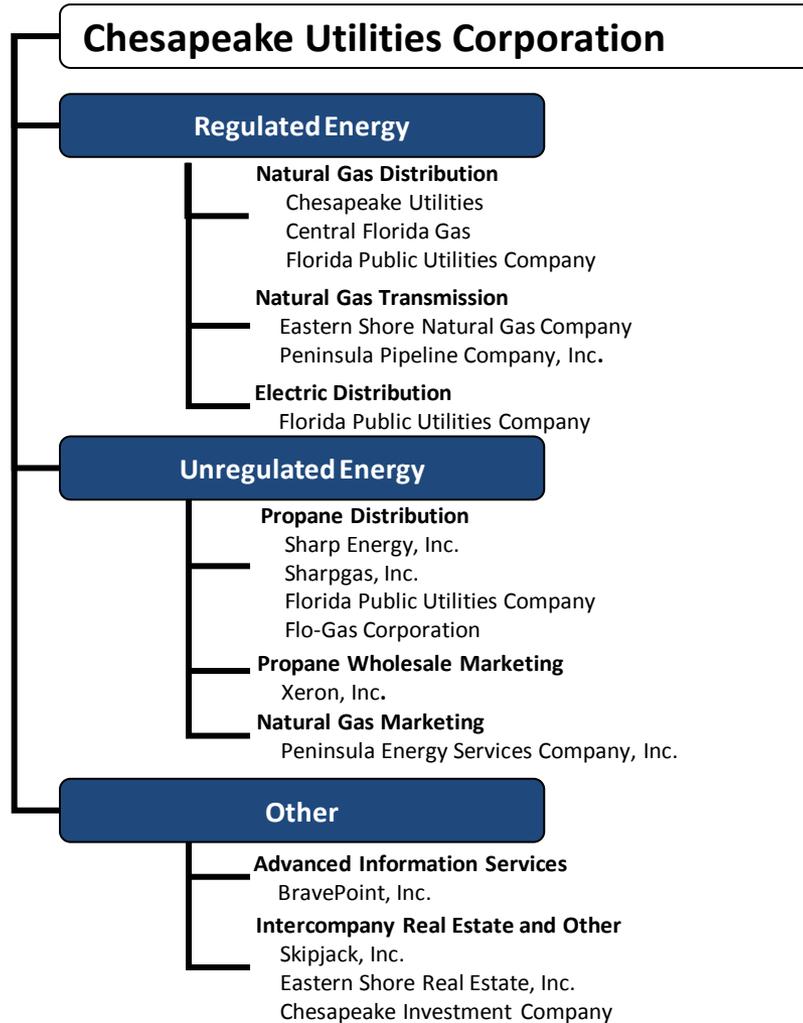
REG G Disclosure: Today's discussion includes certain non-GAAP financial measures as defined under SEC Regulation G. Although non-GAAP measures are not intended to replace the GAAP measures for evaluation of Chesapeake's performance, Chesapeake believes that the portions of the presentation, which include certain non-GAAP financial measures, provide a helpful comparison for an investor's evaluation purposes.

Gross Margin: Gross Margin is determined by deducting the cost of sales from operating revenue. Cost of sales includes the purchased fuel cost for natural gas, electric and propane distribution operations and the cost of labor spent on different revenue-producing activities. Other companies may calculate gross margin in a different manner.

Business Overview



Business Structure





Regulated Energy



- **Chesapeake Utilities** distributes natural gas to approximately 55,000 residential and commercial customers in Delaware and Maryland.
- In Delaware, Chesapeake has extended its system southeastward reaching the Delaware/Maryland state line.
- In Maryland, during the past year, Chesapeake extended its presence north to Cecil County and will be extending its presence into Worcester County.

CHESAPEAKE UTILITIES NATURAL GAS
DISTRIBUTION PRESENCE





Regulated Energy



- **Eastern Shore Natural Gas Company (“ESNG”)** owns and operates a 428-mile interstate pipeline that transports natural gas from various points in Pennsylvania to customers in Delaware, Maryland and Pennsylvania.
- Over the past 15 years, ESNG has extended its pipeline system to Lewes, Delaware, west to Cecil County in Maryland, and south to the Delaware/Maryland state line and into Wicomico and Worcester Counties in Maryland.

EASTERN SHORE NATURAL GAS
COMPANY PIPELINE PRESENCE



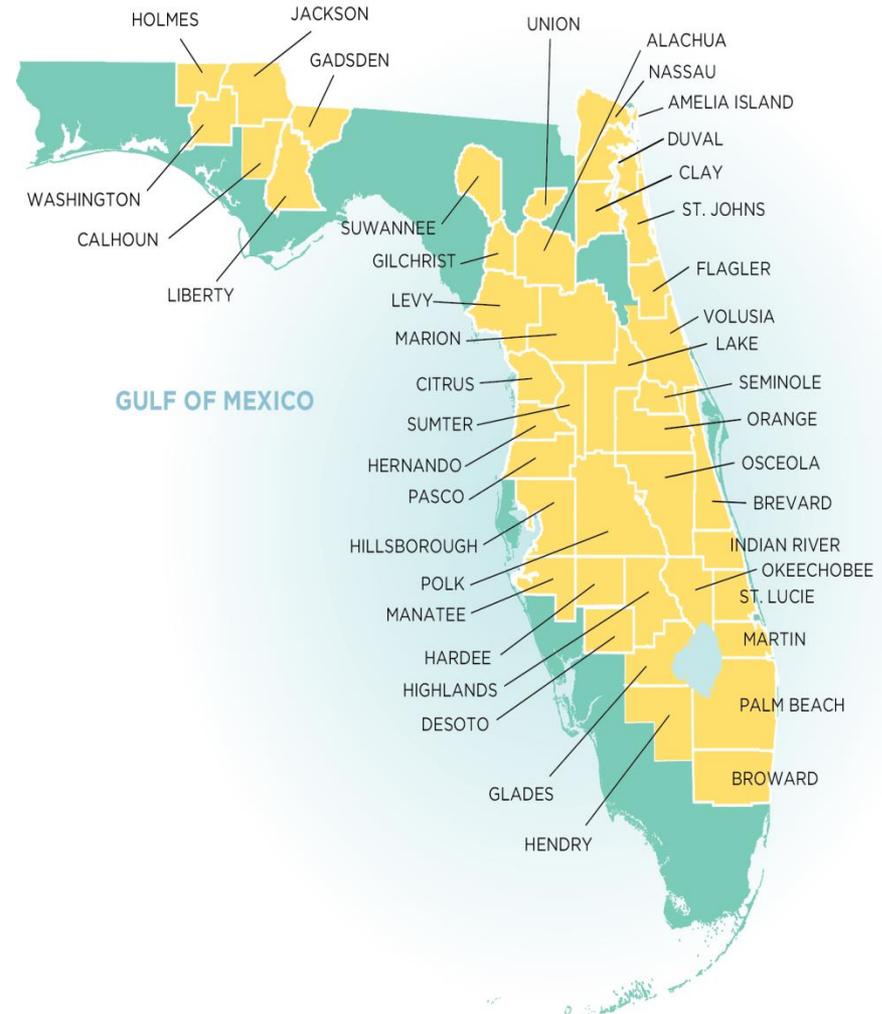


Regulated Energy



- **Florida Public Utilities** distributes natural gas to approximately 69,000 residential and commercial customers and electricity to 31,000 customers across Florida.
- **Peninsula Pipeline Company, Inc.** provides natural gas transportation services in Florida.

FLORIDA PRESENCE



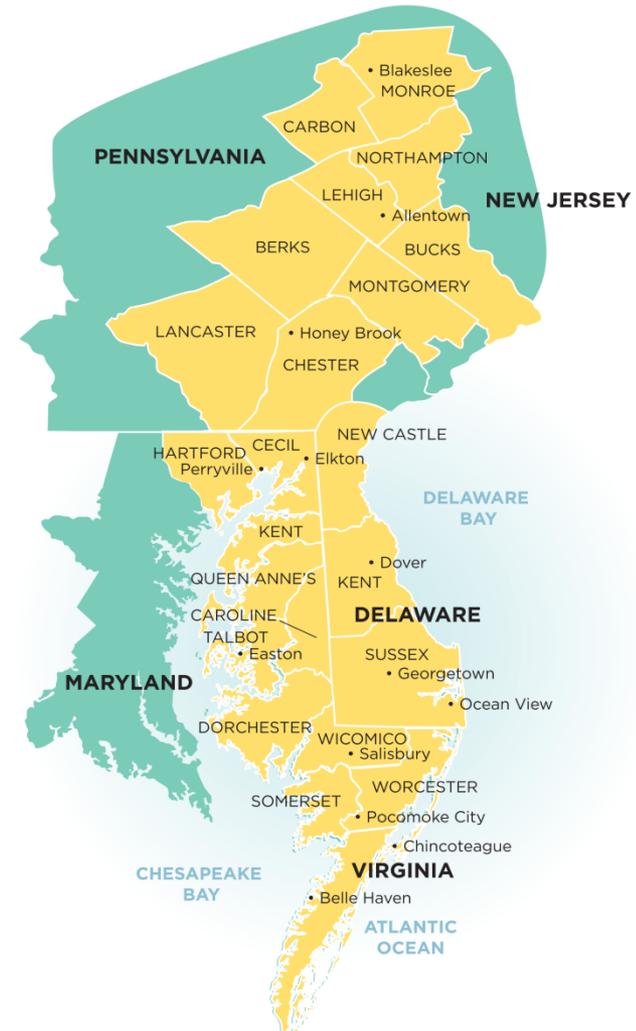


Unregulated Energy



- **Sharp Energy** distributes propane to 35,000 customers in Delaware, the eastern shore of Maryland and Virginia, and southeastern Pennsylvania.
- Our propane operations have grown organically through our Community Gas Systems (“CGS”) strategy, our recent expansions of service into Cecil County, Maryland and nine counties in southeastern Pennsylvania.

SHARP ENERGY PROPANE PRESENCE MAP



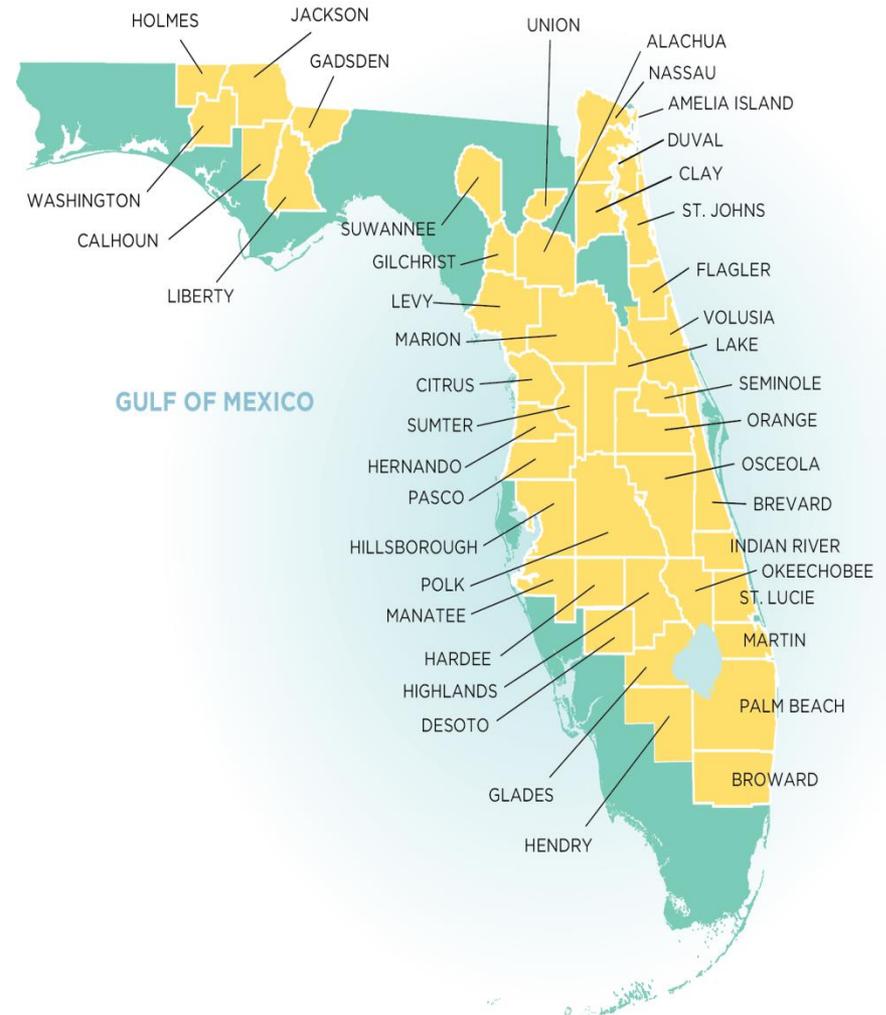


Unregulated Energy



- **Florida Public Utilities'** propane distribution subsidiary provides service to approximately 14,500 customers in various areas of Florida.
- We purchased the Glades Gas Company operating assets in February of 2013, adding 3,000 customers in South Florida.

FLORIDA PRESENCE





Unregulated Energy



- **Xeron Inc.**, our propane wholesale marketing subsidiary based in Houston, Texas; markets propane to major independent oil and petrochemical companies, wholesale resellers and retail propane companies located primarily in the southeastern United States.
- Xeron enters contracts to purchase or sell propane, which typically range from one to six months.
- Xeron does not own physical storage facilities or equipment to transport propane; however, it contracts for storage and pipeline capacity to facilitate the sale of propane on a wholesale basis.



- **Peninsula Energy Services Company, Inc. (PESCO)** provides natural gas supply and supply management services to 3,200 customers in Florida and 30 customers on the Delmarva Peninsula.
- PESCO competes with regulated utilities and other unregulated third-party marketers to sell natural gas supplies directly to commercial and industrial customers through competitively-priced contracts.
- PESCO does not own or operate any natural gas transmission or distribution assets. The gas that PESCO sells is delivered to retail customers through affiliated and non-affiliated local distribution company systems and transmission pipelines.



Other

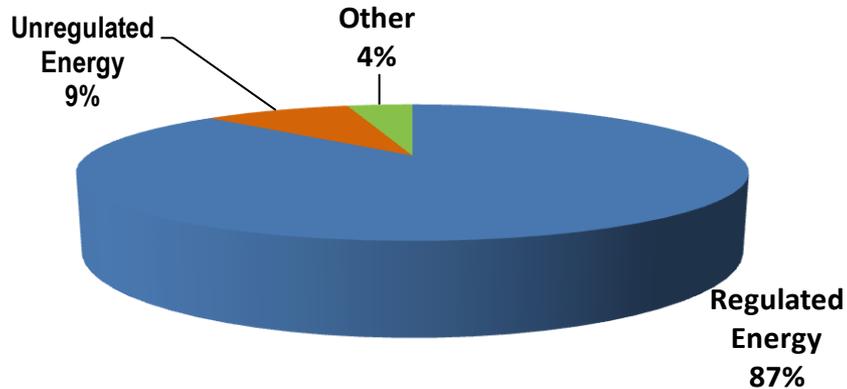
BRAVEPOINT

- **BravePoint**®, Inc., provides advanced information technology services and solutions for both enterprise and e-business applications.
 - For over 20 years, using technology to drive profits, BravePoint's skilled consultants have been helping clients expand the success of their business through a variety of products and services using offerings such as:
 - Project Management
 - Business Analysis
 - Database Administration, Tuning and Consulting
 - Application Development
 - Integration Services
 - Business Intelligence
 - Training

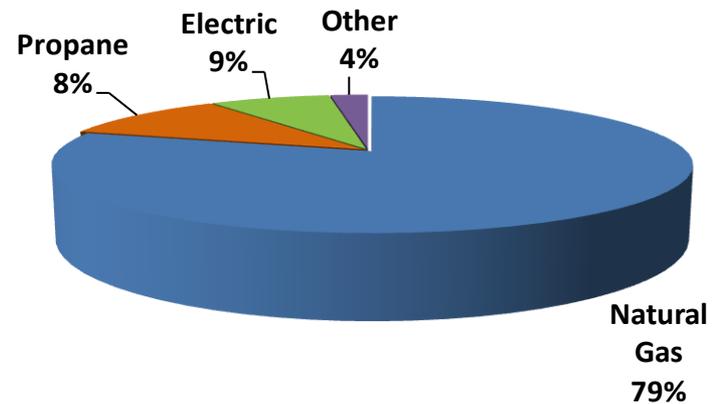


Investment Mix as of December 31, 2012

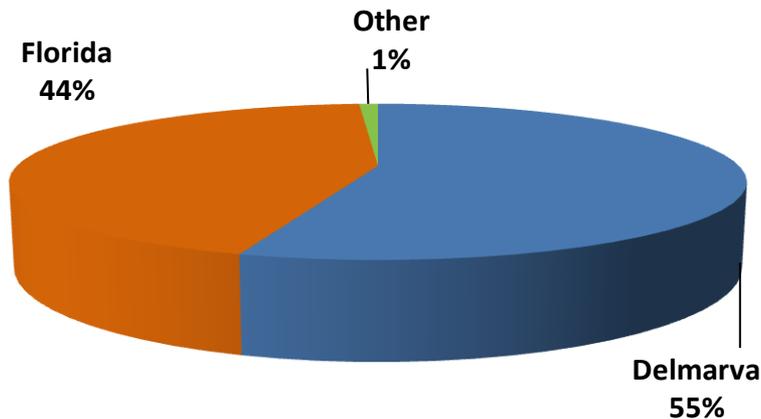
By Segment



By Energy Served



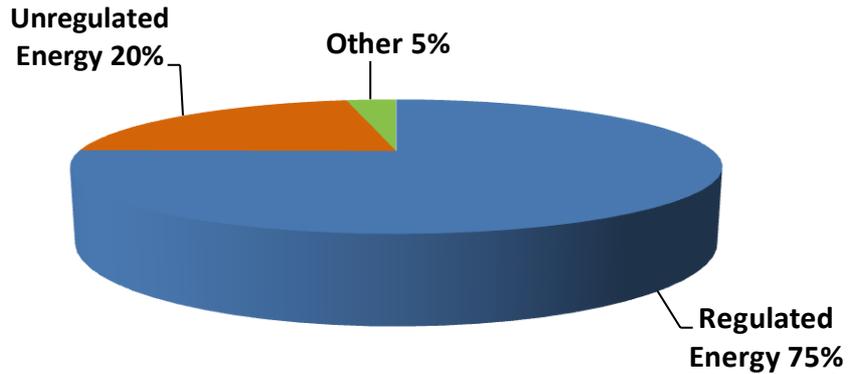
By Region



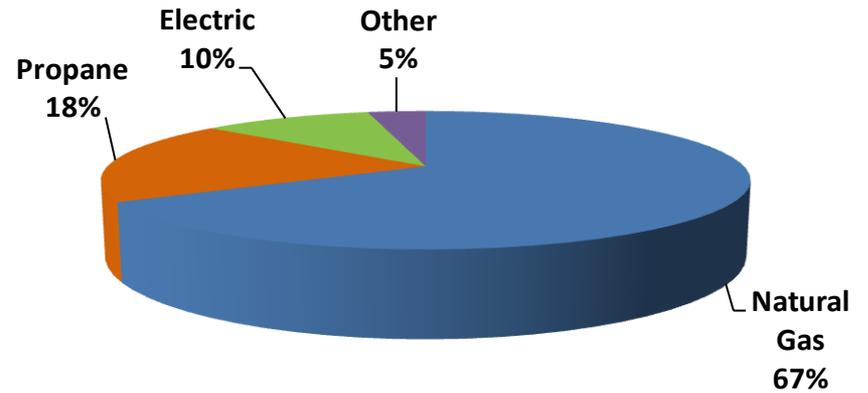


2012 Margin Contribution

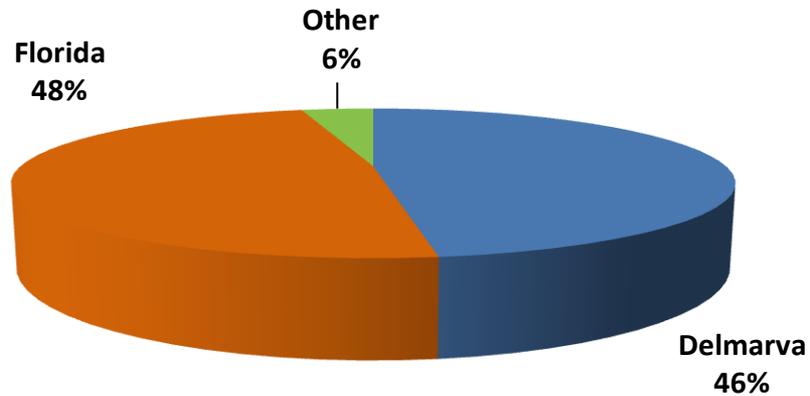
By Segment



By Energy Served



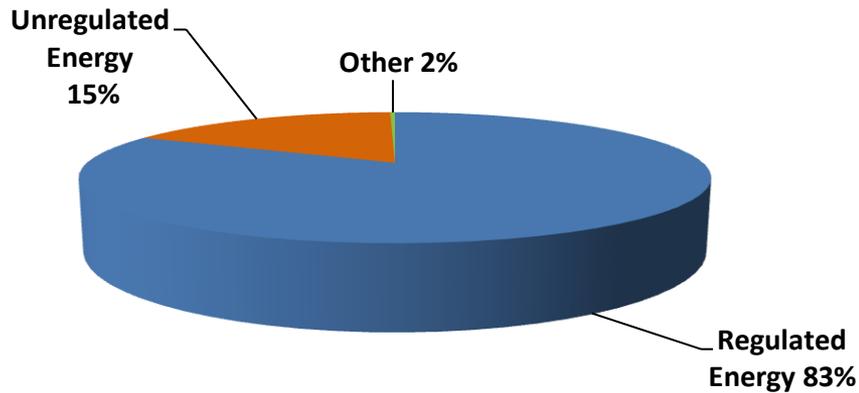
By Region



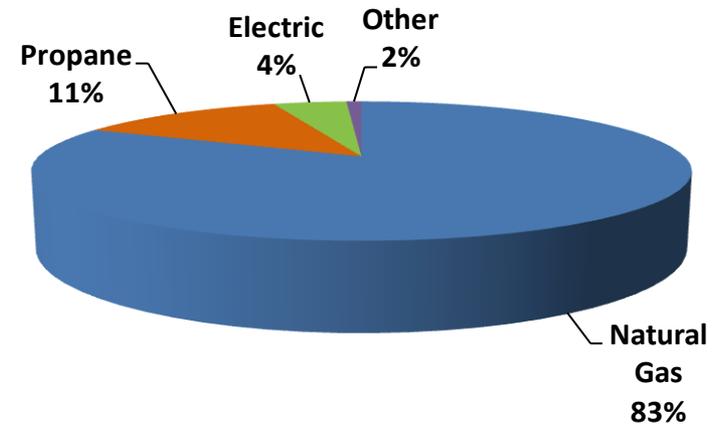


2012 Operating Income Contribution

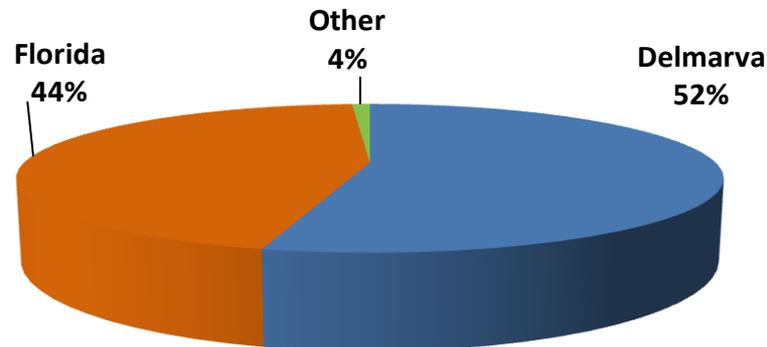
By Segment



By Energy Served



By Region



Financial Results

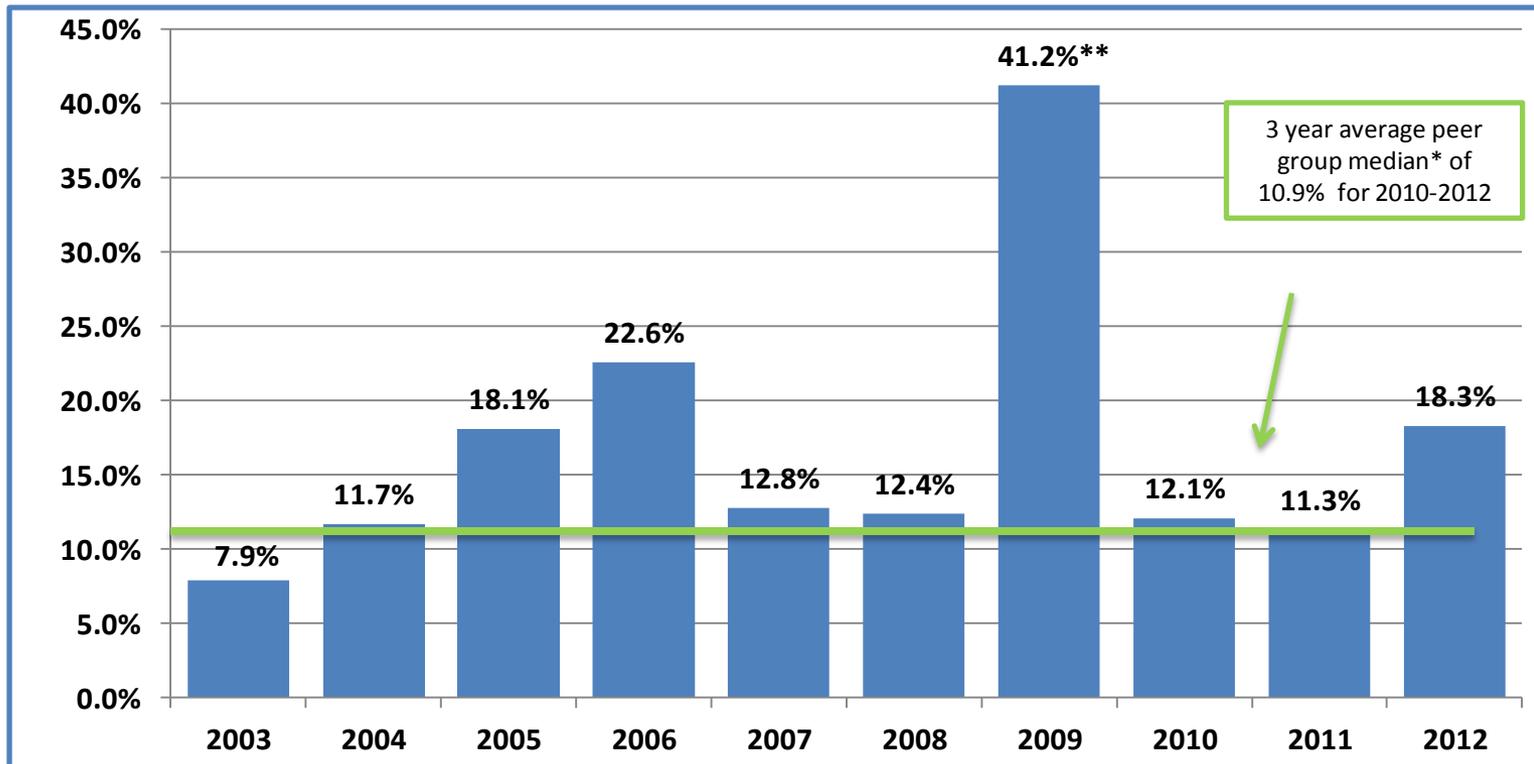
Long-Term Execution



Investing in Growth

Capital Expenditures as Percentage of Total Capitalization

We are aggressively seeking opportunities to invest capital to generate value for our customers and shareholders.



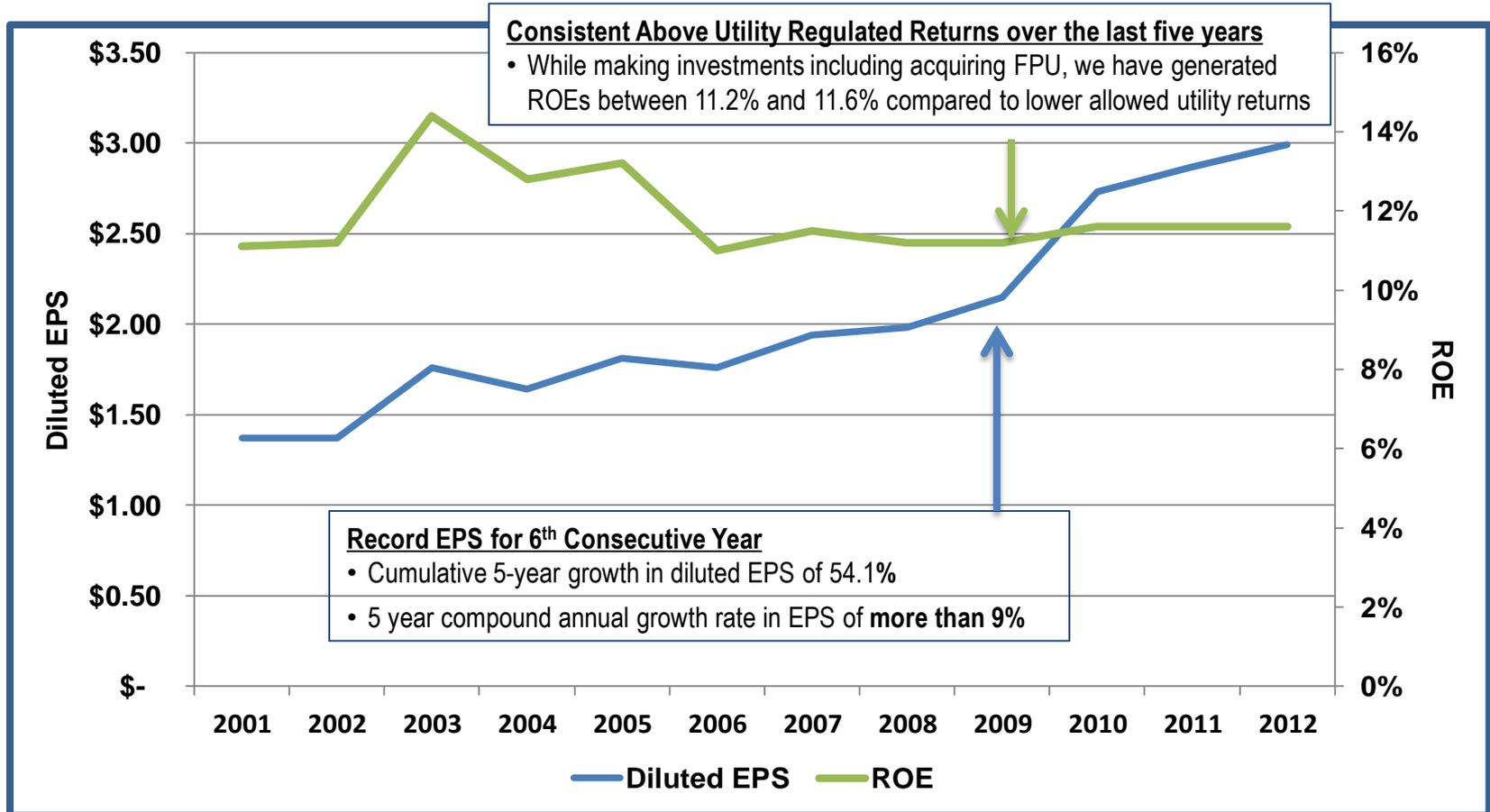
*Named Peer Group includes the following companies: AGL Resources, Inc.; Atmos Energy Corporation; Delta Natural Gas Company, Inc.; The Laclede Group, Inc.; New Jersey Resources Corp.; Northwest Natural Gas Company; Piedmont Natural Gas Company, Inc.; RGC Resources, Inc.; South Jersey Industries, Inc.; and WGL Holdings, Inc.. Results of Peer Group through September 30, 2012.

**Includes FPU acquisition.



Generating Growth

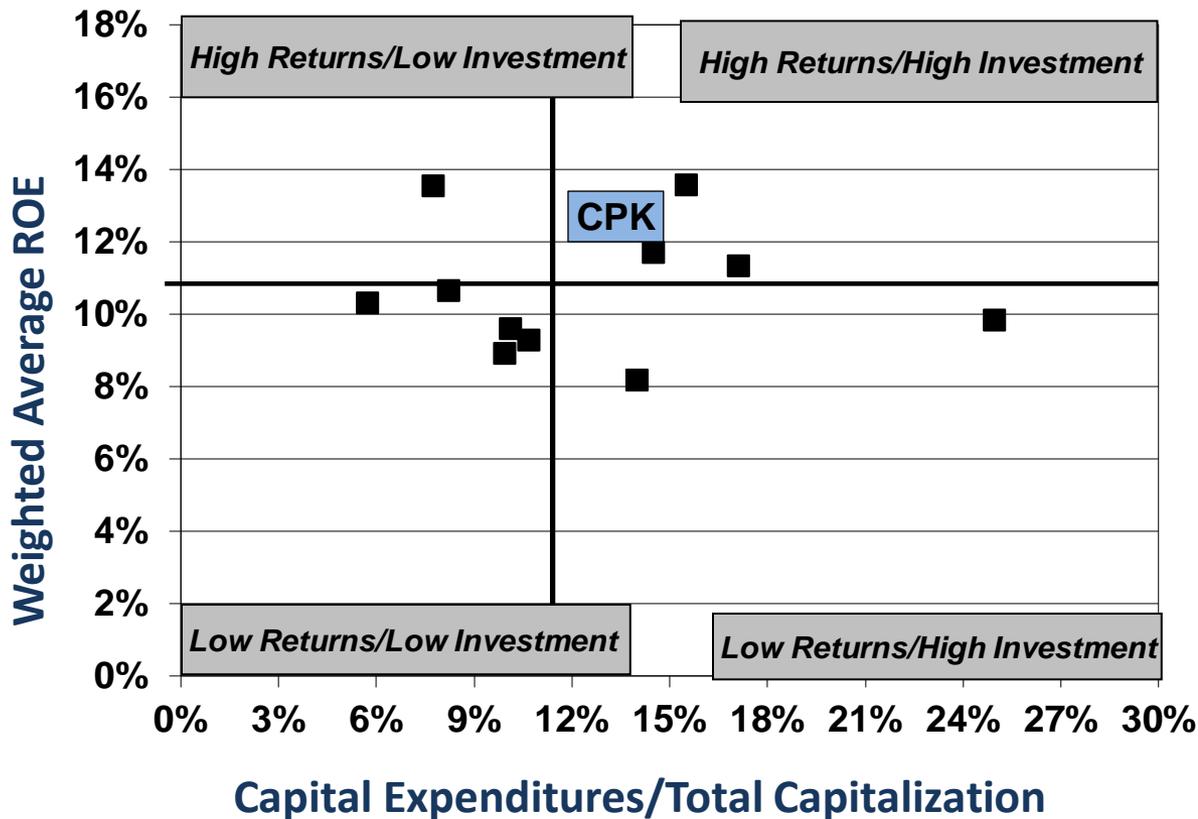
Above Utility Regulated Returns and Superior EPS Growth





Peer ROE vs. Capital Expenditures

2010 – 2012 Performance Quadrant



- The returns earned in our unregulated businesses coupled with our returns achieved in our regulated businesses has enabled us to achieve strong consolidated returns
- We will continue to focus on maximizing returns in our existing businesses while investing capital in new opportunities



2012 Financial Results

For the periods ended December 31,
(in thousands except per share amounts)

	Year-to-Date	
	2012	2011
Operating Income		
Regulated Energy	\$ 46,999	\$ 43,911
Unregulated Energy	8,355	9,619
Other	1,281	175
Total Operating Income	56,635	53,705
Other Income	271	906
Interest Charges	8,747	9,000
Income Before Taxes	48,159	45,611
Income Taxes	19,296	17,989
Net Income	\$ 28,863	\$ 27,622
Diluted Earnings Per Share	\$ 2.99	\$ 2.87

- Net income of \$28.9 million or \$2.99 per share, an increase of 4.2% (9.9% growth rate adjusting for amortization of acquisition adjustment) compared to 2011
- Growth in natural gas businesses more than offset lower energy consumption due to significantly warmer temperatures in the winter of 2012 and amortization of the acquisition adjustment
- Higher retail propane margins per gallon, and increased revenues from the advanced information services business generated additional earnings in 2012



Financial Results

Year to date 2013 Results



Year to Date Financial Results

First Quarter 2013 Performance Summary

(in thousands except per share amounts)

<i>in millions except share amounts</i>	1Q13	1Q12	Change
Operating Income (Loss)			
Regulated Energy	\$ 17,306	\$ 14,798	\$ 2,508
Unregulated Energy	9,369	5,154	4,215
Other	(125)	121	(246)
Total Operating Income	26,550	20,073	6,477
Other Income	289	196	93
Interest Charges	2,072	2,291	(219)
Income Before Taxes	24,767	17,978	6,789
Income Taxes	9,898	7,251	2,647
Net Income	\$ 14,869	\$ 10,727	\$ 4,142
Diluted Earnings Per Share	\$ 1.54	\$ 1.11	\$ 0.43

Highlights

- 39% increase in net income and earnings per share
- Key Drivers of increased gross margin:
 - Weather returning to normal (\$3.2 million)
 - Strong retail propane margins per gallon (\$2.1 million)
 - Growth in natural gas businesses (\$1.6 million)



Reconciliation of EPS

For the Three Months Ended March 31, 2013

<i>(in thousands, except per share amounts)</i>	Pre-tax Income	Net Income	Earnings Per Share
First Quarter of 2012 Reported Results	\$ 17,978	\$ 10,727	\$ 1.11
Adjusting for unusual items:			
Weather impact	3,237	1,931	0.20
	<u>3,237</u>	<u>1,931</u>	<u>0.20</u>
Increased Margins:			
Natural gas organic growth	801	478	0.05
Natural gas expansion growth	794	474	0.05
Higher propane retail margins per gallon	2,119	1,264	0.13
Propane other volume increase	811	484	0.05
	<u>4,525</u>	<u>2,700</u>	<u>0.28</u>
Increased Operating Expenses:			
Payroll and benefit costs	(529)	(316)	(0.03)
Higher depreciation, asset removal and facilities costs	(461)	(275)	(0.03)
	<u>(990)</u>	<u>(591)</u>	<u>(0.06)</u>
Net other changes	17	102	0.01
First Quarter of 2013 Reported Results	<u>\$ 24,767</u>	<u>\$ 14,869</u>	<u>\$ 1.54</u>

- Return to normal winter weather in 2013 provided \$1.9 million or \$0.20 per share favorable impact in the first quarter of 2013 compared to the same period last year
- Natural gas and propane businesses added increased margins of \$2.7 million or \$0.28 per share for the quarter ended March 31, 2013



Regulated Energy Segment Results

First Quarter 2013 Performance Summary

(in thousands except per share amounts)

<i>in millions except share amounts</i>	1Q13	1Q12	Change
Revenue	\$ 81,567	\$ 72,296	\$ 9,271
Cost of Sales	41,616	35,672	5,944
Gross Margin	39,951	36,624	3,327
Operations & Maintenance	15,468	14,854	614
Depreciation & Amortization	4,809	4,810	(1)
Other Taxes	2,368	2,162	206
Other Operating Expenses	22,645	21,826	819
Operating Income	\$ 17,306	\$ 14,798	\$ 2,508

Highlights

- 17% increase in operating income
- \$3.3 million increase in gross margin due to:
 - More normal temperatures (\$1.2 million)
 - Organic customer growth on both the Delmarva Peninsula and in Florida (\$801,000)
- Expansion initiatives in Delaware, Maryland and Florida completed in 2012 (\$794,000)



Unregulated Energy Segment Results

First Quarter 2013 Performance Summary

(in thousands except per share amounts)

<i>in millions except share amounts</i>	1Q13	1Q12	Change
Revenue	\$ 54,991	\$ 44,887	\$ 10,104
Cost of Sales	37,807	32,724	5,083
Gross Margin	17,184	12,163	5,021
Operations & Maintenance	6,387	5,684	703
Depreciation & Amortization	900	838	62
Other Taxes	528	487	41
Other Operating Expenses	7,815	7,009	806
Operating Income	\$ 9,369	\$ 5,154	\$ 4,215

Highlights

- 82% increase in operating income
- 41% increase in gross margin due to:
 - Return to normal temperatures/timing of deliveries (\$2.5 million)
 - Strong retail propane margins per gallon (\$2.1 million)
 - Increased operating income as a result of the Glades Gas propane acquisition (\$220,000)



Other Segment Results

First Quarter 2013 Performance Summary

(in thousands except per share amounts)

<i>in millions except share amounts</i>	1Q13	1Q12	Change
Revenue	\$ 4,171	\$ 3,731	\$ 440
Cost of Sales	2,282	1,869	413
Gross Margin	1,889	1,862	27
Operations & Maintenance	1,621	1,393	228
Depreciation & Amortization	111	113	(2)
Other Taxes	282	235	47
Other Operating Expenses	2,014	1,741	273
Operating Income/(Loss)	\$ (125)	\$ 121	\$ (246)

Highlights

- Operating loss of \$125,000 compared to operating income of \$121,000 for 1st Quarter 2012
- Consistent quarter-over-quarter gross margin at BravePoint
- \$273,000 increase in other operating expenses at BravePoint primarily due to higher payroll and related costs

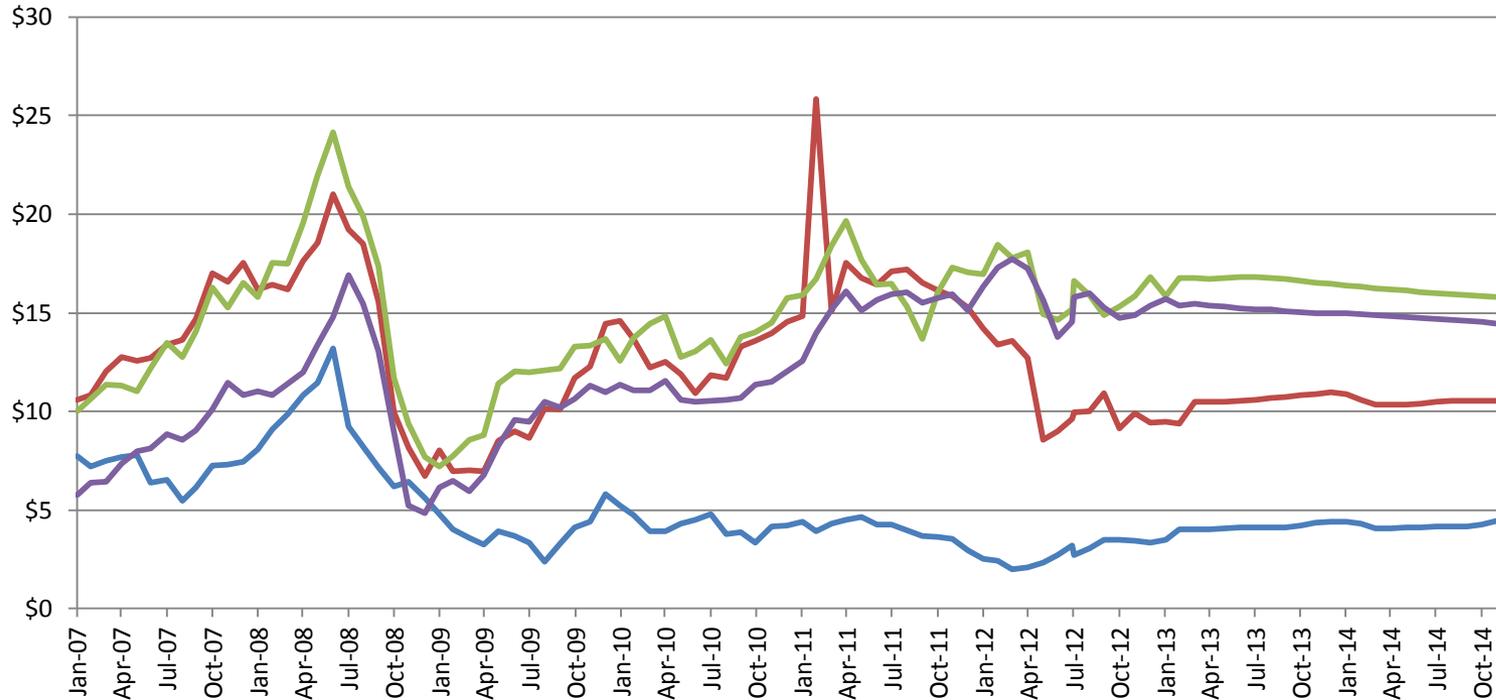


Growth Opportunities



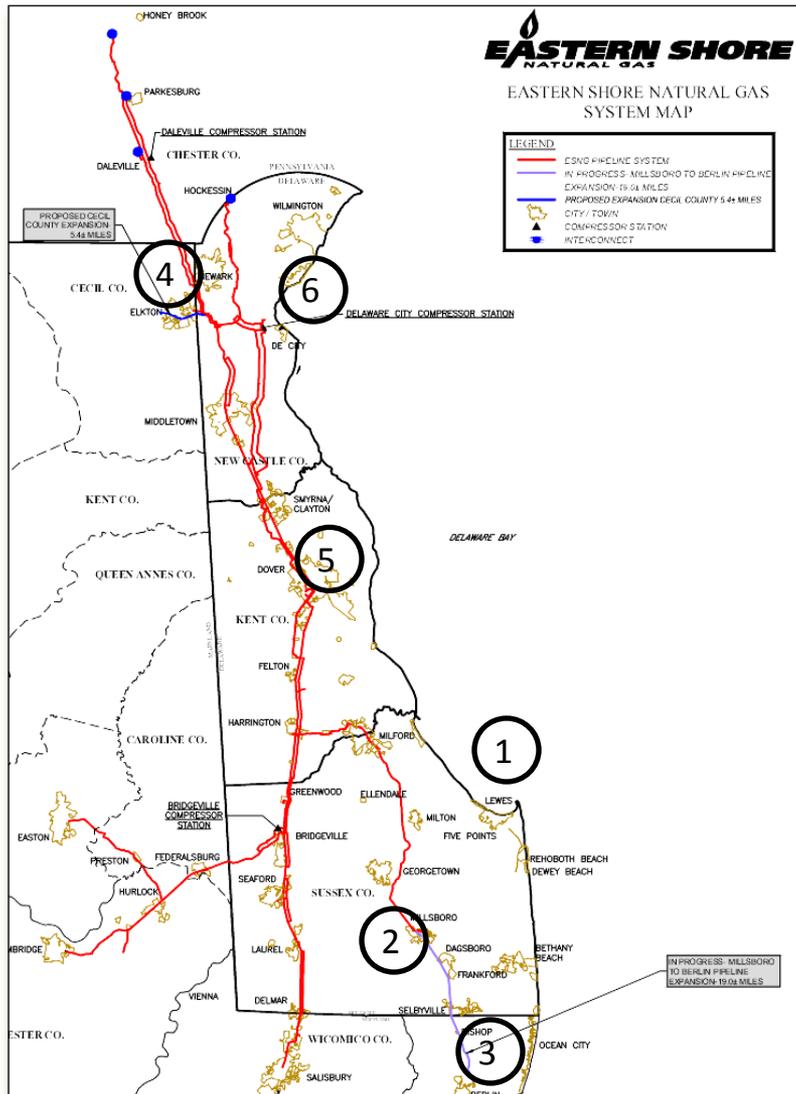


Natural Gas Expected to Have a Sustained Price Advantage



- Henry Hub Natural Gas Spot Price
- North American Spot LPG Propane Price / Mont Belvieu (Conversion Factor: /.091)
- Generic 1st Crude Oil, WTI (Conversion Factor: /5.8)
- No. 6 3% Fuel Oil (Conversion Factor: /6.3)

Source: Bloomberg
NYMEX



Delmarva Growth Opportunities

New Service in Delaware and Maryland

2011 - 2012 Projects

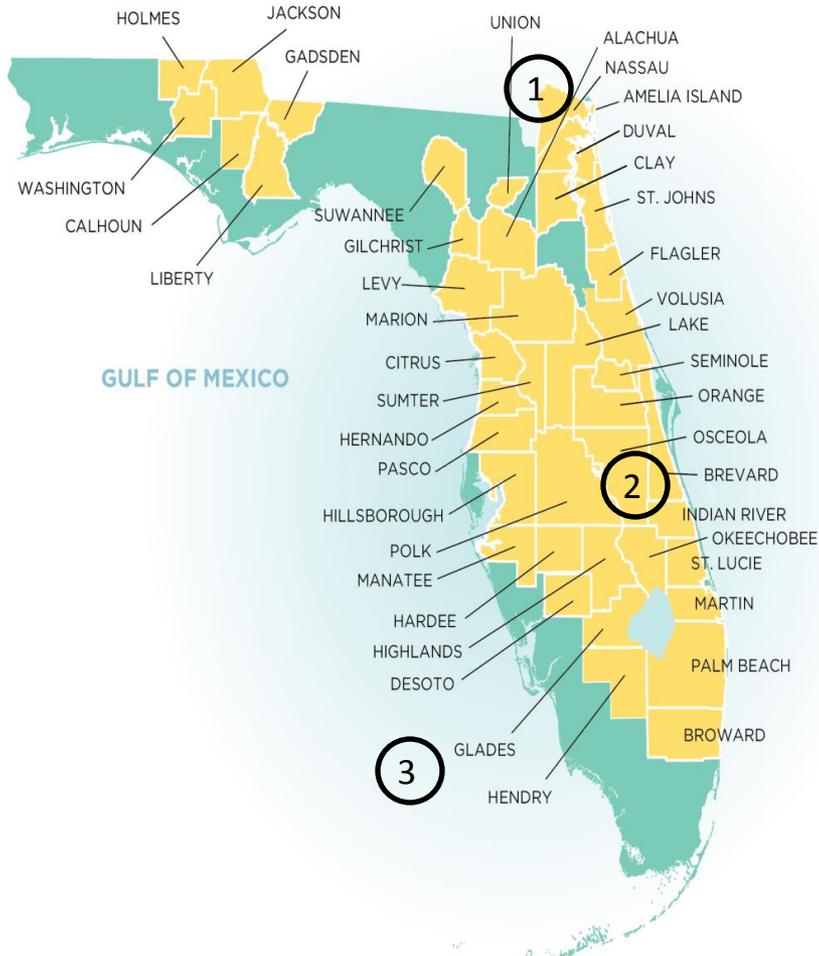
1. Natural gas expansion for southeastern DE (Nov – Dec 2011)
 - Annualized gross margin - \$1.3 million (Distribution - \$391k and Transmission - \$935k)
2. Natural gas expansion to serve two new facilities in Eastern Sussex County (March – August 2012)
 - Annualized gross margin - \$597,000 (Distribution - \$151k and Transmission - \$446k)
3. Natural gas expansion to Worcester County, MD (June 2012 – Jan 2013)
 - Annualized transmission margin - \$391k
4. Natural gas expansion to serve Cecil County, MD (Nov 2012)
 - Annualized transmission margin – \$882k

2013 Projects

5. Firm natural gas transmission service to NRG Energy Center Dover, LLC (Nov 2013)
 - Annualized transmission margin - \$2.4 - \$2.8 million
6. Delaware City Refinery Expansion (Dec 2013)
 - Annualized transmission margin - \$1.6 million
 - Replacing expiring contract generating \$1.1 million in margin



FLORIDA PRESENCE



Florida Growth Opportunities

New Service in Florida

2012 Projects

1. Natural gas expansion to Nassau County, FL (April 2012)
 - Annualized gross margin - \$1.3 million

2013 Projects

2. Natural gas expansion to an unaffiliated Florida utility (June 2013)
 - Estimated annualized gross margin - \$840,000
3. Acquisition of Glades Gas Company operating assets (February 2013)
 - Gross margin of \$220,000 for 1st quarter 2013
 - Additional 3,000 propane customers in the Okeechobee and Clewiston markets



Major Expansion Initiatives That Have Already Commenced – 2013 and Annualized Financial Impact

Project	Date of New Service	Q1 2013 Margin	Estimated 2013 Margin	Total 2012 Margin
Sussex County, DE expansion				
Transmission (for southeastern part) 1,550 Dts/d ⁽¹⁾	Mar-12 to May-12	\$ 112	\$ 446	\$ 334
Distribution - Two facilities of an existing customer in the southeastern part of Sussex County ⁽²⁾	Mar-12 to Aug-12	52	151	89
		<u>\$ 164</u>	<u>\$ 597</u>	<u>\$ 423</u>
Cecil County, MD expansion				
Transmission - 4,070 Dts/d	Nov-12	\$ 220	\$ 882	\$ 147
Worcester County, MD expansion				
Transmission - 1,450 Dts/d	Jun-12 to Jan-13	\$ 98	\$ 391	\$ 90
Nassau County, FL expansion				
Transmission - A new fixed annual rate service	Apr-12	\$ 332	\$ 1,300	\$ 1,537
		<u>\$ 814</u>	<u>\$ 3,170</u>	<u>\$ 2,197</u>
Total by Geographic Location of the Project:				
Delmarva Natural Gas Distribution		\$ 52	\$ 151	\$ 89
Delmarva Natural Gas Transmission		430	1,719	571
Florida Natural Gas Transmission		332	1,300	1,537
		<u>\$ 814</u>	<u>\$ 3,170</u>	<u>\$ 2,197</u>

(1) These services generated \$16,000 in gross margin in the first quarter of 2012.

(2) These services generated \$4,000 in gross margin in the first quarter of 2012.



Upcoming Major Expansion Initiatives with Executed Contracts – Annualized Financial Impact

Project	Estimated Date of New Service	Estimated 2013 Margin	Estimated Annualized Margin
Service to an unaffiliated Florida utility ⁽¹⁾	Starting in Jun-13	\$490	\$840
Service to NRG's Dover, DE electric generation plant			
Short-term contract - 13,440 Dts/d ⁽²⁾	From May-13 to Oct-13	\$1,158	N/A
Transmission - 13,440 Dts/d ⁽³⁾	Starting in Nov-13	\$400 to \$467	\$2,400 to \$2,800
Delaware City refinery expansion			
Short-term contract - 5,000 Dts/d ⁽²⁾	From May-13 to Oct-13	\$264	N/A
Transmission - 15,000 Dts/d ^{(3) (4)}	Starting in Dec-13	\$133	\$1,600
		\$2,445 to \$2,512	\$4,840 to \$5,240

⁽¹⁾ Estimated annual margin is based on a fixed monthly reservation charge agreed to by the customer.

⁽²⁾ Prior to commencing the new service using new facilities, Eastern Shore agreed to provide a short-term service utilizing the existing system capacity from May 2013 to October 2013. During the first quarter of 2013, Eastern Shore provided interruptible service to the Delaware City Refinery that generated \$265,000 in additional gross margin.

⁽³⁾ A precedent agreement has been entered into by the parties for these services. The figures provided represent the estimated gross margin pursuant to the respective precedent agreement. A firm transportation service agreement will be entered into by the parties upon satisfying certain conditions.

⁽⁴⁾ This contract is expected to replace the 10,000 Dts/d contract with annualized gross margin of \$1.1 million, which expired in November 2012.



2013 Focus and Beyond

Natural Gas Transmission

- Announced expansions – NRG plant, Delaware City refinery expansion, service to unaffiliated Florida utility
- New expansions – both interstate and intrastate
- New services to existing customers

Natural Gas and Electric Distribution

- Organic growth and conversions facilitated by recent expansions to new areas (Sussex County, DE; Worcester County and Cecil County, MD; and Nassau County, FL)
- Eastern Shore Gas acquisition
- Core organic growth
- Expansions to new service areas
- Gas Reliability Infrastructure Program in Florida



2013 Focus and Beyond (con't)

Existing Unregulated Energy

- Eastern Shore Gas acquisition
- Community gas system strategy
- Customer growth via new start-ups
- Small propane acquisitions that expand our footprint

New Unregulated Energy

- Alternative fuel vehicle opportunities – CNG, LNG and propane
- Natural gas pipeline expansions for electric generation demand
- CHP opportunities
- New complementary products and services

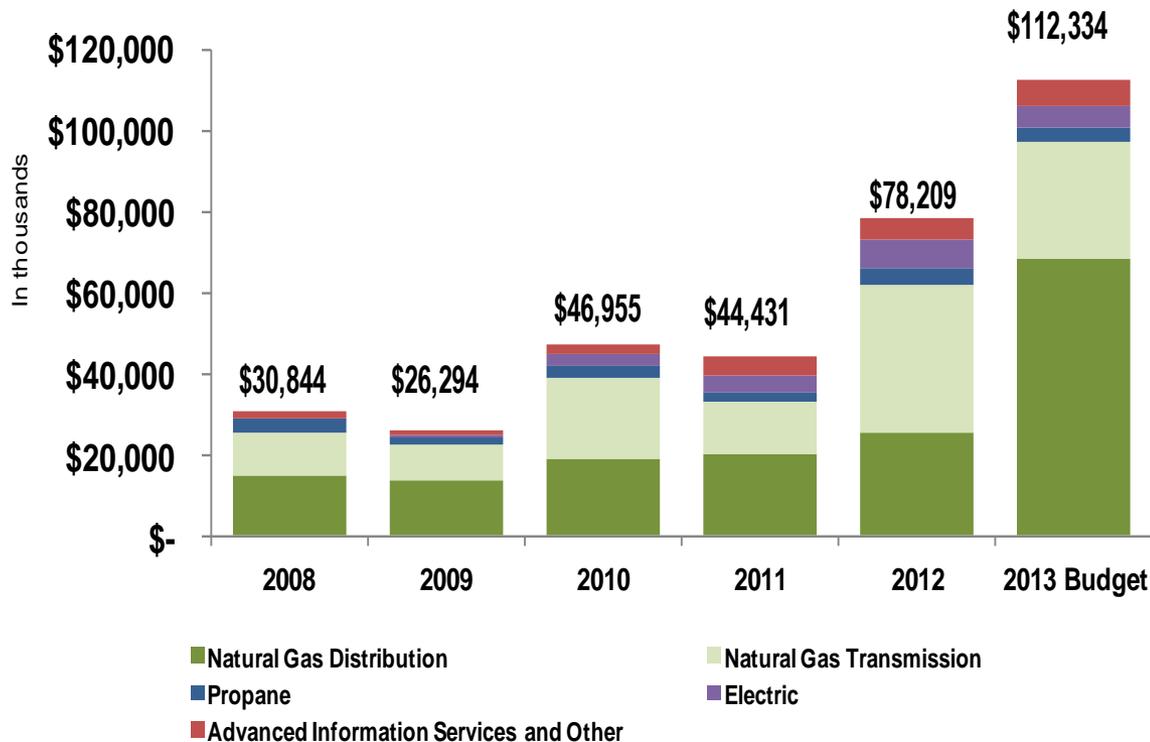
BravePoint

- Sales of ProfitZoom
- Increased recurring revenue platform
- Development of new services and markets



Capital Expenditures by Business Segment

Capital Expenditures by Business Segment



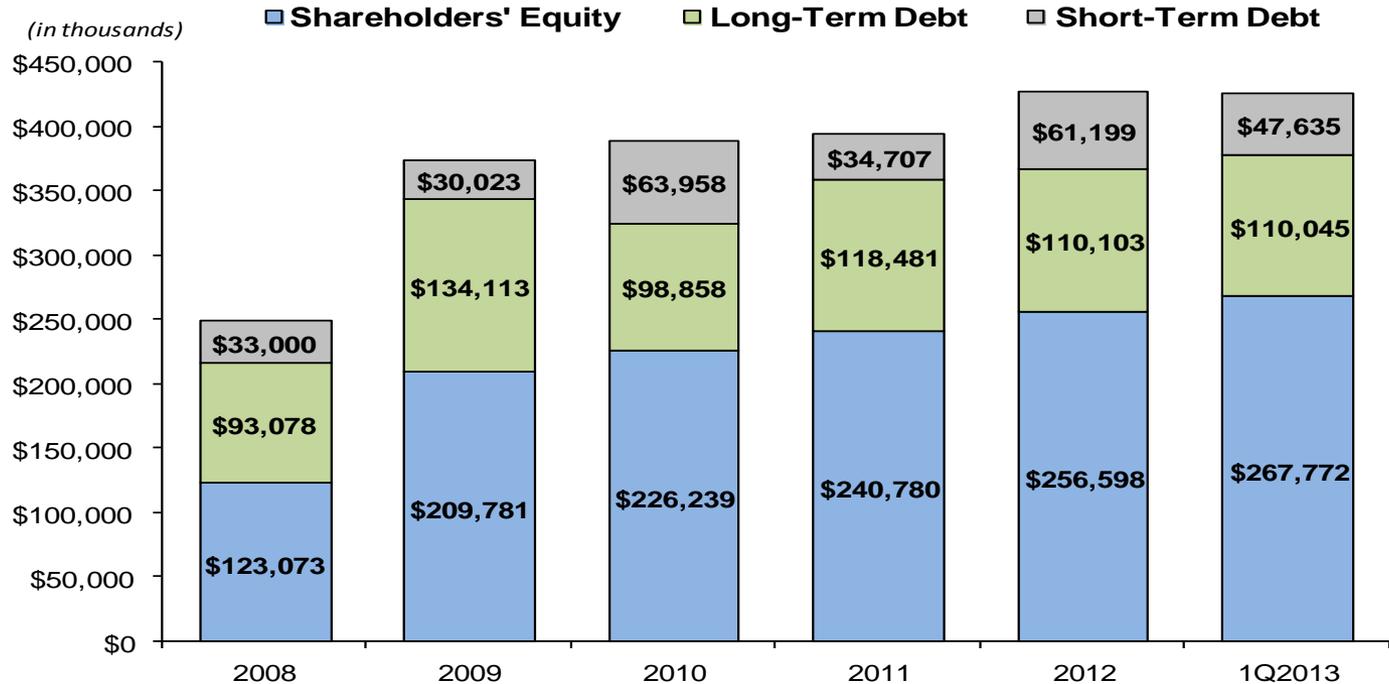
- We make investments that are projected to achieve their return on capital.
- We have invested approximately \$227 million over the last 5 years.
- Capital expenditures for 2013 are budgeted to be \$112 million, which represents the largest capital budget in our history.
- Historically, actual capital expenditures have typically lagged behind the budgeted amounts so some spending may carry into 2014.



Total Capitalization

For the Years Ended December 31, and Quarter Ended March 31, 2013

Chesapeake has provided 9.0 percent earnings and 4.5 percent dividend growth since 2007 while strengthening our balance sheet.



Equity/Permanent Capitalization	56.9%	61.0%	69.6%	67.0%	70.0%	70.9%
Equity/Total Capitalization	49.4%	56.1%	58.2%	61.1%	60.0%	62.9%

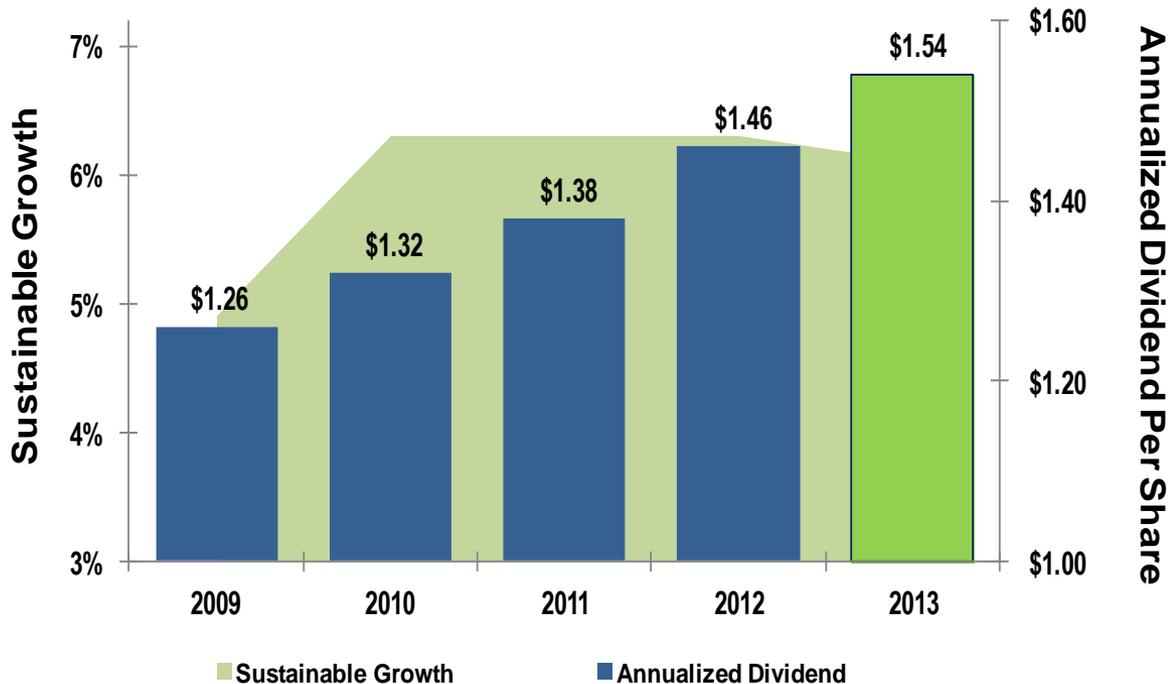


Delivering Results



Earnings and Dividend Growth

Our Commitment to Dividend Growth Supported by Earnings Growth



Sustainable growth equals ROE minus book yield.

- Chesapeake has paid a consecutive dividend for 52 years.
- Chesapeake has paid an increasing dividend for the last 10 years.
- In 2013, the annualized dividend was increased by \$0.08 per share, or approximately 5.5%.

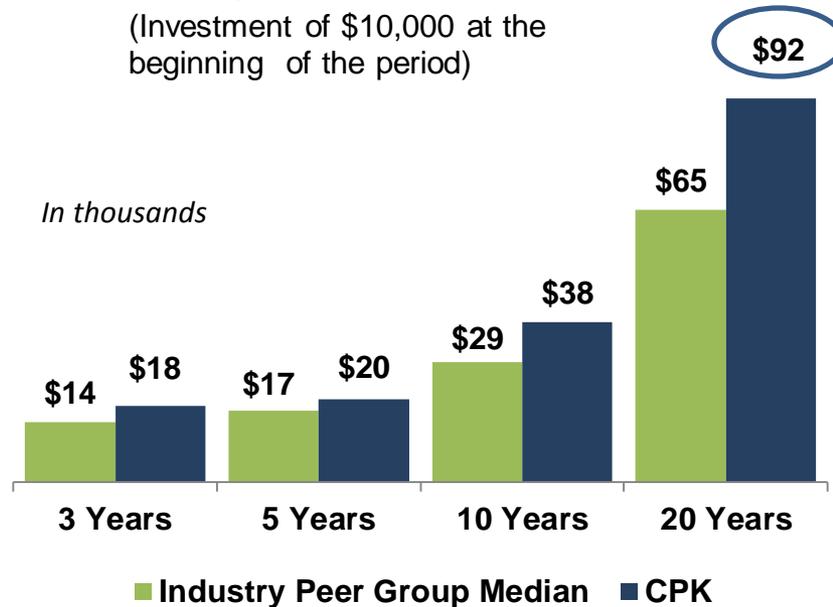


Shareholder Return

Delivered Results to Chesapeake's Shareholders

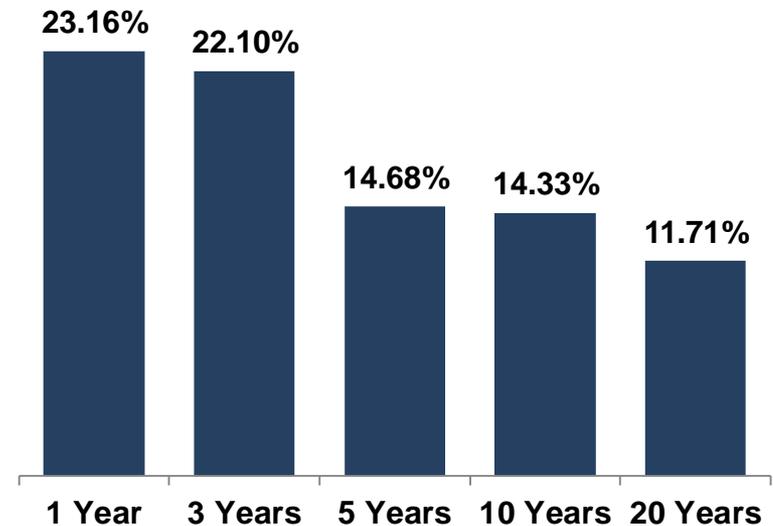
Total Shareholder Return*

(Investment of \$10,000 at the beginning of the period)



If an investor made an initial investment of \$10,000 in 1993, that investment would represent a value of approximately \$92,000 today.

Average Annual Shareholder Return*



Over the long-term, our shareholders have earned over 11% annually on their Chesapeake investment.

*For periods ending March 31,



Our Goals

- Continue to operate in a cost effective, safe manner
- Creatively develop new growth opportunities and convert into valuable services for our current and new customers
- Further invest in our people and processes to set the stage for future growth

We take our responsibility to our investors very seriously and will continue to pursue an aggressive, but disciplined, growth strategy in our efforts to generate attractive returns on capital.

Regulatory Information



Regulatory Snapshot

	Natural Gas Distribution Delaware	Natural Gas Distribution Central Florida Gas	Natural Gas Distribution FPU	Electric Distribution FPU	Natural Gas Distribution Maryland	Natural Gas Transmission FERC
Commission Structure:	5 Commissioners Part-Time Gubernatorial Appointment	5 Commissioners Full-Time Gubernatorial Appointment	5 Commissioners Full-Time Gubernatorial Appointment	5 Commissioners Full-Time Gubernatorial Appointment	5 Commissioners Full-Time Gubernatorial Appointment	5 Commissioners Full-Time Presidential Appointment
Regulatory Jurisdiction:	Delaware PSC	Florida PSC	Florida PSC	Florida PSC	Maryland PSC	FERC
Base Rate Proceeding:						
Delay in collection of rates subsequent to filing of application	60 days	90 days	90 days	90 days	180 days	Up to 180 days
Date of most recent application	7/6/2007	7/14/2009	12/17/2008	5/31/2006	5/1/2006	12/30/2010
Effective date of permanent rates	9/30/2008	1/14/2010	1/14/2010 ⁽¹⁾	5/22/2008	12/1/2007	7/29/2011
Rate increase (decrease) approved	\$325,000	\$2,536,300	\$7,969,000	\$3,856,900	\$648,000	\$805,000
Rate of return approved	10.25% ⁽²⁾	10.80% ⁽²⁾	10.85% ⁽²⁾	11.00% ⁽²⁾	10.75% ⁽²⁾	13.9% ⁽³⁾

(1) Effective date of the Order approving settlement agreement, which adjusted rates originally approved on June 4, 2009.

(2) Allowed return on equity

(3) Allowed pre-tax, pre-interest rate of return



Strategic Regulatory Initiatives and Benefits

Jurisdiction	Strategic Initiative	Anticipated Decision	Benefit
Delaware	Natural gas expansion service offerings to increase availability of natural gas within its Delaware service territory	2 nd Qtr 2013 →	<p>Monthly fixed charge to customers in order to provide natural gas service to these customers economically</p> <p>Optional service offerings to assist customers with conversions</p>
Maryland	Eastern Shore Gas ("ESG") Acquisition (new subsidiary)	2 nd Qtr 2013 →	<p>Acquire the operating assets and 11,000 propane customers of ESG</p> <p>Transfer of ESG franchise to Chesapeake</p> <p>Natural gas service offerings to facilitate conversions of the ESG customers where economically feasible</p> <p>Offer a discount to all customers</p> <p>Provide a blended rate to both propane customers and natural gas customers during the time period in which the system begins to be converted to natural gas</p> <p>Rate structure to support conversion activity</p>
Maryland	Weather Normalization (Maryland division)	Approved: 2006 →	<p>Rates are adjusted quarterly for residential and small commercial heating customers to reflect the annual average revenue requirement per customer</p> <p>Stabilizes the impact of variances in consumption due to weather or other factors</p> <p>Provides revenue stability for the Company</p>



Strategic Regulatory Initiatives and Benefits (con't)

Jurisdiction	Strategic Initiative	Approval Date	Benefit
Florida	City of Marianna Franchise Agreement	Approved: April 2013	City of Marianna residents voted in favor of FPU to continue its Electric Franchise Agreement through 2022 enabling a \$6.0 million fuel cost savings for customers
	Tax Contingency Gain	Approved: October 2012	Recovery of the recorded tax liability - \$1.9 million over three years
	Gas Reliability Infrastructure Program	Approved: August 2012	Surcharge to recover a return on capital investments of approximately \$75 million over a 10-year period
	Peninsula Pipeline, FPU and Peoples Gas joint pipeline expansion	Approved: April 2012	Joint territorial agreement of a 16-mile pipeline from Duval/Nassau County line to Amelia Island
	Chesapeake acquisition adjustment of FPU	Approved: January 2012	Recovery of \$34 million as an acquisition adjustment and \$2 million in merger related costs
ESNG	Construct facilities to deliver additional firm services	Approved: March 2013	Incremental rate proposal for 15,040 Dts/d to an existing electric power generation customer (estimated capital investment \$16 million)
	Construct a new gas fired compressor unit at its Daleville Compressor Station located in Chester, PA	Approved: March 2013	New compressor will provide 17,500 Dts/d of additional firm transportation service to two existing ESNG customers (estimated capital investment \$12 million)

Leadership Team



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